

大唐国际发电股份有限公司

DATANG INTERNATIONAL POWER GENERATION CO., LTD. Stock Code: 00991









Company overview

Datang International Power Generation Co., Ltd. ("Datang Power" or the "Company") is a Sino-foreign joint venture controlled by China Datang Corporation Ltd. Established in 1994, the Company is the first Chinese enterprise listed in London, the first Chinese power enterprise listed in Hong Kong and the first Chinese enterprise triple listed in Hong Kong, London and Shanghai.

Datang Power is one of the largest independent power generation companies in China. After 28 years of development, its operating subsidiaries and projects under construction have spread across 19 provinces and regions across the country, and now it has developed into a large-scale comprehensive energy listed company in terms of green and low-carbon, multiple energy complementarity and high efficiency and coordination.

EQUITY STRUCTURE AND SHAREHOLDING OF THE COMPANY



Note

As of 31 December 2022, the total number of shares of the Company was 18,506,710,504 shares, China Datang Corporation Ltd. ("CDC") and its subsidiaries held a total of 9,825,068,940 shares of the Company, representing approximately 53.09% of the Company's total issued shares in aggregate, being the controlling shareholder of the Company, of which, CDC directly held 6,540,706,520 A shares of the Company, representing approximately 35.34% of the total share capital of the Company; China Datang Group Finance Company Limited, a subsidiary of CDC, directly held 8,738,600 A shares of the Company, representing approximately 0.05% of the total share capital of the Company; and China Datang Overseas (HK) Co., Limited, a wholly-owned subsidiary of CDC, directly held 3,275,623,820 H shares of the Company, representing approximately 17.70% of the total share capital of the Company.



As of the end of 2022, the total assets of the Company were approximately RMB305.105 billion, and the installed capacity reached 71,024.37MW.

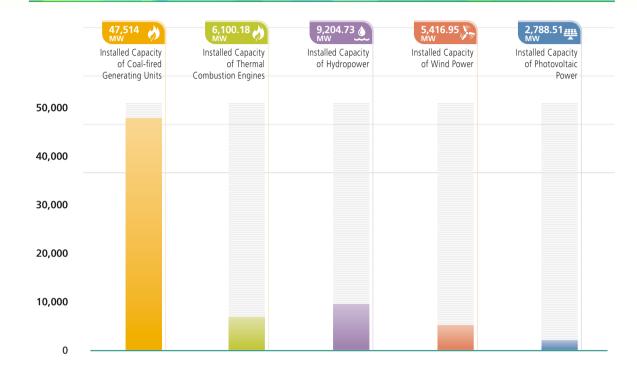
Datang Power implements the target requirements of "dual carbon", takes the realization of green and low-carbon transformation as its development direction, and takes "green and low-carbon, multi-energy complementarity, efficient coordination and digital intelligence" as its development vision. As of the end of 2022, the newly installed capacity of the Company was 2,699.4MW, including newly installed

capacity of thermal power and gas turbine projects of 1,477.8MW, newly installed capacity of wind power projects of 338MW and newly installed capacity of photovoltaic projects of 883.6MW. The proportion of the Company's low-carbon and clean energy further increased to 33.10%, representing an increase of 2.83 percentage points compared with the end of last year.





Installed capacity structure of the Company







1994

Datang Power was founded with the installed capacity of 2.85GW

1997

Datang Power was listed on the Stock Exchange of Hong Kong (SEHK) and London Stock Exchange (LSE), becoming the first Chinese power company listed in Hong Kong and the first Chinese company listed in London

2006

Datang Power was listed on the Shanghai Stock Exchange (SSE), making it the first power company to be listed simultaneously on SEHK, LSE and SSE, with the installed capacity exceeding 20GW

2009

Datang Power was included in the Fortune Global 500 list for the first time and was awarded the golden prize of the Corporate Awards by The Asset magazine, with the installed capacity exceeding 30GW

2014

Datang Power was included in "Top 250 Global Energy Companies" by Platts for the 8th consecutive year, with the installed capacity exceeding 40GW

2018

Total installed capacity of Datang Power reached 62.853GW. Datang Power generated 269.704 billion kWh of electricity, representing a year-on-year increase of 35.74%. Datang Power was listed into the "Top 250 Global Energy Companies" by Platts for the 12th consecutive year

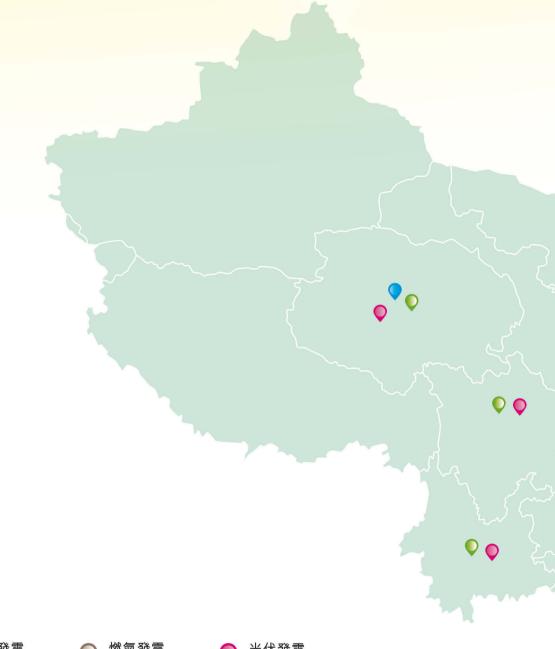
2021

Total installed capacity of Datang Power reached 68.77GW, with the installed capacity of clean energy contributing to 30.27% of the total. Tuoketuo Power and Yuxian bases were included in the first batch of large wind and photovoltaic power stations in China, marking a good start of green transformation of the "14th Five-Year Plan"

2022

Datang Power won awards such as "The Best Investment Value Award for Listed Companies" of China Securities Golden Bauhinia, with the installed capacity exceeding 70GW

DISTRIBUTION OF PROJECTS









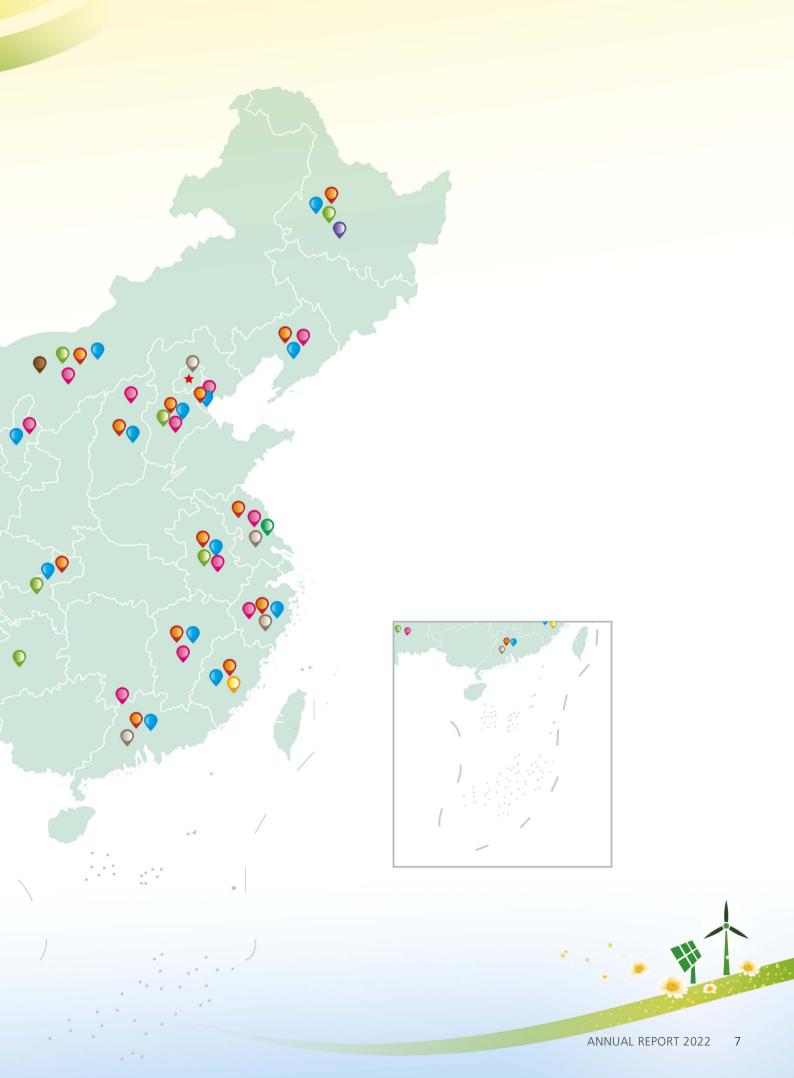














FINANCIAL AND OPERATING HIGHLIGHTS

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

(Amounts expressed in millions of RMB)

				2021	
For the year ended 31 December	2018	2019	2020	(restated)	2022
Operating revenue	93,390	95,453	95,614	103,610	116,828
Profit/(loss) before tax	4,166	4,619	7,144	(11,077)	77
Income tax expense	(1,379)	(1,721)	(1,891)	(631)	(859)
Profit/(loss) for the year attributable to:					
– Ordinary shares	1,232	391	1,830	(10,540)	(1,707)
 Other equity instruments 	_	595	1,159	1,437	1,378
 Non-controlling interests 	1,555	1,911	2,264	(2,605)	(453)

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(Amounts expressed in millions of RMB)

			2020	2021	
As at 31 December	2018	2019	(restated)	(restated)	2022
Total assets	288,250	282,415	280,796	296,650	305,105
Total liabilities	217,760	200,386	189,203	220,104	228,773
Other equity instruments	5,000	22,935	31,316	32,845	34,844
Non-controlling interests	20,015	16,903	18,322	14,012	13,683
Equity attributable to owners of the Company	45,475	42,191	41,955	29,690	27,806
or the company	-+5,-15	72,131	-1,555	25,050	27,000





CONSOLIDATED OPERATING REVENUE



CONSOLIDATED PROFIT/(LOSS) ATTRIBUTABLE TO ORDINARY SHARES

		(RMB million)
2018		1,232
2019		391
2020		1,830
2021	(10,540)	
2022	(1,	707)

CONSOLIDATED ASSETS

	(RMB million)
2018	288,250
2019	282,415
2020	280,796
2021	296,650
2022	305,105

TOTAL INSTALLED CAPACITY

	(MW)
2018	62,853
2019	64,423
2020	68,278
2021	68,770
2022	71,024

TOTAL POWER GENERATION

	(billion kWh)
2018	269.704
2019	265.290
2020	272.630
2021	272.925
2022	261.904

TOTAL ON-GRID POWER GENERATION

	(billion kWh)
2018	254.612
2019	250.537
2020	254.770
2021	257.716
2022	246.930



In 2022, In the face of complex and everchanging operating condition and rough risk challenges, the Company has moved forward under pressure, risen to the challenge, broken through against the odds, persisted in guarantee of security, improvement of efficiency and capacity, increase in benefits, promotion of development, and achieved remarkable results.

This year, we ensured safety and increased efficiency, and made every effort to improve the level of safety production control. The Company has maintained continuous stability in safety production by taking strict precautions to ensure safety, and successfully completed major power supply guarantee

tasks such as the Beijing Winter Olympics, Winter Paralympics and the 20th CPC National Congress. The Company deepened production, improved quality and efficiency, and achieved "ten prohibitions" of safety production. The number of times of unplanned shutdowns of power generating units decreased significantly, and a total of 33 units won awards in the national reliable gold medal units and energy efficiency benchmarking competitions. The utilization hours of wind power and photovoltaic power increased significantly year-on-year throughout the year, laying a solid foundation for improving operating performance.





Chairman's Statement

This year, we coordinated the market and focused on business operations, and made every effort to improve quality and efficiency. The Company always adhered to value creation and performance improvement as the operation focus, actively responded to multiple pressures such as high coal prices and severe and complicated pandemic prevention and control. The Company persistently implemented the "daily dispatch" of operation and management, flexibly adjusted operation strategies, deepened the development of "two markets" of coal and electricity, optimized coal procurement, refined marketing management, and made good use of energy supply guarantee policies, thereby achieving a significant year-on-year decrease in loss for the year.

This year, we adhered to integrity and innovation and focused on development, and made every effort to promote green and low-carbon transformation. The Company has fully and accurately implemented the new development concept, firmly adhered to the direction of green and low-carbon development,

accelerated the development and construction of large multi-energy complementary base projects such as Tuoketuo Power and Yuxian, and fully promoted the green transformation and technological upgrade of coal-fired power, to continuously create a new situation of high-quality development. During the reporting period, the approved capacity of the Company was 10.47GW and the capacity under construction was 7.39GW. Among them, the new energy projects obtained the approved capacity of 6.98GW, and the capacity under construction was 4.20GW. As of the end of 2022, the proportion of installed capacity of the Company's clean energy further increased to 33.10%, representing an increase of 2.83 percentage points compared with the end of last year.

2023 is a critical year for the Company to achieve high-quality development. We will adhere to seeking progress while maintaining stability, upholding integrity and innovation, and better coordinate the current and long-term target, quality and efficiency, safety and development, supply guarantee and efficiency improvement. We will also strive to focus on safety production, operation and management, as well as innovative development, and make every effort to achieve targets as expected, so as to reward shareholders and society with better performance.

*Chairman*Liang Yongpan



MANAGEMENT DISCUSSION AND ANALYSIS

In 2022, the Company adhered to the guidance of Xi Jinping Thought on Socialism with Chinese Characteristics for a New Era, and resolutely implemented the major decisions and deployments of the CPC Central Committee. In the face of complex and everchanging operating condition and rough risk challenges, the Company has moved forward under pressure, rise to the challenge, broken through against the odds, persisted in guarantee of security, improvement of efficiency and capacity, increase in benefits, promotion of development, and achieved remarkable results.

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Management Discussion and Analysis

(I) Overview

The Company is one of the largest independent power generation companies in the People's Republic of China (the "PRC"). The power generation businesses of the Company and its subsidiaries cover 19 provinces, municipalities and autonomous regions across the country, whereas coal-fired power generators of the Company are centralised in the Beijing-Tianjin-Hebei and southeast coastal regions. Most of the hydropower projects are located in the southwest region. Wind power and photovoltaic power projects are distributed across the country in areas with abundant resources.

In 2022, the Company adhered to the guidance of Xi Jinping Thought on Socialism with Chinese Characteristics for a New Era, and resolutely implemented the major decisions and deployments of the CPC Central Committee. In the face of complex and everchanging operating condition and rough risk challenges, the Company has moved forward under pressure, rise to the challenge, broken through against the odds, persisted in guarantee of security, improvement of efficiency and capacity, increase in benefits, promotion of development, and achieved remarkable results.

(II) Review on the Operating Results of Principal Businesses

1. Remained stable in safety production. The Company has always adhered to goal orientation, system concept and bottom-line thinking, strengthened safety management and control, and focused on the implementation of responsibilities, ensuring that the safety risk is manageable and under control. Bearing in mind the country's most fundamental interests, the Company played the role of the main force in power supply guarantee and successfully completed the power tasks for Winter Olympic Games, Winter Paralympic Games, the Party's 20th National Congress and other major events. The Company maintained stable production and powerful supply guarantee in general.





Management Discussion and Analysis

- 2. Made steady recovery in operating efficiency. The Company always insists on value creation and performance improvement as the focus of operation. The Company actively responded to the various pressures such as high coal prices, severe and complicated pandemic prevention and control, persistently implemented "daily adjustment" of operation management, flexibly adjusted operation strategies, deeply cultivated the "two markets" of coal and power, optimized coal procurement, refined marketing management, and made good use of the energy supply protection policy, and achieved a significant yearon-year loss reduction.
- 3. Made continuous efforts to develop low-carbon transformation. The Company fully and accurately implemented the new development concept, firmly established the direction of green and low-carbon development, accelerated the development and construction of large multi-energy complementary bases such as Tuodian and Yuxian, and made every effort to promote the green transformation and technological upgrading of coal and power to continuously create a new situation of

high-quality development. In 2022, the Company newly added generating units with 2,699.4 MW of generation capacity, including 1,477.8 MW of thermal coalfired generation, 338 MW of wind power projects, 883.6 MW of photovoltaic projects, and the percentage of low carbon energy installed capacity was further improved to 33.1%. During the reporting period, 55 power projects were approved, with an approved capacity of 10,469.46 MW, including 2 coal-fired projects with an approved capacity of 2,020 MW, 1 thermal power and gas turbine project with an approved capacity of 1,470 MW, 11 wind power projects with an approved capacity of 2,051.8 MW, and 31 photovoltaic projects with an approved capacity of 4,927.66 MW. The Company has 28 power projects under construction with a capacity of 7,394.68 MW, including 2 coal-fired projects with a capacity of 2,700 MW, 1 thermal power and gas turbine project with a capacity of 497 MW, 10 wind power projects with a capacity of 2,697 MW, and 15 photovoltaic projects with a capacity of 1,500.68 MW.





4. Achieved remarkable results in reforming governance. The Company accelerated the modernization of its corporate governance system and governance capability, perfected its modern corporate governance system, and built a sound system of rule of law and risk control. The Company deeply implemented the requirements of the three-year action plan for the reform of state-owned enterprises, comprehensively realised the establishment and strengthening of the Board as needed, making the leadership of the Board more scientific and standardised. The Company continued to promote the full coverage of contract management of tenure of the management and "two contracts" management of employees, the marketbased operating mechanism has been deepened and solidified. The Company has formulated and solidly implemented the work plan to improve the quality of the listed company, and has been constantly moving forward to build a first-class listed energy company. During the Year, the Company was successively awarded the "Best Investment Value Award for Listed Companies" by China Securities Golden Bauhinia and other awards, and the brand image of the Company was highlighted and enhanced.

(III) Major Financial Indicators and Analysis

1. Operating Revenue

During the Year, the Group realised operating revenue of approximately RMB116,828 million, representing an increase of approximately 12.76% compared with the Previous Year, which was mainly attributable to the 13.24% year-on-year increase in operating revenue from power generation segment.

2. Operating Costs

During the Year, total operating costs of the Group amounted to approximately RMB113,766 million, representing an increase of approximately RMB2,595 million or approximately 2.33% compared with the Previous Year, which was mainly attributable to increase in cost of fuel.

3. Net Finance Costs

During the Year, finance costs of the Group amounted to approximately RMB6,710 million, representing an increase of approximately RMB89 million or approximately 1.34% over the Previous Year. The increase was primarily due to increase in the scale of debt financing.



Management Discussion and Analysis

4. Total Loss

During the Year, the Group reported total profit before tax from continuing operations amounting to approximately RMB77 million, representing an increase of approximately 100.70% compared with the Previous Year. Net loss attributable to equity holders of the Company amounted to approximately RMB330 million, while net loss attributable to equity holders of the Company for the year of 2021 amounted to approximately RMB9,103 million.

Power generation segment of the Company realised total loss before tax from continuing operations of approximately RMB1,836 million, representing a year-on-year decrease of approximately RMB10,716 million.

5. Financial Position

As at 31 December 2022, total assets of the Group amounted to approximately RMB305,105 million, representing an increase of approximately RMB8,456 million compared with the end of 2021. The increase in total assets was mainly due to the increase in prepayments to suppliers and prepayments for properties, plant and equipment.

Total liabilities of the Group amounted to approximately RMB228,773 million, representing an increase of approximately RMB8,669 million compared with the end of 2021. The increase in total liabilities was mainly due to increase in the principal of loan.

Net loss attributable to equity holders of the Company amounted to approximately RMB330 million, representing a decrease of approximately RMB8,773 million compared with the end of 2021. Net asset value per share attributable to ordinary shareholders of the Company amounted to approximately RMB1.50, representing a decrease of approximately RMB0.10 per share compared with the end of 2021.

6. Liquidity

As at 31 December 2022, the debt ratio of the Group was approximately 74.98%. The net debt-to-equity ratio (i.e. (loans + short-term bonds + long-term bonds - cash and cash equivalents)/owner's equity) was approximately 219.66%.

As at 31 December 2022, cash and cash equivalents of the Group amounted to approximately RMB10,142 million, among which deposits that were equivalent to approximately RMB163 million were foreign currency deposits. The Group had no entrusted deposits and overdue fixed deposits during the Year.





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Management Discussion and Analysis

As at 31 December 2022, short-term loans of the Group amounted to approximately RMB37,431 million, bearing annual interest rates ranging from 1.30% to 6.50%. Long-term loans (excluding those repayable within one year) amounted to approximately RMB108,722 million and long-term loans repayable within one year amounted to approximately RMB16,968 million. Long-term loans (including those repayable within one year) were at annual interest rates ranging from 1.20% to 5.10%. The Group paid close attention to foreign exchange market fluctuations and cautiously assessed risks.

7. Welfare Policy

As at 31 December 2022, the number of staff of the Group totaled 31,227. The Group adopted the basic salary system focusing on the basis of position-points salary distribution, and adhered to making distributions based on performance principally and coexistence of various distribution methods. The Group continuously deepened the "matching between work and performance", and strengthened the linkage mechanism between total wages and economic efficiency, labor efficiency and employee performance efficiency. The compensation distribution is tilted

towards the enterprises located in the impoverished and remote areas, plateau areas, and with excellent performance and good benefits. The Group insisted on the full coverage of performance evaluation, established and improved the performance evaluation and assessment system for all employees, and linked the income of employees with the position value and performance contributions, to ensure that income can be increased and reduced, and to give full play to the incentive and guiding effect of evaluation and distribution. The Group promoted the flow of internal income of enterprises to employees in the production line, core backbone and key positions, intensified the incentive of scientific and technological innovation talents, reflected special talents, special contributions and special incentives, and fully stimulated the innovation motivation and creative potential of employees.

The Group has always focused on the implementation of hierarchical and classified training for all employees, established a sound long-term mechanism for talent training, and enhanced the core competitiveness of the Company. Through the targeted professional training, continuous consolidation of the training foundation, and increased



Management Discussion and Analysis

investment in training, the vocational training work of the Company has been vigorously promoted, which has led to the continuous emergence of various talents and provided talent guarantee for the Company's sustainable and healthy development. In 2022, the Group adhered to the principle of adaptation to local conditions and personal aptitudes, designated the educational training to entities, gave full play to the roles of the enterprises as training entities and professional training bases, clarified responsibilities and duties, highlighted the focus, the training echelon covering all staff has become more mature, with an aim to develop the talent team with expertise, skills and innovation concept of the Group.

(IV) Outlook for 2023

2023 is the first year to fully implement the spirit of the 20th CPC National Congress. The Company will adhere to innovation-driven development, seek progress while maintaining stability and improving quality in progress, better coordinate the current and long-term, quality and efficiency, safety and development, supply and efficiency, strengthen endogenous growth momentum, and strive to create a new situation of high-quality development.

- Improve the intrinsic safety level. The Company 1. will insist on strict management, scientific management and lean management, strengthen the concept of "big safety", and coordinate development and safety, safety and quality improvement, traditional safety and nontraditional safety, and deepen and improve the management system, responsibility interface and performance list. The Company will also carry out dynamic supervision and control, improve the dual prevention mechanism and network security supervision system, effectively improve the safety awareness of all staff, and resolutely adhere to the red line to ensure continuous stability of safety production.
- 2. Improve market competitiveness. The Company will insist on effective lean management, proactively respond to the market-based reform in the power market, promote the construction of systems and mechanisms, refine marketing management and increase the power supply as well as improve its efficiency. The Company will insist on taking profits as the leading factor, pay close attention to the efficient coordination of thermal coal, follow the market situation, strengthen strategic analysis, and realize the refined control of the whole process of thermal coal value chain. The Company will also strictly control expenses, optimize debt structure, in order to maximize the overall efficiency through more practical measures.





Management Discussion and Analysis

- 3. Improve speed and quality for green transformation. The Company will adhere to strategic guidance, and focus on innovation-driven development. The Company will closely focus on winning the tough battle of new energy speed and efficiency enhancement, coal-fired power quality and efficiency improvement as well as new industry development and expansion, coordinate the increment, stock and reduction, and consolidate the scale and base development achievements, so as to actively take the "differentiated" innovative development path and ensure effective improvement of quality and reasonable growth of quantity.
- 4. Deepen and consolidate reform and innovation. The Company will adhere to the bottom line of compliance and continuously improve the level of corporate governance, the quality of information disclosure and the ability of standardize operation. The Company will continue to improve the ability to corporate governance according to laws, continuously strengthen the construction of central enterprises governed by laws, and comprehensively strengthen audit management and risk prevention and control. The Company will also focus on enhancing investor relations management, strive to achieve mutually beneficial and win-win development, and further strengthen the vitality and influence of the listing company, and usher and promote the quality of stateowned listed company to a new step.



HUMAN RESOURCES OVERVIEW

(I) Composition of Employees (Specialty, Educational Background, Gender)

Specialty			
Specialty category	Number of individuals		
Production personnel	17,626		
Sales personnel	212		
Technicians	5,042		
Financial personnel	523		
Administrative personnel	6,500		
Other personnel	1,324		
Total	31,227		
Educational background			
Educational background category	Number of individuals		
Doctoral candidate	9		
Postgraduate	890		
Undergraduate	18,028		
College graduate	7,254		
Secondary technical	2,482		
High-school graduate or below	2,564		
Total	31,227		
Tender			
Tender	Proportion		
Male	82.7%		
Female	17.3%		

Gender diversity of employees

Differences in education background, cultural background, professional background and job requirements of employees are the main influencing factors of gender diversity of employees. The Company is principally engaged in power generation and power plant development business, and the industry has historically had a high concentration of male employees. To promote gender diversity as much as possible, and on the premise of providing equal employment opportunities, career development and promotion opportunities, the Company continued to introduce various professional talents of different genders and nationalities according to its own development needs, and cultivated and nurtured a talent team with moderate scale, high-end leadership, reasonable structure and excellent quality, so as to establish and maintain the Company's talent advantage in the industry, and lay a solid talent foundation for achieving the Company's development strategy.



(II) Staff Management

In 2022, on the human resources management front, by focusing on core tasks of the enterprise, we vigorously implemented the strategy of strengthening the enterprise with talents. We focused on optimizing the allocation of human resources, continued to strengthen the construction of leadership and cadre teams at all levels, continuously improved and strengthened salary incentives and performance evaluation, further increased training efforts, consolidated the foundation for talent growth, successfully implemented various reform measures of the Company, and successfully completed various tasks of the year.

(III) Staff Training

The Company has fully implemented the annual training plan, deeply implemented hierarchical and classified training for all employees, continuously deepened innovation in training, and strived to improve the effectiveness of job training. On this basis, we have always focused on continuous efforts in various aspects of talent cultivation, selection and motivation, and accelerate the building of three teams: composite enterprise management talents who "understand management and are good at management", expert professional technical talents who are "familiar with business and good at innovation", and artisan production skill talents who are "proficient in skills and good at inheritance". During the year, one employee was selected for the training support program of the "Great National Craftsman (大國工匠)" of central enterprise. Besides, the Company continued to increase its efforts in cultivating high-level talents and strived to give full play to the leading and exemplary role of leading talents.

The Company continued to deepen the multichannel construction of employees' career paths with a focus on professional technical and production skilled talents to promote their growth and success based on positions, which effectively mobilized internal motivation of the employees to achieve success in their positions, and played an important role in accelerating the construction of the Company's talent team. In addition to implementing the annual training plan and conducting hierarchical and classified training for all employees, the Company continuously improved the training system of "face-to-face + remote + on-site training". We have developed an online training system for mobile phones to enhance training effectiveness. We also deepened the construction of the skill competition system, and the skill competition system led by superior competitions, with skill competitions as the main body, and based on job skill training, has become increasingly mature with Datang characteristics. We extensively carried out skill competitions at all levels around key business sectors and important positions, and effectively improved the technical skills level of professional talents.



(IV) Implementation Measures

- 1. The construction of the cadre team has been further strengthened. We focused on increasing the selection of young cadres, which has promoted the younger generation of the Company's cadres. We focused on exercising and training, strengthened cadre communications, and accelerated the experience and growth of cadres. We also focused on assessment and evaluation, and innovatively developed the "Internet +" cadre evaluation system, which provided important support for the selection and appointment of cadres. We focused on capacity building and compiled the "General Handbook of Know-hows for Leaders" to accelerate the improvement of new cadres' ability to perform their duties.
- 2. The reform came to a successful conclusion. We comprehensively deepened the reform of the three systems of "labor, personnel and distribution", actively established an internal human resource market, and continuously improved the incentive mechanism for self-examination to promote the flow of human resources within the system and fully stimulate vitality. We continued to optimize the distribution mechanism of total wages. insisted on efficiency orientation, focused on efficiency improvement, reasonably widened the income gap among different enterprises, guided enterprises to actively adjust employment strategies, optimized employment structure, and improved labor production efficiency.
- 3. The vitality of the talent team has been stimulated. We paid attention to the training and recommendation of talents, and strived to play the leading and exemplary role of high-level talents. During the year, a number of outstanding talents emerged, including national technical experts, candidates for the Great National Craftsman support scheme and technical experts in the electric power industry. We continued to deepen the multi-channel construction of employees' careers focusing on professional technical and production skilled talents as well as appointment with certificates for all employees, which promoted the growth and success of employees based on their positions, effectively mobilized the internal motivation for development of the majority of employees in the system, and played an important role in accelerating the construction of the Company's talent team.
- 4. Assessment and distribution system has been further improved. We have innovatively established a performance index, strengthened efficiency matching and control, and deepened the marketoriented linkage between compensation and performance. We optimized the order of remuneration distribution, and promoted the salary to be further inclined to the core backbone personnel and front-line production personnel. We also have strengthened the performance appraisal of all employees, and established a four-in-one performance evaluation system of "monthly evaluation, annual evaluation and special evaluation" to achieve timely process control, prominent key objectives, obvious differences in incentives, and further played the role of salary incentives.



(V) Directors, Supervisors and Senior Management (as at the date of this report)

1. Biographies of Directors



Liang Yongpan Chairman, Executive Director, General Manager

Mr. Liang, aged 57, is a principal senior engineer with a bachelor's degree. He participated in work in Lanzhou No. 2 Thermal Power Factory since August 1988. He was once the General Manager of Lanzhou Xigu Thermal Power Co. Ltd., Member of Party Committee, Deputy General Manager and Chairman of the Labour Union of Datang Gansu Power Generation Co., Ltd., Deputy Head of Planning, Investment and Financing Department of China Datang Corporation, as well as the Secretary of Party Committee and General Manager of Datang Gansu Power Generation Co., Ltd., the Head of Planning and Marketing Department of China Datang Corporation, the Director of Safety Production Department of China Datang Corporation Ltd. (中國大唐集團有限公司), the Assistant of the General Manager of China Datang Corporation Ltd. (中國大唐集團有限公司) and the Chairman and the Party Secretary of Datang Jingjinji Power Development Company Limited and the Head of Beijing-Tianjin-Hebei Branch Company of Datang International Power Generation Co., Ltd. He is currently the Chairman, Party Committee Secretary and General Manager of the Company.



Ying Xuejun
Non-executive Director

Mr. Ying, aged 56, is a senior engineer with a bachelor's degree. He participated in work in Douhe Power Plant since July 1985. He was once the Deputy General Manager of Douhe Power Plant, the Deputy General Manager of Tuoketuo Power Generation Company Limited, a Member of Party Committee and the Deputy General Manager of Inner Mongolia Branch Company of Datang, the General Manager of Tuoketuo Power Generation Company Limited. He served as the Chief of the Integrated Planning Department, the Deputy Chief Economist and the Chief of the Integrated Planning Department, Chief Economist and the Chief of the Securities and Capital Department, Deputy General Manager, Party Committee Member and the Chief of the Securities and Capital Department of the Company, Deputy General Manager, Party Committee Member, Secretary to the Board, Chairman of the Labour Union of the Company and the General Manager and secretary of the Party Committee of Guangdong Branch Company. He is currently the director of the Investment Development Department of China Datang Corporation Ltd. (中國大唐集團有限公司) and a Director of the Company.



1. Biographies of Directors



Xiao Zheng Non-executive Director

Mr. Xiao, aged 58, is a principal senior economist with a bachelor degree. He has served as secretary of the Youth League General Branch of the Taiyi Engineering Division of Shanxi Electric Power Construction No. 1 Engineering Company (山西省電力建設第一工程公司); deputy secretary of the Youth League Committee of Shanxi Electric Power Construction No. 4 Engineering Company (山西省 電力建設第四工程公司); director of the office of Shanxi Electric Power Huaqing Enterprise Company (山 西電力華青企業公司); director of the office of Diversified Operation and Management Administration of Shanxi Electric Power Company (山西省電力公司); deputy director of the General Manager Work Department of Shanxi Jinneng Group Co., Ltd. (山西晉能集團有限公司); cadre and deputy director of the Diversified Operation Division of the Human Resources Department of the State Power Corporation (國家電力公司); deputy director (presiding) of the Comprehensive Utilization Division of the Diversified Operation and Management Department of Huaneng Power International, Inc. (600011.SH, 0902.HK, HNP.N); deputy director (presiding) and director of the Diversified Operation and Management Division of the Human Resources Department, and deputy director of the Human Resources Department of China Datang Corporation Ltd. (中國大唐集團有限公司); secretary of the Party group and deputy general manager of Datang Yunnan Power Generation Co., Ltd. (大唐雲南 發電有限公司); secretary of the Party Committee and deputy general manager of Datang Yunnan Power Generation Co., Ltd.; and secretary of the Party Committee and deputy general manager of Datang Shaanxi Power Generation Co., Ltd. (大唐陝西發電有限公司). He is currently the deputy secretary of the Party Committee, chairman of the Labour Union and a Director of the Company.



Li Jingfeng Non-executive Director

Mr. Li, aged 59, is a senior economist with a bachelor's degree. He served as the deputy chief economist and director of the planning marketing department of Datang Heilongjiang Power Generation Co., Ltd. (大唐黑龍江發電有限公司); deputy general manager, member of the Party Committee, chairman of the Labour Union of Datang Heilongjiang Power Generation Co., Ltd.; general manager and deputy secretary of the Party Committee of Datang Heilongjiang Power Generation Co., Ltd.; executive director and secretary of the Party Committee of Liaoning Branch of China Datang Corporation Ltd. He is currently a full-time director of China Datang Corporation Ltd., (中國大唐集團有限公司) a director of Guangxi Guiguan Electric Power Co.,Ltd. (600236.SH) and a Director of the Company.





1. Biographies of Directors



Tian Dan Non-executive Director

Mr. Tian, aged 58, is a principal senior engineer with a bachelor's degree. He served as positions such as an engineer of the Thermal Power Simulation Training Center of Shanxi Electric Power Company (山西省電力公司); an engineer of the Engineering and Technology Department, manager of the Production Preparation Department, manager of the Power Generation Department, deputy chief engineer, deputy general manager, general manager and secretary of the Party Committee of Yangcheng International Power Generation Co., Ltd. (陽城國際發電有限責任公司); the secretary of the Party Committee and general manager of the Chongqing Branch of Datang International Power Generation Co., Ltd. (大唐國際發電股份有限公司重慶分公司); the general manager and deputy secretary of the Party Committee of Chongging Yuneng Industry (Group) Co., Ltd. (重慶渝能產業 (集團)有限責任公司); the general manager, chairman and secretary of the Party Committee of the Ningxia branch of China Datang Corporation Ltd. (中國大唐集團有限公司寧夏分公司); the chairman and secretary of the Party Committee of China Datang Corporation Xiongan Energy Co., Ltd. (中國 大唐集團雄安能源有限公司); the secretary of the Party Committee and general manager of Datang Environment Industry Group Co., Ltd. (大唐環境產業集團股份有限公司) (1272.HK). He is currently a full-time director of China Datang Corporation Ltd. (中國大唐集團有限公司) and a Director of the Company.



Zhu Shaowen Non-executive Director

Mr. Zhu, aged 58, is a senior engineer with a master's degree. Mr. Zhu has successively served as an Engineer and the Deputy Head of Specialty Department at Tianjin Electric Power Science Research Institute, Head of Planning and Design Department of State Grid Tianjin Electric Power Company, Deputy Head of Project Department, Vice-manager (presiding) and Manager of Power Development Department and Manager of Project Development Department of Tianjin Jinneng Investment Co., Ltd., General Manager (concurrent) of Tianjin Jinneng Wind Power Co., Ltd. He is currently the Manager of Electric Power Department of Tianjin Energy Investment Group Limited and a Director of the Company.



1. Biographies of Directors



Cao Xin Non-executive Director

Mr. Cao, aged 51, is a principal senior economist with a doctoral degree. Mr. Cao started to work at Hebei Construction Investment Company in July 1992. He served as the Project Manager and Assistant to Manager of the Industrial Branch Office of Hebei Construction Investment Company, Assistant to Manager and Deputy Manager of the Asset Management Branch Company of Hebei Construction Investment Company, Manager of Public Utilities Second Department of Hebei Construction Investment Company cum General Manager of Hebei Construction Investment New Energy Co., Ltd., Assistant to General Manager of Hebei Construction Investment Company cum Secretary of Party Committee and General Manager of Hebei Construction Investment New Energy Co., Ltd., a standing member of the Party Committee of Hebei Construction & Investment Group Co., Ltd. and Secretary of Party Committee and President of China Suntien Green Energy Corporation Ltd. (0956.HK), Secretary of Party Committee and General Manager of Hebei Construction Investment New Energy Co., Ltd, and a member of the standing committee of Party Committee and Deputy General Manager of Hebei Construction & Investment Group Co., Ltd. He is currently the General Manager, Deputy Secretary of Party Committee and Vice Chairman of Hebei Construction & Investment Group Co., Ltd., the Chairman of China Suntien Green Energy Corporation Ltd. (0956.HK, 600956.SH) , a Director and the General Manager of Yanshan Development (Yanshan International Investment) Company Limited (燕山發展(燕山國際投資)有限公司) and a Director of the Company.



Zhao Xianguo Non-executive Director

Mr. Zhao, aged 54, is a senior engineer with a postgraduate degree. Mr. Zhao started his career in the electric branch of Xingtai Power Generation Plant in 1990. He had been the Engineer Head of the Office of the Electric Repair Branch of Xingtai Power Generation Plant, an Assistant to the Head of the Electric Repair Branch and an Assistant to the Head, Deputy Head and Head of the Operation and Planning Department of Hebei Xingtai Power Generation Company Limited; the Deputy Chief Economist and the Head of the Operation and Planning Department of Hebei Xingtai Power Generation Company Limited; the Deputy General Manager of Hebei Construction & Investment Xuanhua Thermal Power Company Limited. He is currently the Deputy General Manager of the Appraisal and Evaluation Department of Hebei Construction & Investment Group Co., Ltd. and a Director of the Company.





1. Biographies of Directors



Jin Shengxiang Non-executive Director

Mr. Jin, aged 48, is a principal senior engineer with a postgraduate degree and a master degree of engineering. Mr. Jin was a cadre of Turbine Research Institute of Beijing Electric Power Research Institute, a cadre of Turbine Research Institute of North China Electric Power Research Institute Co., Ltd., the Manager of the Infrastructure Commissioning Project of Turbine Research Institute and the Deputy Head of Turbine Research Institute. He served as the Manager of the Production Safety Department and the Vice President of Beijing Jingneng International Energy Co., Ltd., and the Deputy Director and the Director of Electricity Production and Operation Department and the Director of the Production Management Department of Beijing Energy Investment Holding Co., Ltd. He has been the Director of the Production Management Department of Beijing Energy Holding Co., Ltd., the Director of Beijing Jingneng Clean Energy Co., Limited (0579.HK), the Deputy Secretary of Party Committee, Director and General Manager of Beijing Jingneng Power Co., Ltd. (600578. SH), and the safety director and the head of Safety, Technology and Environmental Protection Department of Beijing Energy Holding Co., Ltd. (北京能源集團有限責任公司). He is currently the the safety director and the head of Safety and Environmental Protection Supervision Department of Beijing Energy Holding Co., Ltd. (北京能源集團有限責任公司) and a Director of the Company.



Sun Yongxing Non-executive Director

Mr. Sun, aged 56, is a senior engineer with a bachelor degree. He successively served as a technician of the boiler team of No. 2 Maintenance Division and boiler specialist of the production technology department of Shijingshan Power Plant, a boiler specialist in the technical engineering department of Shijingshan Thermal Power Plant, a boiler specialist in the production technology department of Beijing Shijingshan Power Plant, the director of the production technology department of Maintenance Company of Beijing Shijingshan Power Plant, the director of the production technology department of Power Equipment Maintenance Branch of Beijing Jingneng Thermal Power Co., Ltd., the chief engineer of Inspection Branch of Beijing Jingneng Thermal Power Co., Ltd., project manager of the power investment department of Beijing International Power Development and Investment Company, deputy director (presiding work) of the preparation division of Ningxia Shuidonggou Power Plant, deputy general manager (presiding work) of Ningxia Jingneng Ningdong Electric Power Co., Ltd., general manager of Jingneng (Chifeng) Energy Development Co., Ltd. (京 能(赤峰)能源發展有限公司), deputy officer of safety, technology and environmental protection department of Beijing Energy Investment Holding Co., Ltd. (北京能源投資(集團)有限公司), deputy officer of the security and technological environmental department of Beijing Energy Group Co., Ltd. (北京能源集團有限責任公司). He is currently a fulltime director of invested enterprises of Beijing Energy Group Co., Ltd., a director of Beijing Jingneng Power Co., Ltd. (北京京能電力股份有限公司) (600578.SH) and a Director of the Company.



1. Biographies of Directors



Niu Dongxiao Independent Non-executive Director

Mr. Niu, aged 60, is a Ph.D, professor and doctoral supervisor with a doctoral degree majoring in technology economics and management. He served as a professor in the Department of Basic Sciences of North China Electric Power University, a professor and dean of the School of Economics and Management of North China Electric Power University. He is a distinguished professor under the Yangtze River Scholars Programme, a national candidate for the multi-million talent project in the new century and a decision making consultant expert of the China Association for Science and Technology, and is entitled to special government allowances by the State Council and served as the director of the China Energy Economic Management Research Center and executive director of the Chinese Committee of the International Association for Energy Economics (IAEE). He is currently a professor in the School of Economics and Management of North China Electric Power University; the deputy director of the North China Electric Power University Academic Committee and the director of China Green Power Development Research (111) Discipline Innovation Base; member of Academic Committee of Chinese Society for Electrical Engineering; vice chairman of the Chinese Society of Technical Economics; chairman of the Overall Planning Department of Chinese Society of Optimization, Overall Planning and Economical Mathematics; and an independent non-executive Director of the Company.



Zong Wenlong Independent Non-executive Director

Mr. Zong, aged 49, holds a doctorate degree in accounting. He served as an independent director of many companies including Huadian Power International Corporation Limited (華電國際電力股份有限公司) (600027.SH), Beijing Aerospace Changfeng Co., Ltd. (北京航天長峰股份有限公司) (600855. SH), Beijing Dongfang Guoxin Technology Co., Ltd. (北京東方國信科技股份有限公司) (300166.SZ) and Datang Telecom Technology Co., Ltd. (大唐電信科技股份有限公司) (600198.SH). He is currently a professor of the School of Accounting and the head of the Department of Financial Accounting of Central University of Finance and Economics, a director of CUFE Assets Operation (Beijing) Co., Ltd. (中財大資產經營(北京)有限公司), an independent director of China Television Media Ltd. (中視傳媒股份有限公司) (600088.SH), an independent director of Ningxia Jiaze Renewables Corporation Limited (寧夏嘉澤新能源股份有限公司) (601619.SH), an independent director of CNOOC Energy Technology and Services Limited (中海油能源發展股份有限公司) (600968.SH), an independent director of Rongtong Fund Management Co., Ltd. (融通基金管理有限公司) and an independent non-executive Director of the Company.





1. Biographies of Directors



Si Fengqi Independent Non-executive Director

Mr. Si, aged 50, holds a doctorate degree in power machinery and engineering, and is a professor and a doctoral supervisor. He was a visiting scholar at Lehigh University in the United States and a visiting scholar at the University of Alberta in Canada. He is currently the deputy dean and professor of Southeast University School of Energy and Environment and deputy director of the Key Laboratory of Energy Thermal Conversion and Its Process Measurement and Control of the Ministry of Education. He is also a director of Chinese Society of Power Engineering, vice chairman of Automatic Control Special Committee, deputy director of the Steam Turbine Special Committee of China Electricity Technology Market Association, director of Jiangsu Society for Engineering Thermophysics, director of Energy Research Association of Jiangsu Province and an independent non-executive Director of the Company.



Zhao Yi Independent Non-executive Director

Mr. Zhao, aged 62, holds a master's degree. He is a professional senior engineer and an expert entitled to a special government allowance provided by the State Council. He successively worked in Shaanxi Chemical Industry Research Institute, Xi'an Thermal Power Research Institute and China Huaneng Group Co., Ltd. (中國華能集團有限公司), and served as positions such as the director of science and research department, deputy chief engineer, deputy president and president of Xi'an Thermal Power Research Institute, and the director of technology and innovation department of China Huaneng Group Co., Ltd. He is currently an independent non-executive Director of the Company.



1. Biographies of Directors



Zhu Dahong **Independent Non-executive Director**

Mr. Zhu, aged 62, holds a bachelor's degree. He is a professional senior engineer and the National Registered Public Facilities Engineer (power). He is awarded the title of "Master of Electric Power Survey and Design" by China Electric Power Planning & Engineering Association. He served as positions such as an assistant professor of Tsinghua University; chief designer, section chief, division chief, deputy chief engineer, chief engineer and deputy general manager of thermal machine major of North China Power Engineering Institute (華北電力設計院); and the vice president and deputy director of the Expert Committee of North China Power Engineering Co., Ltd. of China Power Engineering Consulting Group (中國電力工程顧問集團華北電力設計院有限公司). He is currently an independent non-executive Director of the Company.





2. Biographies of Supervisors



Guo HongChairman of the Supervisory Committee

Ms. Guo, aged 54, is a senior economist with a postgraduate degree. Since 2003, she has successively served as the deputy officer of the human resources department, the officer of the human resources department, Deputy Economist and Manager of Import and Export Company of China National Water Resources & Electric Power Materials & Equipment Co., Ltd., the department head of the senior management personnel office of the human resources department of CDC, the director of the human resources department, the deputy general manager and chairman of the Labour Union of Datang International Power Generation Co., Ltd., and the deputy general manager of Beijing-Tianjin-Hebei Branch Company of Datang International. She is currently the Party Committee Member, the Secretary of Committee for Discipline Inspection and the chairman of the Supervisory Committee of the Company.



Zhang Xiaoxu Vice Chairman of the Supervisory Committee

Mr. Zhang, aged 59, is a senior accountant with a bachelor degree. Mr. Zhang commenced his career in Liaoning Fushun First Construction Company in 1982. He served as an accountant in Liaoning Fushun First Construction Company, Accountant and Chief Accountant of Financial Department of Liaoning Power Plant; and Deputy Head and Head of Finance Department, Deputy Chief Accountant, Chief Accountant of Liaoning Nenggang Power Generation Co., Ltd., and the Vice Manager and Manager of Financial Department of Tianjin Jinneng Investment Co., Ltd., the Manager of the settlement center of Tianjin Energy Investment Group Co., Ltd., and a director and the general manager of Tianjin Energy Group Finance Co., Ltd. He currently serves as the chairman of Tianjin Energy Group Finance Co., Ltd., and the vice chairman of the Supervisory Committee of the Company.



2. Biographies of Supervisors



Liu Liming Member of the Supervisory Committee

Mr. Liu, aged 50, is a senior economist with a bachelor's degree. He started his career in Beijing Power Supply Company (北京供電公司) in 1996. He served as the deputy division chief of the audit division I of the audit department, division chief of the audit division III, the deputy director of the audit department and division chief of the audit division III of China Datang Corporation, deputy general manager and chief accountant of China Datang Technology and Economy Research Institute Co., Ltd. (中國大唐集團技術經濟研究院有限責任公司), deputy dean of China Datang Cadre Training Institute (中國大唐集團幹部培訓學院), deputy director of the legal affairs department (risk management department) of China Datang Corporation Ltd., and director of Guangzhou Audit Center and Legal Affairs Center of China Datang Group. He currently serves as the deputy director of the audit department of China Datang Corporation Ltd., the chairman of the Supervisory Committee of China Datang Corporation Renewable Power Co., Limited (01798. HK), a supervisor of Datang Huayin Electric Power Co., Ltd. (600744.SH) and a Supervisor of the Company.



Xu Xiangyang
Member of the Supervisory Committee

Mr. Xu, aged 51, is a senior engineer with a bachelor's degree. Since 2009, Mr. Xu successively served as the officer and deputy director of thermal control room of equipment department and the deputy director, director of the human resource department of Inner Mongolia Datang International Tuoketuo Power Generation Company Limited, the deputy director, director of the human resource department of Inner Mongolia Branch Company of Datang, head of Labor Organization Division of the Human Resource Department of the Company, the deputy director of human resources department of Datang Jingjinji Power Development Company Limited, the deputy director of Human Resources Department of the Company. He currently serves as the director of Human Resources Department of the Company and a Supervisor of the Company.





3. Biographies of senior management



Liang Yongpan Chairman, Executive Director, General Manager

Mr. Liang, aged 57, is a principal senior engineer with a bachelor's degree. He participated in work in Lanzhou No. 2 Thermal Power Factory since August 1988. He was once the General Manager of Lanzhou Xigu Thermal Power Co. Ltd., Member of Party Committee, Deputy General Manager and Chairman of the Labour Union of Datang Gansu Power Generation Co., Ltd., Deputy Head of Planning, Investment and Financing Department of CDC, as well as the Secretary of Party Committee and General Manager of Datang Gansu Power Generation Co., Ltd., the Head of Planning and Marketing Department of CDC, the Director of Safety Production Department of CDC, the Assistant of the General Manager of CDC and the Chairman and the Party Secretary of Datang Jingjinji Power Development Company Limited and the Head of Beijing-Tianjin-Hebei Branch Company of Datang International Power Generation Co. Ltd. He is currently the Chairman, Party Committee Secretary and General Manager of the Company.



Wang Zhenbiao Deputy General Manager

Mr. Wang, aged 58, is a senior engineer with a postgraduate degree. He successively served as deputy director of the power generation division of the production technology department of North China Power Group Company (華北電力集團公司); chief engineer of Inner Mongolia Datang International Tuoketuo Power Generation Company Limited (內蒙古大唐國際托克托發電有限責任公司); deputy manager, manager, deputy chief engineer, chief engineer and deputy general manager of the engineering construction department of Datang International Power Generation Co., Ltd.; general manager and deputy secretary of the Party Committee of Datang Heilongjiang Power Generation Company Limited (大唐黑龍江發電有限公司); secretary of the Party Committee and assistant dean of China Datang Corporation Science and Technology Research Institute (中國大唐集團科學技術研究院); dean and deputy secretary of the Party Committee of China Datang Corporation Science and Technology Research Institute (中國大唐集團科學技術研究院); chairman and secretary of the Party Committee of China Datang Corporation Science and Technology General Research Institute Co., Ltd. (中國大唐集團科學技術研究總院有限公司). He is currently the Deputy General Manager of the Company.



3. Biographies of senior management



Qiao Yang General Legal Advisor

Mr. Qiao, aged 50, is a senior economist with a bachelor's degree. He successively served as the deputy director (presiding) and director of division I of the legal affairs department, deputy director of the legal affairs department of State Development & Investment Corp., Ltd., and the senior legal advisor of China Datang Corporation. He is currently the General Legal Advisor of the Company.



Sun YanwenChief Accountant, Joint Company Secretary

Mr. Sun, aged 53, holds a bachelor's degree. Mr. Sun successively served as a capital management professional and cost management professional in North China Power Group Company; deputy director of the accounting division, director of the capital and property rights division of the finance and property rights management department, and director of the capital and asset division of the finance management department of China Datang Corporation Ltd., director of the finance department of Datang International Power Generation Co., Ltd., chief accountant and member of the Party committee of Datang Jingjinji Power Development Company Limited, chief accountant and member of the Party committee of China Datang Corporation Renewable Power Co., Limited, and deputy director of the investment cooperation department (capital operation department) and deputy director of the investment development department of China Datang Corporation Ltd. He is currently a director of Datang Huayin Electric Power Co., Ltd. (600744.SH), and Chief Accountant and the Secretary to the Board of the Company.







3. Biographies of senior management



Lu Ping Deputy General Manager

Mr. Lu, aged 55, is a senior economist with a postgraduate degree. He has served as the deputy general manager of Yan'an Electric Power Kaiyuan Industrial Corporation (延安電力開源實業總公司), executive deputy general manager of Yan'an Power Plant Kaiyuan Corporation (延安發電廠開源總公司), deputy director of Datang Yan'an Power Plant (大唐延安發電廠), executive deputy general manager (presiding) of Ordos Yinhe Hongtai Coal Power Company Limited (鄂爾多斯市銀河鴻泰煤電有限責任公司), deputy director of Datang Shaanxi Power Generation Fuel Management Center (大唐陝西發電燃料管理中心), deputy general manager of Datang Shaanxi Power Generation Fuel Company (大唐陝西發電燃料公司), director of the Planning and Transportation Division of the Fuel Management Department of China Datang Corporation Ltd. (中國大唐集團有限公司), deputy director of the Fuel Management Department of China Datang Corporation Ltd. (中國大唐集團有限公司), deputy director of the Fuel Allocation Center of China Datang Corporation Ltd. (中國大唐集團有限公司), and deputy general manager and member of the Party Committee of Datang Power Fuel Co., Ltd. (大唐電力燃料有限公司). He is currently the Deputy General Manager of the Company.



Jin Rifeng Deputy General Manager

Mr. Jin, aged 50, is a principal senior engineer with a bachelor's degree. He has successively served as the director of the power generation department, deputy chief engineer, chief engineer and deputy general manager of Tianjin Datang International Panshan Power Generation Company Limited, general manager and deputy secretary of the Party Committee of Hebei Datang International Tangshan Thermal Power Company Limited, general manager of Hebei Datang International Qian'an Thermal Power Company Limited, and office director of Datang International Power Generation Co., Ltd. He is currently the Deputy General Manager of the Company.



(VI) Resigned Directors, Supervisors and Senior Management (as at the date of this report)

- 1. As considered and approved by the general meeting of the Company, the new session of the Board and the Supervisory Committee have been selected, and Mr. Kou Baoquan, the independent non-executive Director, ceased to act as the independent non-executive Director since 29 June 2022 due to the expiry of the tenth session of the Board; Mr. Wang Tongliang, the Supervisor, ceased to act as the Supervisor since 29 June 2022 due to the expiry of the tenth session of the Supervisory Committee. After the election of new Directors at the general meeting of the Company, Mr. Su Min, the non-executive Director, ceased to act as the non-executive Director since 22 December 2022 due to work adjustment; Mr. Liu Jianlong, the non-executive Director, ceased to act as the non-executive Director since 21 February 2023 due to work adjustment; Mr. Liu Jizhen, the independent non-executive Director, ceased to act as the independent non-executive Director since 21 February 2023 due to the expiry of the terms of office for six consecutive years as an independent non-executive Director of the Company.
- 2. As considered and approved by the meeting of the Board of Directors of the Company, Mr. Duan Wenwei ceased to act as the deputy general manager since 28 April 2022 due to work adjustment; and Mr. Jiang Jinming ceased to act as the chief accountant and Secretary to the Board of the Company (Company Secretary) since 30 August 2022 due to work adjustment.
- 3. On 8 March 2022, Mr. Wan Yong tendered a written resignation to the Board of the Company and ceased to serve as the deputy general manager due to work adjustment.
- 4. Biographies of the Directors, Supervisors and senior management who resigned before the date of this report, are as follows:

Su Min, aged 60, is a principal senior engineer with a master's degree. He successively served as a specialist engineer in Wuxi branch of the No. 703 Institute of China State Shipbuilding Corporation (中國船舶總公司 第703研究所); an engineer of engine department, deputy chief engineer, deputy director, deputy director and deputy manager of Construction and Commissioning Company, and director of Northwest Electricity Construction Commissioning and Construction Research Institute (西北電建調試施工研究所); vice general manager of Northwest (Shaanxi) Electricity Construction Corp. Co. (西北(陝西)電建集團公司); deputy director of the infrastructure department of Shandong Electricity Bureau; chief of the infrastructure department of Shaanxi Electricity Company (陝西省電力公司); vice general manager and chief of infrastructure department as well as chief of preparation and construction department of technical improvement project in Huxian of Shaanxi Electricity Generation Company (陝西電力發電有限公司); chief of Datang Luoyang Thermal Power Plant (大唐洛陽熱電廠); general manager of Luoyang Shuangyuan Thermal Power Co., Ltd. (洛陽雙源熱電 有限責任公司); general manager of Datang Luoyang Thermal Power Co., Ltd. (大唐洛陽熱電有限責任公司); deputy general manager of Henan branch of China Datang Corporation Ltd.; deputy general manager and general manager of Datang Jilin Power Generation Co., Ltd. (大唐吉林發電有限公司); and director of the engineering management department of China Datang Corporation Ltd.; a full-time director of China Datang Corporation Ltd.; director of Datang Shanxi Power Generation Company Limited (大唐山西發電有限公司); a director of Datang Shaanxi Power Generation Co., Ltd. (大唐陝西發電有限公司); and a Director of the Company.



Kou Baoquan, aged 55, holds a doctorate degree in electrical machinery and electrical appliances, and is a professor and a doctoral supervisor. He served as an independent Director of the Company. He is currently a professor of the School of Electrical Engineering and Automation and the executive deputy director of the Key Laboratory of Energy Storage and Power Conversion Technology of the Ministry of Industry and Information Technology of Harbin Institute of Technology. He is also an IEEE member, a senior member of the China Electrotechnical Society and an editorial board member of "Smart Grid". He is a communication review expert for the National Natural Science Foundation of China and the National Key R&D Programmes, and a communication review expert for the Provincial Science and Technology Award and the National Science and Technology Award. He was selected into the New Century Excellent Talent Support Program of the Ministry of Education in 2008.

Liu Jizhen, aged 71, is a professor, a tutor of doctoral students and an academician of the Chinese Academy of Engineering. Mr. Liu has successively served as the Head of the Faculty of Power of North China Power College; served as the Vice Dean of the North China Power College, the Vice Principal of the North China Electric Power University and the Principal of Baoding Campus; served as the Principal of the School of Water Resources and Hydropower Engineering, Wuhan University; and served as the Principal of the North China Electric Power University. He currently serves as the Head of the State Key Laboratory of Alternate Electrical Power System with Renewable Energy Sources, the chief scientist of the "973 Programme" and Independent Director of Huaneng Power International Inc. He concurrently serves as the Vice President of Chinese Society for Electrical Engineering, a Fellow of the Institution of Engineering and Technology (FIET), the Vice President of the China Association for Public Safety and an independent Director of the Company.

Liu Jianlong, aged 60, is a principal senior engineer with a master's degree. He successively served as a member of the Party Group, deputy general manager and head of discipline inspection committee of Hunan Huayin Electric Power Co., Ltd. (湖南華銀電力股份有限公司); deputy director of the safety and production department of China Datang Corporation; secretary of the Party committee and deputy general manager of Datang Hebei Power Generation Co., Ltd. (大唐河北發電有限公司); director of science, technology and informatization department of China Datang Corporation Ltd.; general manager and deputy secretary of the Party committee of Jiangxi branch of China Datang Corporation Ltd.; general manager and deputy secretary of the Party committee of Jiangxi branch of Datang International; general manager and secretary of the Party committee of Datang Hubei Energy Development Co., Ltd. (大唐湖北能源開發有限公司); director of Yangtze River Economic Belt Planning and Development Center of China Datang Corporation (中國大唐集團 長江經濟帶規劃發展中心); secretary of the Party committee and deputy general manager of Hunan branch of China Datang Corporation Ltd.; secretary of the Party committee, deputy general manager and a Director of Datang Huayin Electric Power Co., Ltd. (大唐華銀電力股份有限公司); a fulltime director of China Datang Corporation Ltd.; a director of Datang Henan Power Generation Co., Ltd. (大唐河南發電有限公司); a director of China Datang Corporation Renewable Power Co., Limited (中國大唐集團新能源股份有限公司) (01798.HK); and a Director of the Company.



Wang Tongliang, aged 43, is a master's degree holder and an auditor. Since 2010, he successively served as the deputy chief staff of economic and trade audit division, the deputy chief staff member and the chief staff member of the enterprise audit office of the Xi'an Special Commissioner's Office of the National Audit Office, the chief staff member of the administrative business audit office of the Nanjing Special Commissioner's Office, and the director of Audit Division II and the director of the Audit Division of the Supervision and Audit Department of the Company, the deputy director of the supervision and audit department, the deputy director (presiding) of the disciplinary committee office (audit department), deputy director (presiding) of asset management department of Datang Jingjinji Power Development Company Limited, the deputy director of the Securities Capital Department (Audit Department), the deputy director of the Disciplinary Committee Office, deputy director (presiding) and director of the Asset Management Department, director of the Legal Risk Control Department (Audit Department) of the Company, and a Supervisor of the Company. He is currently the director of the Audit Department of the Company.

Wan Yong, aged 52, is a senior engineer with a master's degree. Since 2009, he has successively served as the deputy general manager of Huaneng Jinling Power Generation Co., Ltd. (華能金陵發電有限公司), general manager (plant manager) of Huaneng Jinling Gas Turbine Thermal Power Co., Ltd. (Jinling Gas Turbine Plant) (華能金陵燃機熱電有限公司(金陵燃機電廠)), manager of Huaneng Nanjing Power Plant, general manager and secretary of the Party Committee of Huaneng Nantong Power Generation Co., Ltd. (華能南通發電有限公司), general manager (plant manager) of Jiangsu Nantong Power Generation Co., Ltd. (Sutong Power Plant) (江蘇南通發電有限公司(蘇通電廠)), member of the Party Committee, deputy general manager, chairman of the labour union of Datang Jiangsu Power Generation Co., Ltd. (大唐江蘇發電有限公司), deputy officer of China Datang Group Jingjinji Planning Development Center (中國大唐集團京津冀規劃發展中心), member of the Party Committee of Datang Jingjinji Power Development Company Limited, and deputy general manager of Datang International Power Generation Co., Ltd. He is currently the secretary of the Party Committee and the chairman of the board of directors of Datang Jiangsu Power Generation Co., Ltd. (大唐江蘇發電有限公司).

Duan Wenwei, aged 51, is a senior engineer with a bachelor's degree. Since 2005, he has successively served as the director of the Sci-Tech and Project Division and the director of the Equipment Technology Division of the Production Department of Datang International Power Generation Co., Ltd., chief engineer, deputy general manager and executive deputy general manager of Inner Mongolia Datang International Tuoketuo Power Generation Company Limited, general manager of Chongging Datang International Pengshui Hydropower Development Company Limited, general manager of Inner Mongolia Datang International Tuoketuo Power Generation Company Limited, secretary of the Party Committee and deputy general manager of Shanxi Branch of China Datang Corporation, general manager and deputy secretary of the Party Committee of Ningxia branch of China Datang Corporation Ltd., chairman and secretary of the Party Committee of Datang Hebei Power Generation Co., Ltd., chairman and secretary of the Party Committee of North China Electric Power Operation Branch of China Datang Corporation Ltd. (中國大唐集團有限公司華 北電力運營分公司), chairman and secretary of the Party Committee of Datang North China Electric Power Operation Co., Ltd., member of the Party Committee of Datang Jingjinji Power Development Company Limited, and Party Committee Member and Deputy General Manager of Datang International Power Generation Co., Ltd. He is currently the secretary of the Party Committee and the chairman of Datang Anhui Power Generation Company Limited (大唐安徽發電有限公司).



Jiang Jinming, aged 59, is a senior accountant with a bachelor's degree. Mr. Jiang served as the Deputy General Manager of Datong First Power Plant (大同第一熱電廠); Deputy General Manager of Jinneng Datong Energy Development Company (晉能大同能源發展公司); Deputy General Manager and Chief Accountant of Shanxi Datang Pingwang Heat and Power Co., Ltd. (山西大唐平旺熱電有限責任公司); Deputy General Manager and Chief Accountant of Shanxi Datang Yungang Heat and Power Co., Ltd. (山西大唐雲岡熱電有限責任公司); Deputy Chief Accountant and Chief Accountant of Datang Shaanxi Power Generation Co., Ltd. (大唐陝西發電有限公司); a Party member, Deputy General Manager and Chief Accountant of Datang Shandong Power Generation Co., Ltd. (大唐山東發電有限公司); Deputy General Manager and a Party member, the Party Secretary and Deputy General Manager, the General Manager and Party Secretary of China Datang Group Finance Company Limited; and a member of the Party Committee, Chief Accountant and the Secretary to the Board of Datang International Power Generation Co., Ltd. He is currently a director of China National Water Resources & Electric Power Materials & Equipment Group Co. Ltd. and a director of Datang Shaanxi Power Generation Co., Ltd. (大唐陝西發電有限公司).

The resignations of the abovementioned Directors, Supervisors and senior management were all in compliance with the listing rules of the place where the Company's shares are listed and the relevant procedures and relevant regulations of The Stock Exchange of Hong Kong Limited.

MANAGEMENT OF INVESTOR RELATIONS

Since its listing, Datang Power has always attached great importance to the management of investor relations. The philosophy of Datang Power's investor relations practice hinges on integrity as the basis and communication as the means. In order to maintain smooth communication with investors, the Company has set up special office and specialised personnel to be responsible for the management of investor relations work, formulated the Management System for Investor Relations and established various channels (such as results presentations, telephone conferences and on-site meetings), to enable investors to establish contact with the Company and provide channels for shareholders and investors to express opinions.

In 2022, Datang Power conducted active and sincere communication with investors and analysts by various channels including results presentations, telephone conferences and attending strategy meetings of securities firm. During the reporting period, the Company met 334 investors and analysts. After reviewing different channels of communication with shareholders, the Company considers that the shareholder communication policy was appropriately implemented and effective during the year.

INVESTOR Q&A

1. What plans does the Company have in terms of green and low-carbon transformation and development during the 14th Five-Year Plan?

The Company will actively seize strategic opportunities, accelerate the restructuring and green transformation, actively integrate into and serve regional development plans, and promote the construction of a number of major projects with scale, impact, quality and efficiency in the 14th Five Year Plan. The Company will vigorously develop wind, photovoltaic and hydroelectric power generation, expand new development paths, and promote base based, large-scale and intensive development. The Company will orderly promote the upgrading and transformation of thermal power, reduce carbon emissions and develop advanced coal-fired power, eliminate outdated production capacity, and extend the lifespan and improve the efficiency of existing coal-fired power through technological innovation and transformation. The Company will actively deploy offshore wind power, innovate new development models, and achieve new breakthroughs in offshore wind power. The Company will also actively promote the development of distributed

rooftop photovoltaic and distributed wind power throughout the county to ensure project profitability. The Company will steadily expand the efficient clean heating market for people's livelihoods in northern cities, promote lowcarbon and clean heating with new energy, and assist local governments in carbon reduction and emission reduction; actively carry out research on new business projects such as pumped storage, air storage, new energy hydrogen production and hydrogenation, carbon capture, storage and utilization (CCUS), and promote the implementation of effective demonstration projects. The Company will make full use of the financing platform of listed companies, continuously optimize and enhance its investment capacity, and create a worldclass energy listed company with "green, lowcarbon, multi energy complementary, efficient collaboration and digital intelligence".

2. What progress did the Company make in obtaining approval for its projects and project operation in 2022?

In 2022, the approved capacity of the Company's power supply projects was 10,469.46MW, including the approved capacity of two coal-fired generating projects of 2,020MW; the approved capacity of one thermal power and gas turbine project of 1,470MW; the approved capacity of 11 wind power projects of 2,051.8MW; the approved capacity of 31 photovoltaic projects of 4,927.66MW. New energy accounted for 66.66% of the total. In 2022, the total newly installed capacity of the Company was 2,699.4MW, including new installed capacity of thermal power and gas turbine projects of 1,477.8MW, newly installed capacity of wind power projects of 338MW and newly installed capacity photovoltaic projects of 883.6MW.

3. What are the Company's performance of capital expenditure for 2022?

In 2022, the Company completed 76 large and medium-sized infrastructure projects with an investment of RMB19.787 billion. Among them, the new energy investments amounted to approximately RMB15.389 billion (RMB9.189 billion for wind power and RMB6.2 billion for photovoltaic), accounting for approximately 77.77% of the total project investment completed for the year.



CORPORATE GOVERNANCE REPORT

The Company was incorporated in December 1994. Its H shares were listed in both Hong Kong and London in March 1997, while its A shares were listed on the Shanghai Stock Exchange in December 2006. Since its incorporation, the Company has established a standardised and sound corporate governance structure under the Company Law of the People's Republic of China (the "Company Law"), the Securities Law of the People's Republic of China (the "Securities Law") and the articles of association of Datang International Power Generation Co., Ltd. (the "Articles of Association"). General meeting is the highest authority of the Company; the Board is the business decision-making body of the Company; and the Supervisory Committee is the supervisory body of the Company. The Board and the Supervisory Committee are accountable to general meetings and execute the resolutions made at general meetings. The management is specifically responsible for conducting day-to-day production and business activities of the Company, and implementing the decision schemes of the Board. Over the years, the general meetings, the Board, the Supervisory Committee and the management have been operating according to the laws and protecting the interests of shareholders, having received high recognition from the capital market.

Compliance with the Corporate Governance Code

In 2022, the actual situation of corporate governance of the Company did not deviate substantially from the rules and requirements under the China Securities Regulatory Commission (the "CSRC") and other relevant regulatory authorities. None of the Company, the Board or the Directors of the Company was subject to the inspection, administrative punishment or criticism by means of circular by the CSRC, or punishment by other regulatory authorities and condemnation from stock exchanges.

The Company has been in full compliance with all the code provisions (the "Code") set out in Part II of the Corporate Governance Code under Appendix 14 to the Rules Governing the Listing of Securities (the "Listing Rules") on The Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") for the period from 1 January 2022 to 31 December 2022 (the "Year"), with the exception of the following:

During the Year, the positions of Chairman and Chief Executive Officer (General Manager) of the Company are both held by Mr. Liang Yongpan. The Company considered that Mr. Liang Yongpan held two positions would contribute to promote the continuity of the Company's policies and the stability and efficiency of the Company's operations, it is appropriate and in the best interests of the Company. In addition, the Board also met regularly to review the Company's operations led by Mr. Liang Yongpan. Therefore, the Board considered that the arrangement would not have an impact on the balance of power and authority between the Board and the management of the Company. Based on the above reasons, the Company did not separate the roles of Chairman and Chief Executive Officer and hold by different persons as required under code provision C.2.1 of the Code.

During the Year, the legal action which the Directors of the Company may face is covered in the internal risk management and control of the Company. As the Company considers that no additional risk exists, insurance arrangements for Directors have not been made as required under code provision C.1.8 of the Code.



During the Year, the Nomination Committee, the Remuneration and Appraisal Committee, the Audit Committee as well as the Strategic Development and Risk Control Committee set up by the Company carried out their work in accordance with their respective terms of reference. Their terms of reference have covered the responsibilities to be performed as required by the code provisions B.3.1, E.1.2 and D.3.3 of the Code. The only discrepancies that existed were the expressions or sequence between such terms of reference and the aforesaid code provisions.

The Company places great importance on fulfilling its corporate responsibilities. The Directors and the staff of the Company are fully dedicated to discharging their duties in ways to ensure that the Company is operating in compliance with the principle of maintaining fairness and impartiality as well as safeguarding the interests of all shareholders.

Corporate governance organization and its operation

1. Shareholders and General Meeting

Over the years, apart from committing itself to the operation and expansion of its businesses in order to attain appropriate returns for shareholders, the Company also provides details on the Company's operations management and relevant information to shareholders in a timely and accurate manner through a variety of channels and methods, including: convening and holding general meetings in strict compliance with the Articles of Association, the Listing Rules and relevant regulations stipulated by the Securities and Futures Commission (the "SFC") in Hong Kong, and timely announcing relevant information to shareholders on an irregular basis according to the requirements of the Listing Rules.

During the Year, the Company held a total of five general meetings, considering and approving 16 ordinary resolutions and 3 special resolutions, and a professional lawyer was invited to each general meeting as a witness to ensure all shareholders were treated equally and exercised their rights adequately. The matters considered at the general meetings of the Company in 2022 mainly included work reports of the Board (Supervisory Committee) of the Company for the year 2021, changes in Directors of the Company, financing budget plan, final annual accounts, finance guarantees, major connected transactions, election of new session of the Board (Supervisory Committee), profit distribution and appointment of accounting firm, etc.

As of the year end of 2022, the implementation of the resolutions in the general meetings are as follows:

- Guarantees: Within the scope approved by the 2022 general meeting, the provision of guarantees to its subsidiaries totalling RMB388 million.
- 2. Financing: The debt financing of the parent company in 2022 was RMB60.2 billion. The equity financing was RMB18.0 billion.
- 3. Based on the operations, the Company decided not to make a profit distribution for 2021 and used the discretionary surplus reserve of RMB909.81 million to fully cover the accumulated losses of the parent company in 2021.





- Completion of the election of new session of the Board (Supervisory Committee) and change of Directors of the Company.
- 5. Connected transactions were carried out in compliance with the approval of the general meeting, entering into of the Leasing and Factoring Business Cooperation Agreement with Shanghai Datang Financial Lease Company, entering into of the Financial Business Cooperation Agreement with Datang Finance Leasing Company Limited and entering into of the Financial Services Agreement with China Datang Group Finance Company Limited.
- 6. Appointment of Baker Tilly China (Special General Partnership) and Baker Tilly Hong Kong Limited as certified public accountants for carrying out the domestic and overseas audits of financial statements and internal control of the Company for the year 2022.

For details about the resolutions passed at general meetings for the year 2022, please refer to the announcements on such resolutions published by the Company on the Hong Kong Stock Exchange's website.

CDC, the controlling shareholder of the Company, adhering to the principle of not competing with the Company directly or indirectly, has made relevant undertakings at the initial public offering of A shares by the Company in 2006 and in October 2010, respectively, so as to address the issue of business competition. CDC has provided supplementation and improvement to the above-mentioned undertakings in June 2014, May 2015 and September 2015, respectively. As at 31 December 2022, CDC has strictly and actively complied with the relevant undertakings. For details, please refer to the announcements of the Company dated 27 June 2014, 1 June 2015 and 13 October 2015.

For the year 2022, the Company placed particular emphasis on shareholders' relations, maintaining communication with shareholders through various channels to facilitate mutual understanding between the Company and its shareholders. In particular, the Company has established a division and assigned designated staff to receive visitors, making its contact numbers publicly available and to answer telephone enquiries at any time. In addition, the Company's website was set up to present the latest updates and past results of the Company as well as the management body of the Company, so as to facilitate shareholders' and investors' comprehensive understanding of the Company.

For details about the Company's communication with shareholders and investors for the year 2022, please refer to the "Management of Investor Relations" section of this annual report. Please refer to the section "Shareholders' Rights and Communication with Shareholders" in this chapter for shareholders' rights and procedures and channels of inquiry.

2. Directors and the Board

The Company has established a Board with members coming from diverse backgrounds. The Board members possess remarkable professional characteristics. In the overall composition of the Board, the knowledge mix and the area of expertise of each of the Directors are both specialised and complementary, thus ensuring that the Board can make decisions in a scientific manner. Pursuant to the Articles of Association, the Board of the Company currently comprises 15 members, including five Independent Nonexecutive Directors (the "Independent Directors" or "Independent Non-executive Directors"). The Directors have extensive experiences in various areas such as macro economy management, management of power industry and financial accounting management, thus ensuring that major decisions made by the Company are effective and scientific



As at the date of this report, the members of the Board of Directors are:

Liang Yongpan, Ying Xuejun, Xiao Zheng, Li Jingfeng, Tian Dan, Zhu Shaowen, Cao Xin, Zhao Xianguo, Jin Shengxiang, Sun Yongxing, Niu Dongxiao*, Zong Wenlong*, Si Fengqi*, Zhao Yi*, Zhu Dahong*

(* Independent non-executive Directors)

The Board formulates the overall strategy of the Company, monitors its financial performance and maintains effective oversight over the management. The Board members are fully committed to their roles and have acted in good faith to maximise the shareholders' value in the long run, and have aligned the Company's goals and directions with the prevailing economic and market conditions. Daily operations and administration are delegated to the management.

The Directors fully understood their responsibilities, powers and obligations, and were able to discharge their duties with truthfulness, integrity and diligence. In order to enhance the decisionmaking mechanism, increase the scientific nature of decision-making and improve the quality of substantial decisions, the Board has established four specialised committees, namely the Nomination Committee, the Audit Committee, the Strategic Development and Risk Control Committee and the Remuneration and Appraisal Committee, with detailed work rules devised for the respective committees. The chairmen of the four specialised committees are all Independent Directors. In particular, Independent Directors make up a majority in the Nomination Committee, the Audit Committee, and the Remuneration and Appraisal Committee.

The Company has put in place mechanisms to ensure that the Board is provided with independent views and opinions. Specifically: At Board meetings, Directors can express their opinions freely, and major decisions shall be made only after thorough discussions. Directors may also engage independent professional institutions at the Company's expense after going through due procedures, if they deem it necessary to get independent professional opinions. If any Director has interests in a proposal to be considered by the Board, he or she should abstain from discussion and voting on the relevant proposal, and will not be counted in the guorum of the relevant proposal. In addition, independent non-executive Directors should also express objective and impartial independent opinions on the matters discussed by the Company and their participation ensures that the Board has a strong and sufficient element of independence. For details of the duties of the independent non-executive Directors, please refer to the section headed "4. Non-executive Directors and Independent Directors" in this chapter. The Board will review the implementation and effectiveness of the aforementioned mechanism on an annual basis.

The Board formulated the Rules of Proceedings for Board Meetings, which, amongst others, clarified matters to be decided by the Board, its scope of power and the rules of proceedings. During the Year, the Board held 13 meetings. The convening and voting procedures of the meetings were in compliance with the requirements under the Articles of Association and the Rules of Proceedings for Board Meetings of the Company. Major particulars of the resolutions made at the Board meetings include:





- 1. Consideration of work reports related to the Company, which primarily include:
 - (1) the 2021 work report of the Board and work report of the general manager of the Company;
 - (2) the 2021 internal control evaluation report and audit report of the Company;
 - (3) 2021 Social Responsibility Report of the Company (Environmental, Social and Governance Report);
 - (4) the "14th Five-Year" Development Plan and Outline of Vision 2035 of the Company.
- 2. Consideration of matters related to the operating results of the Company, which primarily include:
 - (1) the 2021 final accounting report and 2022 financial budget plan;
 - (2) 2022 First Quarterly, Interim and Third Quarterly Reports of the Company;
 - (3) the profit distribution proposal and make-up losses with surplus reserves for the year 2021 of the Company.
- 3. Consideration of matters related to capital operation and investment of the Company, which primarily include:
 - (1) the capital increase in Yuncheng Power Company by ways of debt conversion and cash:

- (2) transfer of 25% equity interests held in Shangdu Yezhao Metallurgy Co., Ltd., the transfer of 10% equity interest of Datang Overseas Power Operating Co., Ltd., the transfer of 52% equity interest in Inner Mongolia Datang International Zhungeer Mining Company Limited, and the transfer of 100% equity interest in Yunnan Datang International Mengyejiang Hydropower Development Company Limited and the implementation of debt-to-equity swap;
- (3) acquisition of equity and assets of a subsidiary of China Datang Corporation Solar Energy Industry Co., Ltd.;
- (4) investments in the construction of Chongqing Qianjiang Qilin 72MW Wind Power Project, Chongqing Wulong Heshun 90MW Wind Power Project, Inner Mongolia Alashan League Wuliji 400MW Wind Power Project, Shanxi Ying County 50MW Photovoltaic Project, Datang Yangyuan 50MW Photovoltaic Project, Douhe Power Plant 2×660MW Coal-Fired Thermal Power Cogeneration Project, etc.;
- (5) waiving the right of first refusal in respect of 80% equity interest of Datang Tibet Bodui Hydropower Development Company Limited and 80% equity interest of Datang Tibet Wangpai Hydropower Development Company Limited, absorption and merger of Datang Anhui Power Generation and Fuel Investment Co., Ltd., etc.



- 4. Consideration of guarantee and financing plans:
 - adjustment to the financing proposal of Datang International as the parent company for the year of 2022, and determining of the financing plan for the year of 2023;
 - (2) entrusted loans, guarantees and 'lending and repayment' loan budget for the year 2022.
- 5. Consideration of related financial matters:
 - (1) provisions of impairment, asset retirement and write-off of certain entities:
 - information on non-operating fund occupation by substantial shareholders and other related parties;
 - (3) deposit and actual use of proceeds;
 - (4) changes in accounting policies.
- 6. Consideration of connected transactions:
 - (1) confirmation of connected transactions of the Company for the year 2021 and the first half of 2022:
 - (2) entering into the Financial Business Cooperation Agreement and Financial Services Agreement with related parties.

- 7. Changes in the composition of the Board and the management and institutions:
 - (1) the election of the new session of the Board of the Company, (i) Mr. Liang Yongpan (executive Director), Mr. Ying Xuejun, Mr. Xiao Zheng, Mr. Su Min, Mr. Liu Jianlong, Mr. Zhu Shaowen, Mr. Cao Xin, Mr. Zhao Xianguo, Mr. Jin Shengxiang and Mr. Sun Yongxing were proposed to be nominated as the candidates for non-independent non-executive Directors of the eleventh session of the Board; (ii) Mr. Liu Jizhen, Mr. Niu Dongxiao, Mr. Zong Wenlong, Mr. Si Fenggi and Mr. Zhao Yi were proposed to be nominated as the candidates for independent non-executive Directors of the eleventh session of the Board:
 - (2) adjustment to the Directors of the Company, Mr. Li Jingfeng was proposed to serve as a non-executive Director of the eleventh session of the Board of the Company; and Mr. Su Min no longer served as a non-executive Director of the eleventh session of the Board of the Company;





- (3) adjustment to the Directors and independent non-executive Directors of the Company. Mr. Tian Dan was proposed to serve as a non-executive Director of the eleventh session of the Board of the Company, Mr. Zhu Dahong was proposed to serve as an independent non-executive Director of the eleventh session of the Board of the Company, Mr. Liu Jianlong no longer served as a non-executive director of the eleventh session of the Board of the Company and Mr. Liu Jizhen no longer served as an independent non-executive Director of the eleventh session of the Board of the Company;
- (4) adjustment to the joint company secretary of the Company;
- (5) adjustment to the composition of members of the specialised committees under the Board according to the changes in the Directors of the Company;
- (6) adjustment to the senior management of the Company;
- (7) adjustments to the organizational structure of the Company's head office.
- 8. Engagement of the Company's accountants for the year 2022:
 - (1) engagement of Baker Tilly China (Special General Partnership) and Baker Tilly Hong Kong Limited as domestic and overseas auditors of financial statements and internal control for the year 2022 of the Company.

- 9. Amendments to regulations and rules, primarily:
 - (1) formulation of implementation measures of the "Three Important and One Great" decisionmaking system and the list of related matters, the Measures for Management of Authorization of the Board of Directors;
 - (2) formulation of the Implementation Plan for Implementing the Terms of Reference of the Board of Directors;
 - (3) amendments to the Terms of Reference of the General Manager, the Information Disclosure Affairs Management System and Insider Information Registration System, etc.

The Board of the Company reviewed the 2022 Internal Control Evaluation Report and confirmed that the existing internal control management system of the Company was in compliance with the requirements of relevant state laws and regulations and regulatory authorities. The Board confirmed that there were no funds of the listed companies utilised by substantial shareholders.

For the year 2022, the Board members of the Company attended all the meetings either in person or by authorising other Directors to attend the meetings on their behalf.

Thirteen Board meetings were held in 2022, of which five were on-site meetings and eight were meetings held through various ways of communication.



	Attendance at general meetings	Attenda	nce at Board me	eetings
	Attendance	Attendance in person/by proxy/	Attendance	Attendance rate
Executive Director	rate (%)	required	rate (%)	(in person) (%)
Liang Yongpan (Chairman)	100	13/0/13	100	100
		Attendance in person/by proxy/		
	Attendance	attendance	Attendance	Attendance rate
Non-executive Directors	rate (%)	required	rate (%)	(in person) (%)
Ying Xuejun	100	13/0/13	100	100
Xiao Zheng	100	13/0/13	100	100
Li Jingfeng*	_	1/0/1	100	100
Tian Dan*	_	_	_	_
Zhu Shaowen	100	13/0/13	100	100
Cao Xin	60	11/2/13	100	85
Zhao Xianguo	100	13/0/13	100	100
Jin Shengxiang	100	13/0/13	100	100
Sun Yongxing	100	13/0/13	100	100
Su Min#	100	12/0/12	100	100
Liu Jianlong#	100	13/0/13	100	100
		Attendance in person/by proxy/		
Independent	Attendance	attendance	Attendance	Attendance rate
Non-executive Directors	rate (%)	required	rate (%)	(in person) (%)
Niu Dongxiao	100	13/0/13	100	100
Zong Wenlong	100	13/0/13	100	100
Si Fengqi	100	13/0/13	100	100
Zhao Yi*	100	7/0/7	100	100
Zhu Dahong*	_	_	_	-
Kou Baoquan#	50	6/0/6	100	100
Liu Jizhen#	80	12/1/13	100	92

^{*} Mr. Zhao Yi has served as the Independent Non-executive Director of the Company since 29 June 2022 as approved at the general meeting; Mr. Li Jingfeng has served as the Director of the Company since 22 December 2022 as approved at the general meeting; Mr. Tian Dan has served as the Director of the Company since 21 February 2023 as approved at the general meeting; and Mr. Zhu Dahong has served as the Independent Non-executive Director of the Company since 21 February 2023 as approved at the general meeting;

Mr. Kou Baoquan no longer served as the Independent Non-executive Director of the Company due to the expiry of term of office of the tenth session of the Board, with effect from the appointment of new session of the Board as elected at the general meeting of the Company on 29 June 2022; Mr. Su Min no longer served as the Director of the Company due to work adjustment, with effect from the appointment of new Non-executive Director as elected at the general meeting of the Company on 22 December 2022; Mr. Liu Jianlong no longer served as the Director of the Company due to work adjustment, with effect from the appointment of new Non-executive Director as elected at the general meeting of the Company on 21 February 2023; and Mr. Liu Jizhen no longer served as the Independent Non-executive Director of the Company due to the expiry of term of office as he had served as the Independent Non-executive Director of the Company for six consecutive years, with effect from the appointment of new Independent Non-executive Director as elected at the general meeting of the Company on 21 February 2023.





3. Supervisors and the Supervisory Committee

Pursuant to the Articles of Association, the Company's Supervisory Committee comprises four members, of whom two are employee representative Supervisors. The membership and composition of the Supervisory Committee are in compliance with the requirements of the laws and regulations in the PRC. Supervisory Committee members shall exercise their supervisory duties as mandated by the laws, regulations, the Articles of Association and the authorisation granted by the general meeting, and shall be accountable to the general meeting in order to ensure that the shareholders' rights, the Company's interests and the staff's lawful interests are not violated.

During the reporting period, the Supervisory Committee held six meetings, and attended all Board meetings and Audit Committee meetings. Through various channels and methods, the Supervisory Committee carried out regular inspections on the Company's finances and substantial matters, as well as supervising the lawfulness and compliance of the Directors, the general manager and other senior members in discharging their duties.

As at the date of this report, the members of the Supervisory Committee are:

Guo Hong (Chairman of the Supervisory Committee), Zhang Xiaoxu (Vice Chairman of the Supervisory Committee), Liu Liming, Xu Xiangyang

	Attendance of the Supervisory Committee	
Shareholder Representative Supervisors	Attendance rate (%)	Attendance rate (in person) (%)
Zhang Xiaoxu (Vice chairman of the Supervisory Committee)	100	100
Liu Liming*	100	100
Employee Representative Supervisors	Attendance rate (%)	Attendance rate (in person) (%)
Guo Hong (Chairman of the Supervisory Committee)*	100	100
Xu Xiangyang	100	100
Wang Tongliang*	100	100

^{*} Mr. Liu Liming served as the shareholder representative Supervisor of the Company as approved at the general meeting, with effect from 29 June 2022; Ms. Guo Hong no longer served as the shareholder representative Supervisor of the Company from same date; Ms. Guo Hong served as the employee representative Supervisor of the Company as elected by the employee representative meeting, with effect from 29 June 2022; Mr. Wang Tongliang no longer served as the employee representative Supervisor of the Company from same date.



4. Non-executive Directors and Independent Directors

The Company has a total of fourteen Non-executive Directors, of whom five are Independent Directors. According to the Articles of Association, the term of service of each of the Directors (including Non-executive Directors) shall not exceed three years, and the Directors are eligible for re-election and re-appointment upon the expiry of their terms of service. Any new Director shall take office only after being elected and approved at a general meeting. The consecutive term of service of each of the Independent Directors shall not exceed six years.

Pursuant to the rules of the CSRC, the Company has formulated a "Work System for Independent Directors" and an "Annual Report Work System for Independent Directors" to govern a number of areas such as the requirements and procedures for the appointment of Independent Directors, the principles for exercising their functions and powers, the rights to which they are entitled and their corresponding responsibilities and obligations. The system contains explicit rules specifying the duties, responsibilities and other aspects of Independent Directors in respect of the preparation and review of the Company's annual reports.

The Independent Directors of the Company discharged the relevant duties faithfully with integrity and diligence towards the Company and all shareholders (especially minority shareholders). During the year, the Independent Directors actively attended the general meetings, board meetings and relevant meetings of the specialised committees; discharged their duties conscientiously; offered positive recommendations on the business development and operational management of the Company by making full use of their expertise and experience in financial, corporate management and other aspects; and conducted cautious review and presented independent opinions on the material connected transactions, external guarantees and other matters of the Company. During the preparation of the 2022 Annual Report, the Independent Directors played an active role in the Company as they supervised and inspected carefully details of the Company's annual production and operations which are in strict compliance with the requirements of the securities regulatory authorities and the "Annual Report Work System for Independent Directors"; maintained communication with the accountants for the annual audit to acquire a comprehensive understanding of, supervised and inspected the Company's annual audit arrangements and process; bringing into full play of their responsibility as Independent Directors.





5. Chairman and Chief Executive Officer (General Manager)

Under code provision C.2.1, the roles of chairman and chief executive officer should be separate and performed by different individuals. At present, the positions of Chairman (Chairman of the Board) and General Manager of the Company are both held by Mr. Liang Yongpan. The Company considered that Mr. Liang Yongpan held two positions would contribute to promote the continuity of the Company's policies and the stability and efficiency of the Company's operations, it is appropriate and in the best interests of the Company. In addition, the Board of Directors also met regularly to review the Company's operations led by Mr. Liang Yongpan. Therefore, the Board of Directors considered that the arrangement would not have an impact on the balance of power and authority between the Board of Directors and the management of the Company. Based on the above reasons, the Company did not separate the roles of Chairman and Chief Executive Officer and hold by different persons as required under code provision C.2.1.

The responsibilities and authorities of the Chairman and the General Manager are expressly provided in the Articles of Association. The main duties of the Chairman include presiding over the general meetings, convening and presiding over Board meetings and reviewing the status of the implementation of the Board's resolutions. The main duties of the General Manager include: (1) to take charge of the production and operation management of the Company, and coordinate the implementation of the Board resolutions and report to the Board; (2) to coordinate the implementation of the Company's annual operation plans and investment proposals; (3) to formulate the plan for establishing the Company's internal management institutions; (4) to lay down the Company's fundamental management system; (5) to formulate the fundamental constitution of the Company; (6) to propose the appointments or dismissals of the Vice General Manager and the person in charge of finance; and (7) to appoint or dismiss other officers who are not appointed or dismissed by the Board.

Pursuant to the Articles of Association, the General Manager of the Company shall draft a special "Work Report of General Manager" on details of the implementation of the Board resolutions and the operation of the Company, and shall present the same to the Board for consideration; the Chairman (Chairman of the Board) shall draft a special "Work Report of the Board" on behalf of the Board regarding the details of the Board's work and present it to the Company's annual general meeting for consideration.

Training of Directors

As stipulated by the Listing Rules, Directors are required to understand their respective responsibilities. In order to provide better assistance to Directors for discharging their duties, the Company will, pursuant to the requirements of the regulators, actively arrange Directors to participate in various training programmes such as the business of a listed company and corporate governance. Moreover, the Company will irregularly provide the Directors with written specific policies and regulations issued by the regulators so as to enable them to comprehend relevant laws, regulations and policies instantly during the process of discharging their respective duties, thereby assisting the Directors to better set the Company's production and business objectives. After the newly appointed Directors assume the position, the Company will provide them with written information which covers laws, regulations and other details related to the Directors' duties to enable them to clearly understand their duties as required by laws and regulations, and to discharge related duties accordingly. Directors will be invited to conduct on-site inspections on the Company's projects in response to the Company's development, and to make reasonable suggestions and comments to the Company based on their respective areas of expertise.



Details of the trainings attended by the Directors in 2022 are set out below:

		Type of Training	
Director	Position	Participated	Training Type
Liang Yongpan	Chairman	A, B, C, D	A. Training provided by regulators/counsels
			B. Attending seminars/forums
Ying Xuejun	Director	A, C, D	C. Reading economic, financial and business articles, as well as articles
Xiao Zheng	Director	A, C, D	and information related to the duties of a director and the Company
Li Jingfeng*	Director	A, C	D. Conducting on-site inspections on the Company's business
Tian Dan*	Director	_	
Zhu Shaowen	Director	C, D	
Cao Xin	Director	C, D	
Zhao Xianguo	Director	C, D	
Jin Shengxiang	Director	A, C, D	
Sun Yongxing	Director	A, C, D	
Su Min#	Chairman	C, D	
Liu Jianlong#	Director	C, D	
Niu Dongxiao	Independent Non- executive Director	A, C, D	
Zong Wenlong	Independent Non- executive Director	B, C, D	
Si Fengqi	Independent Non- executive Director	В, С	
Zhao Yi*	Independent Non- executive Director	A, C, D	
Zhu Dahong*	Independent Non- executive Director	-	
Kou Baoquan#	Independent Non- executive Director	В, С	
Liu Jizhen#	Independent Non- executive Director	В, С	

^{*} Mr. Zhao Yi served as the Independent Non-executive Director of the Company since 29 June 2022 as approved at the general meeting; Mr. Li Jingfeng served as the Director of the Company since 22 December 2022 as approved at the general meeting; Mr. Tian Dan served as the Director of the Company since 21 February 2023 as approved at the general meeting; and Mr. Zhu Dahong served as the Independent Non-executive Director of the Company since 21 February 2023 as approved at the general meeting.

Mr. Kou Baoquan no longer served as the Independent Non-executive Director of the Company due to the expiry of term of office of the tenth session of the Board, with effect from the appointment of new session of the Board as elected at the general meeting of the Company on 29 June 2022; Mr. Su Min no longer served as the Director of the Company due to work adjustment, with effect from the appointment of new Non-executive Director as elected at the general meeting of the Company on 22 December 2022; Mr. Liu Jianlong no longer served as the Director of the Company due to work adjustment, with effect from the appointment of new Non-executive Director as elected at the general meeting of the Company on 21 February 2023; and Mr. Liu Jizhen no longer served as the Independent Non-executive Director of the Company due to the expiry of term of office as he served as the Independent Non-executive Director of the Company for six consecutive years, with effect from the appointment of new Independent Non-executive Director as elected at the general meeting of the Company on 21 February 2023.





Remuneration of Directors, Supervisors and senior management

As of 31 December 2022, the annual remuneration of the Company's senior management (excluding Directors and Supervisors) by band are as follows:

RMB100,001 to RMB500,000	1 person
RMB500,001 to RMB1,000,000	2 persons
RMB1,000,001 and above	2 persons

Note: The above emoluments represent the total emoluments (tax inclusive) of senior management (former and present) received from and payable by the Company during the reporting period, including wages, subsidies and bonus.

Details of remuneration of Directors, Supervisors and senior management in 2022 are set out in Notes 14 and 15(c) to the Financial Statements from page 176 to page 179 and on page 181, respectively.

Duties and operation of specialised committees under the Board

Strategic Development and Risk Control Committee

(1) Composition: The Board has established a Strategic Development and Risk Control Committee, which currently consists of seven Directors, one of whom i s Independent Directors. The Committee has a chairman (director) and vice chairman (deputy director) which shall be the chairman of the Company or member assigned by the chairman, respectively, and shall be in charge of the work of the Committee

As of the date of this report, the members of the Committee are:

Chairman: Liang Yongpan

Members:

Zhu Dahong (Independent Non-executive Director), Li Jingfeng, Tian Dan, Zhu Shaowen, Cao Xin, Sun Yongxing

- (2) Rules of Proceedings: The Committee shall convene at least one meeting each year and hold irregular meetings based on work requirements. Committee meetings may be convened by way of onsite meetings or through other means of communication (including teleconference, facsimile, etc.).
- (3) Major Duties:
 - (i) to conduct research and make recommendations on the Company's long-term strategic development plan;
 - (ii) to conduct research and make recommendations on major investment and financing plans which are subject to the Board's approval according to the Articles of Association:
 - (iii) to conduct research and make recommendations on major capital operations and asset management projects which are subject to the Board's approval according to the Articles of Association;



- (iv) to conduct research and make recommendations on other significant matters that may have an impact on the development of the Company;
- (v) to conduct prior risk assessments and discussions on matters set out in (i) to (iv) above, and recommend corresponding control and prevention measures;
- (vi) to conduct risk assessment and make recommendations on the sectors or industries in which the Company intends to operate;

- (vii) to guide the implementation of general legal advisor system of the Company and promote the construction of legal governance of the Company;
- (viii) to inspect the execution of the above matters, and to conduct follow-up research on the risk factors that may exist or occur during the execution process, and to make recommendations accordingly;
- (ix) the Committee is accountable to the Board. Any proposals made by the Committee shall be submitted to the Board for consideration and decision.

(4) Meetings:

In 2022, 2 meetings were held to consider the results of the Company, the completion of the planning and development work of the Company in 2021, work plan for 2022 and the "14th Five-Year" Development Plan and Outline of Vision 2035 of the Company.

	Attendance in
	person/by proxy/
Committee Members	attendance required
Liang Yongpan	2/0/2
Zhu Dahong (Independent Director)*	_
Li Jingfeng*	-
Tian Dan*	_
Zhu Shaowen	2/0/2
Cao Xin	2/0/2
Sun Yongxing	2/0/2
Su Min*	2/0/2
Liu Jizhen (Independent Director)*	2/0/2
Liu Jianlong*	2/0/2

^{*} Since 22 December 2022, some members of the Committee were changed, Mr. Li Jingfeng has served as the member of the Strategic Development and Risk Control Committee, Mr. Su Min ceased to be the member of the Strategic Development and Risk Control Committee. Since 21 February 2023, some members of the Committee were changed, Mr. Zhu Dahong and Mr. Tian Dan have served as the member of the Strategic Development and Risk Control Committee, Mr. Liu Jizhen and Mr. Liu Jianlong ceased to be the member of the Strategic Development and Risk Control Committee.







2. Nomination Committee

(1) Composition: The Board has established a Nomination Committee comprising five Directors, with Independent Directors making up more than half of the committee. The Committee has a chairman selected and appointed by the Board. The chairman is an Independent Director of the Company who is in charge of the work of the committee.

As of the date of this report, the members of the Committee are:

Chairman: Niu Dongxiao

(Independent Non-executive

Director)

Members:

Si Fengqi (Independent Non-executive Director), Zhao Yi (Independent Nonexecutive Director), Li Jingfeng, Tian Dan

(2) Rules of Proceedings: The committee shall convene at least one meeting each year and hold irregular meetings based on work requirements. Committee meetings may be convened by way of on-site meetings or through other means of communication (including teleconference, facsimile, etc.).

(3) Major Duties:

- (i) to make recommendations to the Board with respect to the scale, constitution and composition (including skills, knowledge and experience) of the Board with reference to the operating activities, asset scale and shareholding structure of the Company;
- (ii) to examine the selection criteria and procedures of Directors and managers to make recommendations to the Board;
- (iii) to identify broadly candidates suitably qualified to become Directors and managers;
- (iv) to investigate the candidates of Directors and managers and other senior management staff, and to make recommendations:
- (v) to assess the independence of independent Directors;
- (vi) to execute other matters as authorised by the Board.



(4) Meetings:

Six meetings were held in 2022, at which changes to Directors and senior management of the Company were considered, and resolutions were passed and approved to be submitted to the Board for consideration and approval.

	Attendance in person/by proxy/
Committee Members	attendance required
Niu Dongxiao (Independent Director)	6/0/6
Si Fengqi (Independent Director)	6/0/6
Zhao Yi (Independent Director)*	3/0/3
Li Jingfeng*	-
Tian Dan*	_
Kou Baoquan (Independent Director)*	3/0/3
Su Min*	6/0/6
Liu Jianlong*	6/0/6

On 29 June 2022, some members of the Committee were changed, Mr. Zhao Yi served as the member of the Nomination Committee, Mr. Kou Baoquan ceased to be a member of the Nomination Committee. Since 22 December 2022, some members of the Committee were changed, Mr. Li Jingfeng serve as the member of the Nomination Committee, and Mr. Su Min ceased to be the member of the Nomination Committee. Since 21 February 2023, some members of the Committee were changed, Mr. Tian Dan has served as the member of the Nomination Committee, Mr. Liu Jianlong ceased to be the member of the Nomination Committee.

(5) Policy for the Diversification of Board Membership

Since an appropriate balance in the diversification of skills, experience and specialisation of the members of the Board will be conducive to enhancing the effective functioning of the Board and to maintaining high standards of corporate governance, the Nomination Committee has adopted a board diversity policy during the shortlisting of qualified Directors' candidates.

Particulars of the policy: candidates for Directors shall be shortlisted on the basis of diversification, with reference to the Company's business model and specific requirements, including but not limited to gender, age, cultural and educational background, professional experience, skills, knowledge and service term.

Supervision and responsibility: the Nomination Committee shall hold discussions on the structure, size and composition of the Board annually and propose, in due course, recommendations on any improvement to the Board based on the actual situation of the Company.

The Board shall hold discussions on the policy and revise the policy when necessary in accordance with the relevant rules, and disclose its policy or policy summary in the annual Corporate Governance Report of the Company.





As at the date of this report, the composition and diversity of the Board in terms of four objective criteria, namely (i) age group, (ii) cultural and education background, (iii) professional experience and (iv) industry, experience, skills and knowledge, is shown as below:

	Age (group	
46 to 50	51 to 55	56 to 60	61 to 65
20%	13.33%	53.33%	13.33%

Cultural and educational background			
Bachelor's degree	Postgraduate degree	Doctorate degree	
46.67%	26.67%	26.67%	

	Professional experience	
Production, operation and management	Science and technology R&D	Accounting, Economics and Finance
60%	26.67%	13.33%

In addition to the above, each of the Directors has at least one of the following industry experience, skills or knowledge:

- (a) Experience in the industry related to power generation;
- (b) Strategic planning;
- (c) Finance (including accounting, finance, corporate finance, tax etc.);
- (d) Legal and compliance; and
- (e) Familiarity with the business environment of China.

The Nomination Committee considers that the existing composition of the Board is rather diverse taking into account the nature and scope of the Company's operations, specific needs as well as different background of our Directors.

As of the date of this report, all Board members are male. In order to achieve gender diversity at the Board level, when electing and recommending suitable candidates for Board members, the Company will seize the opportunity to increase the proportion of female Board members and improve the level of gender diversity based on Shareholders' expectations and recommended best practices. It is expected that the Company will appoint at least one female Director by 31 December 2024, and plan to promote gender diversity in recruiting middle and senior employees, so that the Company will have more potential successors for female senior management and Board members.



3. Audit Committee

(1) Composition: The Board has established an Audit Committee that currently comprises five Directors, among which, Independent Directors made up more than half of the Committee. The committee has a chairman selected and appointed by the Board. The chairman is an Independent Director of the Company who is in charge of the Audit Committee's work.

As of the date of this report, the members of the committee are:

Chairman: Zong Wenlong

(Independent Non-executive

Director)

Members:

Niu Dongxiao (Independent Non-executive Director), Si Fenggi

(Independent Non-executive Director), Ying Xuejun, Jin Shengxiang

- (2) Rules of Proceedings: The committee shall convene at least one meeting each year and hold irregular meetings based on work requirements. Committee meetings may be convened by way of on-site meetings or through other means of communication (including teleconference, facsimile, etc.).
- (3) Major Duties:
 - to be accountable to the Board, and the proposals of the Committee shall be submitted to the Board for consideration and decision;

- (ii) to make recommendations on the appointment and replacement of external audit firms;
- (iii) to supervise the Company's internal audit system and its implementation;
- (iv) to be responsible for the communication between internal and external auditors;
- (v) to review the Company's financial information and its disclosures;
- (vi) to review the internal control system of the Company and audit the major connected transactions;
- (vii) to complement with the Supervisory Committee and the Supervisors in reviewing the Company's financial matters:
- (viii) to review the establishment of the comprehensive internal control system;
- (ix) to review the Internal Control Evaluation Report and the Internal Control Audit Report;
- (x) to inspect the establishment and improvement of the comprehensive internal control system;
- (xi) to coordinate the audit of the internal controls and other related matters.





(4) Meetings:

The Audit Committee under the Board held two meetings in 2022 to review the Company's Performance, the 2021 Internal Control Report, the Audit Report, and the Special Report on Deposit and Actual Utilization of Proceeds.

Committee Members	Attendance in person/by proxy/ attendance required
Zong Wenlong (Independent Director)	2/0/2
Niu Dongxiao (Independent Director)	2/0/2
Si Fengqi (Independent Director)	2/0/2
Ying Xuejun	2/0/2
Jin Shengxiang	2/0/2

4. Remuneration and Appraisal Committee

(1) Composition: The Board has established a Remuneration and Appraisal Committee that currently comprises five Directors, among which, Independent Directors made up more than half of the membership. The committee has a chairman selected and appointed by the Board. The chairman is an Independent Director of the Company who is in charge of the work of the committee.

As of the date of this report, the members of the committee are:

Chairman: Niu Dongxiao

(Independent Non-executive

Director)

Members:

Zong Wenlong (Independent Nonexecutive Director), Zhao Yi (Independent Non-executive Director), Xiao Zheng, Zhao Xianguo (2) Rules of Proceedings: The Committee shall convene at least one meeting each year and hold irregular meetings based on work requirements. Committee meetings may be convened by way of onsite meetings or through other means of communication (including teleconference, facsimile, etc.).

(3) Major Duties:

 to be accountable to the Board, and the proposals submitted by the committee will be submitted to the Board for consideration and decision;



- to make remuneration plan or proposal according to the major scopes of work, duties and significance of the Directors, Supervisors and senior management positions as well as the remuneration levels of comparable positions in other comparable companies; remuneration plan or proposal include but not limited to performance appraisal criteria, procedures and key appraisal system, and major incentive and penalty plans and systems;
- (iii) to review the fulfillment of the responsibilities of the Company's Directors, Supervisors and senior management and to conduct annual performance appraisal thereon;
- (iv) to supervise the implementation of the remuneration system of the Company's Directors, Supervisors and senior management;
- (v) to execute other matters as authorised by the Board.

(4) Meeting:

Three meetings were held in 2022 to review the remuneration packages of the Directors, Supervisors and senior management of the Company for 2021, the remuneration proposal for 2022, the measures for management of remuneration, the measures for appraisal of operating performance of management members, and the allowance criteria scheme for the Directors of the eleventh session of the Board and the supervisors of the eleventh session of the Supervisory Committee.

	Attendance in person/by proxy/
Committee Members	attendance required
Niu Dongxiao (Independent Director)	3/0/3
Zong Wenlong (Independent Director)	3/0/3
Zhao Yi (Independent Director)*	1/0/1
Xiao Zheng*	1/0/1
Zhao Xianguo	3/0/3
Kou Baoquan (Independent Director)*	2/0/2
Liu Jianlong*	2/0/2

^{*} On 29 June 2022, some members of the Committee were changed, Mr. Zhao Yi and Mr. Xiao Zheng served as the members of the Remuneration and Appraisal Committee, and Mr. Kou Baoquan and Mr. Liu Jianlong ceased to be members of the Remuneration and Appraisal Committee.





Corporate Governance Responsibilities

The Board is responsible for establishing and facilitating the implementation of corporate governance functions and for ensuring that the established effective management structure continues to improve the relevant requirements for corporate governance in the changing operating environment as well as under relevant systems.

The duties of the Board in corporate governance primarily include:

- to formulate and inspect the Company's corporate governance policies and practices, and make recommendations;
- to organise and inspect the training of Directors and senior management;
- to supervise and monitor the Company's compliance with policies and practices under laws, regulations and regulatory requirements;
- to formulate, inspect and monitor the compliance with the conduct code by the employees and Directors of the Company;
- to inspect the Company's compliance with the Corporate Governance Code in Appendix 14 to the Listing Rules and the Company's disclosures in the Corporate Governance Report.

During the reporting year and previous years, the Company has compiled and published certain systems relating to the corporate governance policies and practices. These systems or documents primarily include:

- The Articles of Association
- Rules of proceedings for the Board, the Supervisory Committee and general meetings
- Rules of proceedings for specialised committees under the Board

- Provisions for information disclosure management
- Administrative provisions for shares held by Directors, Supervisors and senior management and its changes
- Work system for Independent Directors
- Work rules for secretary to the Board
- Registration System for Informed Parties with Access to Inside Information
- Management System for Investor Relations, etc.

The Audit Committee under the Board has been delegated the corporate governance functions by the Board to supervise and facilitate the Company's compliance with the internal corporate governance code. A specialised office has been set up within the Company to assist the Audit Committee to review the Company's corporate governance structure on an ongoing basis and advise on the latest requirements of corporate governance and day-to-day operation of the Company's corporate governance office. The 2022 Internal Control Evaluation Report compiled by the Company pursuant to the requirements of the Chinese domestic regulators has been reviewed by the Audit Committee, considered by the Board and audited by the accountants. For details of the Company's internal control, please refer to the "Establishment of the Company's Internal Control System" section.

Joint Company Secretaries

As considered and approved by the Board of the Company, Mr. Jiang Jinming ceased to serve as the secretary to the Board (company secretary) with effect from 30 August 2022, Mr. Sun Yanwen, the chief accountant of the Company, was appointed as the joint company secretary of the Company. Mr. Sun Yanwen has served as the joint company secretary of the Company since 15 September 2022, assisted by Ms. Mak Po Man Cherie, the Vice President of corporate secretarial department of SWCS Corporate Services Group (Hong Kong) Limited, as the other joint



company secretary of the Company, for discharge of his duties as a company secretary. During the reporting period, the primary contact person of Ms. Mak Po Man Cherie was successively Mr. Jiang Jinming and Mr. Sun Yanwen.

During the reporting period, Mr. Sun Yanwen and Ms. Mak Po Man Cherie have taken no less than 15 hours of relevant professional training in accordance with Rule 3.29 of the Listing Rules.

Establishment of the Company's Internal Control System

Improving and effectively implementing the internal control is an ongoing responsibility of the Board and the management of the Company. The objectives of the Company's internal control are to provide reasonable assurances that the Company's operation management is lawful and compliant, the assets are safe, the financial statements and related information are truthful and complete, and operational efficiency and effectiveness are enhanced, thereby promoting the achievement of the development strategy of the Company. Since its incorporation, the Company has been continuously building and improving the internal control system to safeguard its sustainable, rapid, healthy, stable and orderly development, and to protect the interests of its shareholders pursuant to the requirements of the Company Law, the Securities Law, the Governance Standards for Listed Companies, the Basic Standards for Internal Control of Enterprises, the Rules Governing the Listing of Stock on the Shanghai Stock Exchange and the Listing Rules as well as other relevant laws, regulations, rules and normative documents, and in line with any changes in the internal and external environments. The Board has conducted an assessment of the internal control pursuant to the requirements of the Basic Standards for Internal Control of Enterprises and considered that it was effective as of 31 December 2022 (being the benchmark date).

Establishment of Internal Control System

Datang Power attaches great importance to the construction of the internal control system. In 2022, according to the requirements of the corporate internal control standard system, the Company continuously optimized internal control process with a developmental vision and innovative thinking on the basis of continuously sorting out the business process; accurately identified and evaluated various internal and external risks, and improved internal control measures; strengthened internal supervision, carried out regular internal control selfevaluation and supervision and evaluation; improved the internal control system, and formed an internal control system with a good internal environment, scientific decision-making procedures, clear rights and responsibilities, standardized management, and effective risk control

2. Internal Control Work Plan

In 2023, the Company will continue to improve various internal control systems, build a mutually integrated, collaborative and efficient internal control system, and continue to improve the level of internal control work. First, we will continue to do a good job in daily work to ensure the effective operation of the internal control system; second, we will use the annual risk assessment as a starting point to identify and study various risks, formulate effective and feasible risk management strategies, and ensure that various risks are controllable and under control; third, we will strengthen team building, organize professional training on internal control and risk management, and continuously improve professional level of full-time staff; fourth, we will strengthen the use of internal control evaluation results and carry out in-depth internal control evaluation and risk assessment work, strengthen the rectification of internal control defects, and continue to track the effects of rectification.





Risk Management and Internal Control

The Board recognises its responsibility for supervising the risk management and internal control system of the Company, and conducts annual review on its effectiveness through its specialised committees. The specialised committees assist the Board in the performance of its supervision of the Company's finance, compliance, risk management and internal control and resources in financial and internal auditing functions as well as its role in corporate governance.

The Board is responsible for the establishment, improvement and effective implementation of internal control system. The Supervisory Committee is responsible for supervision of the internal control system established and implemented by the Board. The management is responsible for the organisation of the daily operation of internal control. The legal affairs and risk control department of the Company and the Audit Committee assist the Board in the continuous review on the effectiveness of the risk management and internal control system of the Company.

The Company has established standardised corporate governance structure and rules of procedure to specify the responsibilities and authority in decision making, execution, supervision and other aspects. The risk management and internal control system of the Company is designed to manage rather than eliminate the risk of failure to achieve business objectives, and can only provide reasonable and not absolute assurance against material misstatement or loss.

The risk management structure of the Company is guided under the "Three Defence Lines (三道防線)" risk management model. The first defence line refers to the relevant functional departments and affiliated enterprises, the second defence line refers to the risk management department, and the third defence line refers to the internal audit department. The relevant functional departments and affiliated enterprises of the

Company regularly conduct identification, response and monitoring for risks. The Company earnestly analyses its situation within the industry on the basis of the study and judgement of the general domestic and international macro-economic situation annually and conducts comprehensive risk management according to the strategic objective and control requirements. The risk management department of the Company organises the headquarters and affiliated enterprises of the Company to conduct annual risk assessment, internal control evaluation and internal control audit, report to the Board on the internal control evaluation and internal control audit, and follow up the rectification progress of defects in prevention and control of material and significant risks so identified and internal control. The internal audit department prepares annual audit plan based on problems and risks, supervises internal audit, and submits the results of audit supervision to the Audit Committee and the senior management of the Company for consideration and approval. Also, the internal audit department follows up the rectification progress of the problems identified in the audit and reports to the senior management of the Company. The review period of the risk management and internal control system covered is within the reporting period.

The Company has adopted the Guidelines on Comprehensive Risk Management of State-owned Enterprises (《中央企業全面風險管理指引》), the Basic Standards for Internal Control of Enterprises (《企業內部控制基本規範》), the Guidelines on the Application of Internal Control of Enterprises (《企業內部控制應用指引》), the Guidelines on the Evaluation of Internal Control of Enterprises (《企業內部控制評價指引》) and the Guidelines on the Auditing of Internal Control of Enterprises (《企業內部控制審計指引》) as the guiding principles of its operation and risk management. The major procedures for risk assessment of the Company consist of: target setting, information collection and risk identification, risk analysis, response to risk, risk monitoring and reporting.



All risk management departments prepare the risk management manual, the administrative measures on risk management and internal control and other policies for the Company. They organise the business departments and its affiliated enterprises on a regular basis to identify potential risks that may have an impact on the achievement of their own or the Company's production and operating objectives, analyse the probability of occurrence of such risk events, and the extent of impact on the achievement of production and operating objectives after the occurrence of such events.

The business departments and its affiliated enterprises specify the risk management strategies and the solutions to risk management, and set the relevant strategies pursuant to the risk tolerance corresponding to the production and operating objectives. Solutions to risk management are established for each significant risk based on the risk management strategy. Combining with the development stages and the business

expansion progress, information relating to changes in risks is continuously collected for risk identification and risk assessment, and for prompt adjustment to the strategies in response to risks.

The risk management departments of the Company follow up and evaluate the management of significant risks on a regular basis.

The Company integrates the risk management and internal control system into various business processes, and adopts various measures and procedures to evaluate and prudently improve the effectiveness of the risk management and internal control system, including to organise the headquarters and affiliated enterprises of the Company to conduct self-assessment on risks and self-evaluation on internal control on a regular basis, and to conduct independent internal control evaluation of the affiliated enterprises. The procedures for reviewing the effectiveness of the risk management and internal control system of the Company consist of:

Preparation Phase

• The risk management departments of the Company prepare the annual work proposal for overall risk assessment and internal control evaluation, while the affiliated enterprises prepare the annual work proposal for self-assessment and self-evaluation. The work proposals shall set out the objectives of assessment and evaluation, the basis of implementation, the scope of work, the work plan, the work procedures, measures for assurance and other relevant content.

Implementation Phase

An assessment and evaluation working group is established to conduct on-site assessment and
evaluation. On-site assessment and evaluation mainly involve understanding the control
environment of the Company, carrying out the risk assessment, conducting the effectiveness
test on the design and operation of internal control system, summarising and evaluating the
defects in the internal control system, identifying such defects, and concluding the significant
risks in the Company and whether the internal control system is effective.

Rectification Phase and Reporting Phase

• The rectification principles, division of responsibilities, accountability, follow-up and reporting are determined. The affiliated enterprises prepare and submit the risk assessment and internal control evaluation report, and the Company summarized, sorted out, studied and prepared a comprehensive risk management work report of the Group as a whole.





Inside Information

The Board of the Company is the governing body of inside information. The Secretary to the Board is the person-in-charge of the management work of the inside information. The securities and compliance department of the Company assists the Secretary to the Board to specifically handle daily management work of the inside information of the Company. In order to standardise the inside information management of the Company, the Board strengthens the confidentiality of inside information, maintains the principle of fairness of information disclosure, and protects the legitimate rights and interests of the Company and its shareholders, creditors and other stakeholders. The Company has formulated a registration system of the insiders according to relevant laws, regulations and rules and in light of the actual situation of the Company. The system stipulates that the scope of insiders shall be minimised and they shall fulfill the confidentiality responsibility before public disclosure of the information of the Company. The insiders who have access to the inside information of the Company shall not disclose the content of inside information to others and shall not make use of any inside information for benefits of their own, relatives or others.

Pursuant to the recommendations of the specialised committees, the Board has approved the internal control evaluation and the internal control audit report of the Company, and is of a view that the risk management and internal control system of the Company and its subsidiaries is effective, adequate and appropriate.

Responsibility of Directors and Auditors for Preparation and Reporting of Financial Statements

The Directors acknowledge their responsibility for preparing the Company's financial statements and ensuring that the preparation of the Company's financial statements complies with the relevant laws and applicable accounting standards.

The statement of the auditor in relation to their reporting responsibilities on the financial statements of the Company is set out in the Independent Auditor's Report on pages 100 to 102.

Company's Auditors

In 2022, the Company engaged Baker Tilly China (Special General Partnership) and Baker Tilly Hong Kong Limited as its domestic and international auditors respectively, which are responsible for providing impartial and objective opinion on the Company's financial statements. The Company's Audit Committee has confirmed the independence and objectivity of the auditors. In 2022, the fee payable by the Company to Baker Tilly China (Special General Partnership) and Baker Tilly Hong Kong Limited for the provision of audit service, internal control audit service and professional fee amounted to RMB11.585 million, RMB1.80 million and RMB2.269 million respectively.



Shareholders' Rights and Communication with Shareholders

1. Shareholders can convene an extraordinary general meeting or share class meeting

Pursuant to the Articles of Association, shareholders severally or collectively holding more than 10% of the voting shares of the Company shall request in writing the Board for convening an extraordinary general meeting or share class meeting and set out the meeting agenda. The Board shall feedback in writing for agreeing or not agreeing the convening the meeting upon receipt of the aforesaid written request.

At the annual general meeting held by the Company, shareholders who severally or collectively hold more than 3% of the voting shares of the Company are entitled to put forward new proposals to the Company in writing. Shareholders who severally or collectively hold more than 3% of the voting shares of the Company may put forward ad hoc proposals and submit them to the convener in writing 10 days before the general meeting; and the convener shall issue a supplementary notice of the general meeting within 2 days after receiving the proposal to announce the contents of the ad hoc proposals.

2. Procedures for shareholders to inquire information

Pursuant to the Articles of Association, shareholders can inquire about the following information:

- (1) the Articles of Association will be available upon payment of costs by shareholders:
- (2) the shareholders have the right to inspect and make copies of the register of all classes of shareholders upon payment of a reasonable fee:
- (3) the personal data of the Company's Directors, Supervisors, managers and other senior management;
- (4) the status of the Company's share capital;
- (5) the total nominal value, the number as well as the highest and lowest prices of the shares of each class repurchased by the Company since the previous fiscal year, and a report on the Company's payment of all the relevant fees;
- (6) the minutes of the general meetings;
- (7) the shareholders have the right to inspect the copies of corporate bonds;
- (8) the resolutions made at Board meetings;
- (9) the resolutions made at the meetings of Supervisory Committee;
- (10) financial and accounting reports, etc.





3. Shareholders can access information through the following means

Notices, communications or other written materials sent by the Company to shareholders are given in following forms:

- (1) served by hand;
- (2) served by mail;
- (3) served by fax or e-mail;
- (4) published on the Company's website and/or the website designated by the stock exchange of the place where the Company's shares are listed, provided that such publishing is in compliance with the laws and administrative regulations as well as the relevant rules of the securities regulators of the place where the Company's shares are listed;
- (5) announcements on newspapers and/or other designated media;
- (6) other forms approved by the securities regulators of the place where the Company's shares are listed;
- (7) shareholders and investors of the Company can visit the Company's website (www.dtpower.com) to access the Company's relevant information timely and efficiently.

4. Putting forward enquiries to the Board

For putting forward any enquiries to the Board, shareholders may send written enquiries (by post, fax or email) to the following address, fax number or email address of the Company:

No. 9 Guangningbo Street, Xicheng District, Beijing, the PRC

Fax: 86 (10) 8800 8264 E-mail: shijiang@dtpower.com

Dividend Policy

The Company's dividends distribution policy shall maintain continuity and stability. On the basis that such dividends distribution policy shall pay great attention to the reasonable investment return of the shareholders and also take into account the long term interests of the Company, the overall interests of all shareholders, the Company's reasonable demand of funds and the sustainable development of the Company, the Company shall implement an active method to distribute its dividends (i.e. distribution by way of cash shall be the priority way for profit distribution). The Company may distribute dividends by way of cash or shares (or by both ways).

Amendments to the Articles of Association

In 2022, no amendment to the Articles of Association was made by the Company.

REPORT OF THE DIRECTORS

The directors are pleased to present the audited results of the Company for the year ended 31 December 2022.

Company results

During the Year, operating revenue of the Group was approximately RMB116,828 million, representing an increase of approximately 12.76% as compared to the previous year. Profits before tax amounted to approximately RMB77 million, representing an increase of approximately 100.70% as compared to the previous year. Basic losses per share attributable to equity holders of the Company amounted to approximately RMB0.0922, while the basic losses per share attributable to equity holders of the Company for last year amounted to approximately RMB0.5695. Net losses attributable to equity holders of the Company amounted to approximately RMB330 million, while the net loss attributable to equity holders of the Company for last year amounted to approximately RMB9,103 million. Please refer to the "Management Discussion and Analysis" section in this annual report for details.

The Board recommended the distribution of cash dividend for 2022 of RMB0.029 per share (tax inclusive), and such distribution of dividend is subject to the consideration and approval by the shareholders of the Company at the forthcoming general meeting of the Company.

Issue and listings of shares

The Company's H shares have been listed on the Stock Exchange of Hong Kong Limited and the London Stock Exchange Limited since 21 March 1997. On 9 September 2003, the Company issued 5-year convertible bonds of US\$153.8 million, which have been listed in Luxembourg, at 0.75% interest rate and a conversion premium of 30%. The Company's A shares have been listed on the Shanghai Stock Exchange since 20 December 2006. Pursuant to the resolution passed at the 2006 general meeting, the Company implemented the share capital expansion proposal by utilising its capital reserve fund to issue 10 bonus shares for every 10 shares held by the shareholders of the Company in 2007. The Company completed the non-public issuance of A shares in March 2010, with newly issued A shares of 0.53 billion shares. Further, the Company made nonpublic issuance of A shares in May 2011, with newly issued A shares of 1.0 billion shares. The Company completed the non-public issuance of A shares and H shares in March 2018, with newly issued A shares and H shares of 2,401,729,106 shares and 2,794,943,820 shares, respectively. Due to above-mentioned changes, as at the date of this annual report, the total number of shares of the Company was 18,506,710,504 shares. Apart from that, the Company did not issue any new shares.

Use of proceeds

The Company completed the non-public issuance of H shares (the "H-Share Issuance") on 19 March 2018, issuing 2,794,943,820 H shares with gross proceeds of approximately HK\$6,222 million raised.



Details of the use of proceeds from the above H-Share Issuance as at 31 December 2022 are as follows:

			Damainina
			Remaining
		Utilisation of	balance of
		proceeds during	un-utilised
		the year ended	proceeds as at
	Intended use of	31 December	31 December
	the proceeds	2022	2022
	Approximately	Approximately	Approximately
	RMB0'000	RMB0'000	RMB0'000
General corporate purposes (including loan and			
bond payment)	502,272	502,272	0

During the year ended 31 December 2022, the proceeds raised by the Company from the H-Share Issuance were utilised, or were proposed to be utilised, according to the intentions previously disclosed by the Company, and there was no material change or delay in the use of proceeds.

As of 31 December 2022, proceeds from the H-Share Issuance of the Company have been fully utilised.

Performance of the Company's A shares and H shares during 2022 (No adjustment)

Performance of the Company's H shares during 2022:

Closing price of H shares as at 31 December 2022	HK\$1.27 per share
Highest trading price between 1 January and 31 December 2022	HK\$1.94 per share
Lowest trading price between 1 January and 31 December 2022	HK\$0.95 per share
Total number of trading between 1 January and 31 December 2022	6.883 billion shares

Performance of the Company's A shares during 2022:

Closing price of A shares as at 31 December 2022	RMB2.79 per share
Highest trading price between 1 January and 31 December 2022	RMB4.09 per share
Lowest trading price between 1 January and 31 December 2022	RMB2.08 per share
Total number of trading between 1 January and 31 December 2022	22.448 billion shares

Report of the Directors

Public float

Based on information that is publicly available to the Company and within the knowledge of the Directors, as at the publication date of this annual report, i.e. 26 April 2023, and as at 31 December 2022, the Company confirms that the public float of the Company's H shares and A shares has complied with the requirements under the Listing Rules.

Accounts

The Company and its subsidiaries' audited results for the year ended 31 December 2022 are set out in the Consolidated Statement of Profit or Loss and Consolidated Statement of Profit or Loss and Other Comprehensive Income on page 103 to page 104. The financial position of the Company and its subsidiaries as at 31 December 2022 is set out in the Consolidated Statement of Financial Position on page 105 to page 106.

The Company and its subsidiaries' consolidated cash flows for the year ended 31 December 2022 are set out in the Consolidated Statement of Cash Flows on page 109 to page 110.

Principal businesses and business review

The Company is principally engaged in the development and operation of power plants, the sale of electricity and thermal power, the repair and testing of power equipment, power related technical services, and the development and sale of coal.

Further details of these activities as required by Schedule 5 of the Hong Kong Companies Ordinance are set out in the "Management Discussion and Analysis" section of this annual report.

Management contracts

No contracts concerning the management and administration of the whole or any substantial part of the business of the Company were entered into or existed during the year ended 31 December 2022.

Environmental policies and performances

The Company devotes to build up an environmental and sustainable operation system. The Company has implemented laws and regulations including Environmental Protection Law of the PRC and Law on the Prevention and Control of Water Pollution of the PRC, etc.

Compliance with laws and regulations

In 2022, the Company has strictly complied with relevant laws, regulations and practices of the industry which have material impact on the operation of the Company.

Major suppliers and customers

The percentage of purchases and sales attributable to the Company's suppliers and customers for the year are as follows:

	2022	2021
Purchases		
The largest supplier	12.54%	11.12%
Top five suppliers	17.36%	27.55%
Sales		
The largest customer	7.20%	12.21%
Top five customers	41.73%	40.74%







To the knowledge of the Directors, none of the Directors, supervisors, their respective associates or shareholders (owning 5% or more of the Company's issued share capital of the same class) owned any direct or indirect interest in the Company's suppliers and customers mentioned above during the Year.

Subsidiaries, joint ventures and associates

Details of subsidiaries, joint ventures and associates of the Company are set out in Note 51 to the Financial Statements from page 239 to page 252, Note 23 to the Financial Statements on page 197 and Note 22 to the Financial Statements from page 191 to page 196, respectively.

Dividend and loss per share

The Board recommended the distribution of cash dividend for 2022 of RMB0.029 per share (tax inclusive), which is subject to the approval by the general meeting of the Company.

Details of dividends and loss per share are set out in Notes 16 and 17 to the Financial Statements on page 182

Relationship with employees

Since employees are the foundation for development, the Company adheres to the "people-oriented" principle in its human resources management and practices equal employment opportunities and prohibits any career discrimination. The Company reviews its employees compensation policies on a regular basis and bonuses and commission may be awarded to employees based on their annual performance evaluation. Efforts have also been made to help employees in the aspects of housing, transportation and children education, etc.

Relationship with suppliers and customers

The Company strives to build and maintain long term and strong relationships with customers. The Company has established a customer satisfaction management system with a view to understand and fulfil customers' demands and enhance their satisfaction. In terms of suppliers, the Company's objective is to keep mutually beneficial and win-win partnerships with all suppliers. At the same time, the Company regularly evaluates the performance of our suppliers including suppliers' social responsibility.

Reserves

Movements in reserves during the Year are set out in Note 31(b) to the Financial Statements on page 206, among which distributable reserves attributable to the shareholders amounted to approximately RMB10.606 billion.

Property, plant and equipment

Details of movements in property, plant and equipment during the Year are set out in Note 18 to the Financial Statements from page 183 to page 185.

Pledge of Assets

Details on pledge of assets as at the end of the year were set out in Note 49 to the financial statements on page 230.

Donation

During the Year, the Company and its subsidiaries have made charitable donations of approximately RMB5.2697 million.

Share capital

There was no change in total share capital of the Company during the Year. As at 31 December 2022, total share capital of the Company amounted to 18,506,710,504 shares, divided into 18,506,710,504 shares of a nominal value of RMB1 each, including 12,396,089,106 A shares and 6,110,621,398 H shares.

Pledge of H shares by controlling shareholder

As disclosed in the announcement of the Company dated 12 February 2018, China Datang Overseas (Hong Kong) Co., Limited ("CDOHKC") (as borrower), an indirect wholly-owned subsidiary of CDC (the controlling shareholder of the Company), entered into a facility agreement with Wing Lung Bank Limited (as mandated lead arranger and bookrunner, facility agent and security agent) in connection with a term loan facility of HK\$5,300 million which shall be applied by CDOHKC for the payment of part of the H-Share Issuance Proceeds (as defined in that announcement). As a condition precedent to the utilisation of the facility by CDOHKC, CDOHKC entered into a share charge with Wing Lung Bank Limited, pursuant to which all the 480,680,000 H shares of the Company held in the name of CDOHKC and the 2,794,943,820 H-Share Subscription Shares (as defined in that announcement) to be subscribed by CDOHKC shall be pledged to Wing Lung Bank Limited. During the year of 2021, H shares of the Company held by CDOHKC were continuing to be pledged to Wing Lung Bank Limited from 19 March 2021 to 17 March 2022. For details, please refer to the overseas regulatory announcement of the Company issued on 18 March 2021. In the event of default by CDOHKC, Wing Lung Bank Limited shall be entitled to enforce the share charge which may result in a transfer of voting rights in respect of such pledged securities.

In 2022, the Company was informed that CDOHKC would continue to pledge the H shares it holds of the Company to Wing Lung Bank Limited from 17 March 2022 to 17 March 2025. For details, please refer to the overseas regulatory announcement of the Company issued on 21 March 2022.

Number of shareholders

Details of the shareholders as recorded in the register of members of the Company as at 31 December 2022 were as follows:

Total number of shareholders	193,223
Holders of domestic shares	192,758
Holders of foreign shares	465

Shares held by substantial shareholders

So far as the Directors of the Company are aware, as at 31 December 2022, the interests or short positions of the persons (other than Directors, supervisors or chief executive of the Company) in the shares or underlying shares of the Company as required to be disclosed under section 336 of the Securities and Futures Ordinance (Chapter 571 of the Law of Hong Kong) (the "SFO"), were as follows:





			Approximate	Approximate	Approximate
			Percentage to	Percentage to	Percentage to
			Total Issued	Total Issued A	Total Issued H
		No. of Shares	Share Capital of	Shares of the	Shares of the
Name of Shareholder	Class of Shares	Held	the Company	Company	Company
			(%)	(%)	(%)
China Datang Corporation Ltd. (Note 1)	A shares	6,540,706,520	35.34	52.76	1
	A shares	8,738,600	0.05	0.07	/
	H shares	3,275,623,820 (L)	17.70 (L)	1	53.61 (L)
Tianjin Jinneng Investment Co., Ltd. (Note 2)	A shares	1,285,748,600	6.95	10.37	1
Hebei Construction & Investment Group Co., Ltd. (Note 3)	A shares	1,281,872,927	6.93	10.34	1
Beijing Energy Investment Holding Co., Ltd. (Note 4)	A shares	902,230,842	4.88	7.28	1

(L) = Long Position

Notes

- (1) Mr. Ying Xuejun, Mr. Li Jingfeng and Mr. Tian Dan, non-executive Directors, are employees of CDC.
- (2) Mr. Zhu Shaowen, a non-executive Director, is currently an employee of Tianjin Energy Investment Group Limited, the de facto controller of Tianjin Jinneng Investment Co., Ltd.
- (3) Mr. Cao Xin and Mr. Zhao Xianguo, non-executive Directors, are employees of Hebei Construction & Investment Group Co., Ltd.
- (4) Mr. Jin Shengxiang and Mr. Sun Yongxing, non-executive Directors, are employees of Beijing Energy Investment Holding Co., Ltd.
- (5) Information disclosed above is based on the information provided on the website of Hong Kong Stock Exchange and the information available to the Company as at 31 December 2022.

Interests of Directors, supervisors and chief executive in shares, underlying shares and debentures

As of 31 December 2022, save as disclosed below, so far as is known to the Board, none of the Directors, supervisors and chief executive of the Company nor their associates had any interests or short positions in the shares, underlying shares or debentures of the Company or any of its associated corporation (as defined in the SFO (Chapter 571 of the Law of Hong Kong)) that were required to be notified to the Company and the Hong Kong Stock Exchange) pursuant to Divisions 7 and 8 of Part XV of the SFO, or required to be recorded in the register mentioned in the SFO pursuant to section 352 of the SFO or otherwise required to be notified to the Company and the Hong Kong Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers (the "Model Code") as set out in Appendix 10 of the Listing Rules.

				Approximate Percentage
		Capacity/	Number of	of the Total Issued Share
		_		
Name of Director	Class of Share	Nature of Interest	A Shares Held	Capital of the Company

(L) = Long Position

Note:

(1) Mr. Liu Jizhen ceased to serve as an independent non-executive Director of the Company due to the expiration of his terms of office as the independent non-executive Director of the Company for six consecutive years, with effect from the appointment of new independent non-executive Director as elected at the general meeting of the Company on 21 February 2023.

Change in information of Directors, supervisors and chief executive

Pursuant to Rule 13.51B(1) of the Listing Rules, the changes in information of the Directors, supervisors and chief executive of the Company since the Company's last published interim report and up to the date of this annual report are as below:

Name of Director	Details of Change
Li Jingfeng	Elected as a non-executive Director of the Company in December 2022
Tian Dan	Elected as a non-executive Director of the Company in February 2023
Zhu Dahong	Elected as an independent non-executive Director of the Company in February 2023
Cao Xin	Has served as the deputy secretary of Party Committee, general manager and vice chairman of the board of Hebei Construction & Investment Group Co., Ltd. since August 2022
Zong Wenlong	Has served as an independent director of Rongtong Fund Management Company Limited since July 2022
Su Min	Ceased to serve as a non-executive Director of the Company in December 2022
Liu Jianlong	Ceased to serve as a non-executive Director of the Company in February 2023
Liu Jizhen	Ceased to serve as an independent non-executive Director of the Company in February 2023
Liu Liming	Elected as a shareholder representative Supervisor of the Company in June 2022
Guo Hong	Ceased to serve as a shareholder representative Supervisor of the Company in June 2022, and elected as an employee representative Supervisor of the Company in June 2022
Wang Tongliang	Ceased to serve as an employee representative Supervisor of the Company in June 2022

Directors' and supervisors' service contracts

As at 31 December 2022, the Company has not entered into any service contracts with its Directors and supervisors. Therefore, none of the Directors and supervisors has or proposed to have any service contracts with the Company which are not determinable by the Company within one year without payment of compensation (other than statutory compensation).

Directors and supervisors

Please refer to the section headed "Human Resources Overview" of this annual report for details of the Directors and supervisors during the Year and up to the date of this report (unless otherwise stated).

Compliance of the Model Code

The Company has adopted the code of conduct regarding the directors' securities transactions on terms no less extracting than the required standard set out in the Model Code. Upon specific enquiries made to all Directors and in accordance with information provided, the Board confirmed that all Directors have complied with the Model Code during the Year.

Independent non-executive directors

After making queries and reviewing the annual confirmation letters from all independent non-executive Directors in respect of their independence according to Rule 3.13 of the Listing Rules, the Company confirms that all independent non-executive Directors are independent.





No transactions, arrangements or contracts of significance subsisting during or at the end of the Year in relation to the Company's business to which the Company or any of its subsidiaries was a party, and in which any Director or supervisor or their respective connected entities had a material interest, either directly or indirectly, were entered into within the settlement date of the Year or anytime during the Year.

Directors' and supervisors' benefits from rights to acquire shares or debentures

No arrangements were made by the Company or its holding company, its subsidiaries or the other subsidiaries of its holding company at any time during the Year for any Director or supervisor to acquire benefits by means of the acquisition of any shares in or debentures of the Company or any of its subsidiaries or any other body corporate.

Remuneration of Directors, supervisors and senior management

During the Year, the Group ran an annual salary system primarily comprising of basic salary and performance-based salary for the Company's Directors, supervisors and members of senior management, and paid based on the appraisal results of the Company's operating performance as well as the appraisal results of the management members' performance. The Remuneration and Appraisal Committee reviewed the work performance and remuneration level of each individual. The above Directors and supervisors will not receive separate Director's or supervisor's allowances. Non-independent Directors and supervisors who do not work for the Company shall receive remuneration from the entity in which they work and shall not receive Director's or supervisor's allowances from the Company. Each of the independent non-executive Directors of the Company shall receive a fixed annual allowance, the standard of which shall be determined by reference to the average market rate and taking into account the actual situation of the Company.

The standards of allowances for Directors and supervisors are proposed by the Board and considered and approved by the shareholders at the general meeting.

All of the highest paid individuals of the Company during the Year were Directors and senior management. Details of their remunerations are set out in Notes 14 and 15(c) to the Financial Statements from page 176 to page 179 and page 181, respectively.

Interests of substantial shareholders in contracts

Save as disclosed in this annual report, none of the Company or its subsidiaries have entered into any material contracts or material service contracts with the Company's substantial shareholders or their respective subsidiaries.

Equity-linked agreement

The Company did not enter into any equity-linked agreement for the year ended 31 December 2022.

Purchase, sale or redemption of the Company's listed securities

There was no purchase, sale or redemption of the Company's listed securities by the Company or its subsidiaries during the Year.

Bank borrowings, overdrafts and other borrowings

Apart from the loans from China Datang Group Finance Company Limited, short-term bank loans, other short-term loans, long-term bank loans, other long-term loans, short-term bonds and long-term bonds set out in Note 41, Note 34, Note 42 and Note 35 to the Financial Statements on page 218, page 210 to page 211, page 218 and page 212, respectively, there were no other loans of the Company and its subsidiaries as at 31 December 2022.



Issuance of debentures

As of 31 December 2022, the issuance of debentures by the Company is as follows:

Completion date of issuance	Types of issued debentures	Coupon rate (%)	Financing amount (RMB'00 million)	Reason for issuance
2022-12-26	Super short-term bonds	2.41	15	Used to settle interest-bearing liabilities and to replenish working capital
2022-12-09	Medium-term notes	3.94	10	Used to settle interest-bearing liabilities and to replenish working capital
2022-11-29	Super short-term bonds	2.01	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-10-28	Super short-term bonds	1.72	15	Used to settle interest-bearing liabilities and to replenish working capital
2022-10-26	Medium-term notes (Energy Conservation Special Notes)	3.15	20	Fully used to ensure the security of national energy and electricity supply
2022-10-12	Medium-term notes	2.79	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-09-08	Super short-term bonds	1.34	15	Used to settle interest-bearing liabilities and to replenish working capital
2022-08-29	Medium-term notes	2.85	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-08-17	Medium-term notes	2.75	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-08-01	Medium-term notes	2.88	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-07-28	Super short-term bonds	1.51	20	Used to settle interest-bearing liabilities and to replenish working capital
2022-06-24	Super short-term bonds	1.90	0.5	Used to replenish working capital
2022-06-23	Medium-term notes (transformation)	2.60	2.9	For replacement of project loans
2022-06-15	Medium-term notes	3.10	10	Used to settle interest-bearing liabilities and to replenish working capital
2022-05-30	Medium-term notes	2.97	20	Used to settle interest-bearing liabilities
2022-05-27	Super short-term bonds	2.00	20	Used to settle interest-bearing liabilities
2022-05-17	Medium-term notes	3.07	20	Used to settle interest-bearing liabilities
2022-04-26	Medium-term notes	3.18	20	Used to settle interest-bearing liabilities
2022-03-28	Super short-term bonds	2.00	20	Used to settle interest-bearing liabilities
2022-03-16	Super short-term bonds	2.00	20	Used to settle interest-bearing liabilities and to replenish working capital

Pre-emptive rights

There are no provisions for pre-emptive rights under the Articles of Association and applicable PRC laws that require the Company to offer new shares to the existing shareholders in proportion to their shareholdings.

Connected transactions

During the Year, the Company or its subsidiaries carried out the following connected transactions (as defined in Chapter 14A of the Listing Rules) with its connected persons as defined under the Listing Rules, and such transactions were in compliance with the requirements on connected transactions or continuing connected transactions under Chapter 14A of the Listing Rules:



Continuing connected transactions in 2022

Currency: RMB Unit: '00 million

No.	Terms of Transaction	Annual Caps	Actual Amount
I.	Transactions under the Comprehensive Product and Service Framework Agreement between Datang International and CDC (I) Products and services provided by CDC to Datang International 1 Procurement of production and infrastructure materials and relevant auxiliary		
	services	170	53.86
	2 Coal supply	485	136.92
	3 Technological transformation, operations management and repair and		
	maintenance	4	1.37
	4 Technical supervision and technical services	5	3.91
	5 Infrastructure EPC contracting	18	3.54
	6 Electricity (including water, gas and other resources) sale and service	6.5 4	0.49 0.19
	7 Alternative power generation 8 Franchising fee in respect of Flue Gas Environmental Protection Facilities	4	0.19
	Franchising	35	25.41
	9 Research and development in technological projects	1	0.23
	10 Information system development	1	0.81
	11 Property rights brokerage services	1	0
	12 Property management and other logistical services	0.5	0.29
	(II) Products and services provided by Datang International to CDC	125	Г ЭС
	1 Coal supply and coal transportation2 Electricity (including water, gas and other resources) sale and service	125 12.5	5.36 0.08
	3 Alternative power generation	4.5	0.08
	4 Operations management and repair and maintenance	1.5	1.20
	5 Water, electricity and gas supply fee in respect of Flue Gas Environmental		
	Protection Facilities Franchising	10	8.36
II.	Transaction under the Financial Services Agreement with China Datang Group		
	Finance Company Limited ("Datang Finance Company")	100	454.40
	1 Balance of the maximum daily deposit in Datang Finance Company	180	154.43
III.	Transaction under the Financial Business Cooperation Agreement with Datang Finance Leasing Company Limited ("Datang Leasing Company")		
	For the period from 1 January 2022 to 31 August 2022:		
	1 Lease payments with Datang Leasing Company	70	17.9
	For the period from 1 September 2022 to 31 December 2022:		
	2 Direct lease with Datang Leasing Company	20	0
	3 Sale and leaseback with Datang Leasing Company	8	7.4
	4 Factoring business with Datang Leasing Company	2	0
IV.	Transaction under the Leasing and Factoring Business Cooperation Agreement with Shanghai Datang Financial Lease Co., Ltd. ("Shanghai Datang Financial Lease Company")		
	1 Direct lease with Shanghai Datang Financial Lease Company	40	6.21
	2 Sale and leaseback with Shanghai Datang Financial Lease Company	25	7.16
	3 Factoring business with Shanghai Datang Financial Lease Company	5	0
٧.	Transaction under the Factoring Business Cooperation Agreement entered into with		
	Datang Commercial Factoring Company Limited ("Datang Factoring Company")	20	15.00
	1 Factoring business with Datang Factoring Company	20	15.02



Details of the above continuing connected transactions are as follows:

1. On 15 November 2021, the Company entered into the Comprehensive Product and Service Framework Agreement with CDC. Pursuant to which, CDC Group agreed to provide products and services (including (i) Procurement of Production and Infrastructure Materials and Relevant Auxiliary Services, (ii) Coal Supply, (iii) Technological Transformation, Operations Management and Repair and Maintenance, (iv) Technical Supervision and Technical Services, (v) Infrastructure EPC Contracting, (vi) Electricity (including water, gas and other resources) Sale and Service, (vii) Alternative Power Generation, (viii) Flue Gas Environmental Protection Facilities Franchising, (ix) Research and Development in Technological Projects, (x) Information System Development, (xi) Property Rights Brokerage Services and (xii) Property Management and Other Logistical Services) to the Group during the term of the Comprehensive Product and Service Framework Agreement. The Group agreed to provide products and services (including (i) Coal Supply and Coal Transportation, (ii) Electricity (including water, gas and other resources) Sale and Service, (iii) Alternative Power Generation, (iv) Operations Management

and Repair and Maintenance and (v) the supply of water, electricity and gas in respect of Flue Gas Environmental Protection Facilities Franchising) to CDC Group during the term of the Comprehensive Product and Service Framework Agreement. The agreement is valid from 1 January 2022 to 31 December 2024.

The transactions can ensure the Company in obtaining reliable and guaranteed comprehensive products and services, such as coal, materials and services, reducing its operating risks and costs as well as improving work efficiency, which is conductive to the normal commencement of the production and operation of the Company.

CDC and its subsidiaries collectively hold approximately 53.09% of the issued share capital of the Company and are the controlling shareholder of the Company. Therefore, CDC is a connected person of the Company.

For the year ended 31 December 2022, the annual caps and actual aggregate transaction amounts are as follows:



Products and services to be provided by CDC Group to the Group 1)

Currency: RMB Unit: '00 million

No.	Transactions	Annual Caps	Actual Amount
1	Procurement of production and infrastructure materials and		
	relevant auxiliary services	170	53.86
2	Coal supply	485	136.92
3	Technological transformation, operations management and		
	repair and maintenance	4	1.37
4	Technical supervision and technical services	5	3.91
5	Infrastructure EPC contracting	18	3.54
6	Electricity (including water, gas and other resources) sale and		
	service	6.5	0.49
7	Alternative power generation	4	0.19
8	Franchising fee in respect of Flue Gas Environmental Protection		
	Facilities Franchising	35	25.41
9	Research and development in technological projects	1	0.23
10	Information system development	1	0.81
11	Property rights brokerage service	1	0
12	Property management and other logistical services	0.5	0.29

Products and services to be provided by the Group to CDC 2)

Currency: RMB Unit: '00 million

No.	Transactions	Annual Caps	Actual Amount
1	Coal supply and coal transportation	125	5.36
2	Electricity (including water, gas and other resources) sale and service	12.5	0.08
3	Alternative power generation	4.5	0
4	Operations management and repair and maintenance	1.5	1.20
5	Water, electricity and gas supply fee in respect of Flue Gas Environmental Protection Facilities Franchising	10	8.36



During 2022, the amount of these transactions did not exceed the annual caps as set out in the agreement. For details of the transactions, please refer to the announcement of the Company dated 15 November 2021 and the circular dated 3 December 2021. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcement and circular.

2. On 16 October 2019, the Company and Datang Finance Company entered into the Financial Services Agreement. Pursuant to the agreement, Datang Finance Company agreed to provide the Group with deposit businesses, loan businesses and other financial businesses. Among them, for deposit business, the maximum daily balance of the deposits is RMB18,000 million; and for comprehensive credit business, the comprehensive credit limit was RMB27,000 million. The term of the agreement commenced from 1 January 2020 to 31 December 2022.

Through the entering into of the Financial Services Agreement, the Group is able to strengthen capital control and account management through Datang Finance Company's capital management platform, further improve the efficiency of capital utilization and reduce and prevent financial risks. In addition, the entering into of the Financial Services Agreement is contributable to effectively complemented the Group's financing needs. Through Datang Finance Company, the Group's financing channels can be broadened,

which will help increase the source of capital, thereby improving the overall standard and efficiency of corporate capital operations and enhancing the Group's bargaining power for external financing. In addition, the Financial Services Agreement enables the Company to obtain higher deposit rates than market rates and enjoy zero-rate payment and settlement services, which helps to increase deposit interest income and reduce settlement costs, thereby increasing the Company's operating profit.

Datang Finance Company is a subsidiary of Datang Group, the controlling shareholder of the Company, and Datang Finance Company is therefore a connected person of the Company.

For the year ended 31 December 2022, the maximum daily balance of the deposits of the Group with Datang Finance Company was RMB15,443 million and did not exceed the annual cap as set out in the agreement, which complied with the relevant provisions of the agreement. For details, please refer to the announcement of the Company dated 16 October 2019 and the circular dated 20 November 2019.

Given that the aforesaid agreement and its annual cap expired on 31 December 2022, the Company and Datang Finance Company renewed the Financial Services Agreement on 30 August 2022 and determined the annual caps for the three years ending 31 December 2025.



3. On 25 July 2019, the Company entered into the Financial Business Cooperation Agreement with Datang Lease Company. Pursuant to the agreement, Datang Lease Company shall provide financial support (including financial leasing, factoring and entrustment loan services and economic advisory service) to the Group for an aggregate value of not exceeding RMB10,000 million for every 12 months from the effective date of the agreement. The term of the agreement commenced from 20 December 2019 to 31 August 2022.

Given that the aforesaid agreement and its annual cap expired on 31 August 2022, the Company and Datang Finance Company renewed the Financial Business Cooperation Agreement on 16 June 2022, pursuant to which, Datang Leasing Company will provide the Company and its subsidiaries with financial business support (including but not limited to finance leasing, factoring of receivables, etc.) in an aggregate amount not exceeding RMB7 billion every 12 months from the effective date of the agreement. The agreement shall be effective from 1 September 2022 to 31 August 2025.

The signing of the above agreement enables the Company to obtain financing support and related financing services at rates equal to or lower than the market rates in the industry, which will help to further reduce the overall cost of capital of the Company; the gradual expansion of the finance leasing business between Datang Leasing Company and the Company and its subsidiaries will further enhance the bargaining power of the Company and its subsidiaries when engaging in finance leasing business with other leasing companies. In addition, Datang Leasing Company has a deeper understanding of the operation of the Company and its subsidiaries, which is helpful to provide more convenient, efficient and effective finance leasing and factoring product design services than other finance leasing companies.

Datang Leasing Company is a subsidiary of Datang Group, the controlling shareholder of the Company, and Datang Leasing Company is therefore a connected person of the Company.

For the year ended 31 December 2022, the annual caps and actual aggregate transaction amounts are as follows:

Currency: RMB Unit:'00 million

No.	Transactions	Annual Caps	Actual Amount
	For the period 1 January 2022 to 31 August 2022:		
1	Lease payments with Datang Leasing Company	70	17.9
	For the period 1 September 2022 to 31 December 2022:		
2	Direct lease with Datang Leasing Company	20	0
3	Sale and leaseback with Datang Leasing Company	8	7.4
4	Factoring business with Datang Leasing Company	2	0

During 2022, the amount of these transactions did not exceed the annual cap as set out in the agreement. For details of the transactions, please refer to the announcements of the Company dated 25 July 2019 and 16 June 2022 and the circulars dated 18 October 2019 and 28 July 2022. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcements and circulars.

4. On 16 December 2021, the Company entered into the Leasing and Factoring Business Cooperation Agreement with Shanghai Datang Financial Lease Company, a controlled subsidiary of CDC, pursuant to which, Shanghai Datang Financial Lease Company shall provide support on financial leasing and factoring business to the Company and its subsidiaries with a principal of not exceeding RMB7,000 million for every 12 months from the effective date of the agreement for a term of 36 months commencing from the effective date of the agreement.

The relevant arrangements under the Leasing and Factoring Business Cooperation Agreement are beneficial for the Company to obtain financing support and relevant financing services at an interest rate that is equivalent to or lower than the market interest rate, so as to further lower its capital costs; and to further strengthen the negotiation power of the Company and its subsidiaries when deploying the financial leasing business with other leasing companies which is due to the fact that the financial leasing operations between Shanghai Datang Financial Lease Company and the Company and its subsidiaries have been deployed and expanded.

Meanwhile, Shanghai Datang Financial Lease Company would develop a deeper understanding in the operation of the Company and its subsidiaries, which in turn would provide more convenient, effective and efficient financial leasing and factoring products design services to the Company when compared to other financial leasing companies. Since Shanghai Datang Financial Lease Company was incorporated on 31 March 2015, it has established a sound management structure with experienced financial professionals who possess expertise and experience in financial leasing and factoring businesses. In terms of professional ability, Shanghai Datang Financial Lease Company specializes in power generation related projects and therefore will be able to accumulate abundant experience in the area of businesses which the Company is engaged in. Further, both of the Company and Shanghai Datang Financial Lease Company are subsidiaries of CDC, which therefore facilitates the communication and cooperation between the two parties. In view of the above factors, as Shanghai Datang Financial Lease Company possesses strong and experienced professional management and personnel, strong ability in developing projects, prompt decision making and strategic planning abilities, the Company believes that Shanghai Datang Financial Lease Company will be able to provide customized financial leasing and factoring business proposals for the Company.

Shanghai Datang Financial Lease Company is an indirect holding subsidiary of CDC, the controlling shareholder of the Company, and Shanghai Datang Financial Lease Company is therefore a connected person of the Company.



For the year ended 31 December 2022, the annual caps and actual aggregate transaction amounts are as follows:

Currency: RMB Unit:'00 million

No.	Transactions	Annual Caps	Actual Amount
1	Direct lease with Shanghai Datang Financial Lease Company	40	6.21
2	Sale and leaseback with Shanghai Datang Financial Lease		
	Company	25	7.16
3	Factoring business with Shanghai Datang Financial Lease		
	Company	5	0

During 2022, the amount of these transactions did not exceed the annual cap as set out in the agreement. For details of the agreement, please refer to the announcement of the Company dated 16 December 2021 and the circular dated 10 January 2022. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcement and circular.

5. On 21 May 2020, the Company entered into the Factoring Business Cooperation Agreement with Datang Factoring Company, pursuant to which, Datang Factoring Company will provide factoring business support in an aggregate value of not more than RMB2,000 million for every 12 months to the Company and its subsidiaries (including but not limited to businesses such as account receivables factoring and reverse factoring). The term of the agreement is 36 months from the effective date of the agreement.

The relevant arrangements under the Factoring Business Cooperation Agreement are beneficial to the Company and its subsidiaries to further expand financing channels, increase funding sources, and improve the overall level and efficiency of corporate capital operation; the Company will obtain factoring financial support and related factoring financing services at or

below the market rates, which will help further reduce the Company's overall financing costs. Meanwhile, as the internal financial institution of CDC, Datang Factoring Company has a deeper understanding on the operation of the Company, which helps to provide more convenient, efficient and personalized factoring business services than other financial institutions.

Datang Factoring Company is a subsidiary of CDC, the controlling shareholder of the Company, and Datang Factoring Company is therefore a connected person of the Company.

For the year ended 31 December 2022, actual aggregate transaction amount under the Factoring Business Cooperation Agreement was approximately RMB1,502 million and did not exceed the annual cap as set out in the agreement. For details of the transaction, please refer to the announcement of the Company dated 21 May 2020 and the circular dated 5 June 2020. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcement.

The Company has followed the pricing policies and guidelines as specified in its relevant announcements and/or circulars when determining the price and terms of the continuing connected transactions conducted during the year ended 31 December 2022.

The independent non-executive Directors of the Company have reviewed the aforesaid continuing connected transactions, and confirmed that the aforesaid continuing connected transactions have been entered into (1) in the ordinary and usual course of business of the Group; (2) on normal commercial terms or better; and (3) in accordance with the agreement governing them on terms that are fair and reasonable and in the interests of the shareholders and the Company as a whole.

The Company's auditor was engaged to report on its continuing connected transactions for the year ended 31 December 2022 in accordance with Hong Kong Standard on Assurance Engagements 3000 "Assurance Engagements other than Audits or Reviews of Historical Financial Information" and with reference to Practice Note 740 "Auditor's Letter on Continuing Connected Transactions under the Hong Kong Listing Rules" issued by the Hong Kong Institute of Certified Public Accountants. The auditor of the Company has issued an unqualified letter containing its findings and conclusions in respect of the continuing connected transactions disclosed above in accordance with rule 14A.56 of the Listing Rules, confirming that nothing has come to their attention that causes them to believe that the continuing connected transactions (i) have not been approved by the Board; (ii) were not, in all material respects, in accordance with the pricing policies of the Group if the transactions involve the provision of goods or services by the Group; (iii) were not entered into, in all material respects, in accordance with the relevant agreement governing the transactions; and (iv) have exceeded the cap. A copy of the auditor's letter has been provided by the Company to the Hong Kong Stock Exchange.

For details of related party transactions entered into by the Group during the year are disclosed in Note 50 to the consolidated financial statements. Save as disclosed in the section headed "Connected Transactions" in this chapter, the related party transactions disclosed in Note 50 did not constitute connected transactions under Chapter 14A of the Listing Rules, or were exempted from the requirements of reporting, announcement and shareholders' approval pursuant to the Listing Rules. The Company has complied with all the relevant requirements under Chapter 14A of the Listing Rules and made disclosure in this annual report.

II. Other connected transactions in 2022

1 On 15 March 2022, the Company entered into the Asset Transfer Agreement with Yangxi Nuclear Power Company, pursuant to which the Company agreed to dispose of and Yangxi Nuclear Power Company agreed to acquire the Target Assets. The Target Assets are transferred through the SUAEE by way of public tender, and Yangxi Nuclear Power Company becomes the only intended transferee to acquire the Target Assets. The consideration for the disposal of the Target Assets was RMB71,928,100. For which, Yangxi Nuclear Power Company has paid a deposit of RMB7,190,000 to the SUAEE, which will be directly converted to the payment for the Disposal after the entering into of the Asset Transfer Agreement. Yangxi Nuclear Power Company shall pay the remaining price of RMB64,738,100 to the designated bank account of the SUAEE within 5 working days from the effective date of the Asset Transfer Agreement. The SUAEE will transfer all the price to the designated account of the Company within 3 working days after issuing the transaction certificate.

Due to the restrictions on nuclear power license qualification, the Guangdong Nuclear Project is promoted slowly. In addition, the economy of Guangdong Province is developing rapidly, and land resources are becoming increasingly scarce. The government intends to use the land resources in the factory site area to attract investment for economy development. The project development and site protection are facing a severe situation. In order to avoid the risk of loss of the preliminary expenses paid by the Company for the project, the Company intends to transfer the preliminary assets of the project.

Datang Nuclear Company, a holding subsidiary of CDC, the controlling shareholder of the Company, holds 49% of the issued share capital of Yangxi Nuclear Power Company. Therefore, Yangxi Nuclear Power Company is a connected person of the Company.

For details of the transaction, please refer to the announcement of the Company dated 15 March 2022. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcement.

2. On 30 March 2022, the Company and its subsidiaries entered into the Asset Transfer Agreements with Datang Solar Energy, respectively, pursuant to which Datang Solar Energy agreed to dispose of and the Company and its subsidiaries agreed to acquire the Target Assets at a total consideration of RMB122,335,300. The transferee shall pay the transfer the consideration of the equity transfer with monetary funds within 30 working days after the entering into of the agreement.

The Acquisition is in line with the Company's development direction of green and low-carbon transformation, could effectively improve the current situation of the lower proportion of installed capacity of new energy business of the Company, accelerate the optimization and adjustment of industrial layout of projects in regions where they are located, and will be beneficial to enhancing the regional market expansion ability and sustainability, laying a foundation for realizing the transformation from a traditional energy enterprise to a green and low carbon energy enterprise.

Datang Solar Energy is a wholly-owned subsidiary of CDC, the controlling shareholder of the Company, and therefore Datang Solar Energy is a connected person of the Company.

For details of the transaction, please refer to the announcement of the Company dated 30 March 2022. Unless otherwise specified, the abovementioned capitalised terms shall have the same meanings as defined in such announcement.

On 16 June 2022, the Company entered into 3. the Equity Transfer Agreement with Energy Investment Company, pursuant to which the Company has conditionally agreed to dispose of, and Energy Investment Company has conditionally agreed to acquire 52% equity interest in Target Company at a consideration of RMB497,203,500. Energy Investment Company shall pay 30% of the above consideration to the designated bank account of the Company within five days upon fulfilment of all conditions precedent of the Equity Transfer Agreement and shall pay the balance (i.e. 70% of the above consideration) to the designated bank account of the Company by 31 December 2022.

Since the Company acquired 52% equity interest in Target Company in 2008, affected by a series of factors including the adjustment of ground structures and regional planning, as well as the adjustment of coal policies in the Inner Mongolia region, the progress of the Kongduigou coal mine project has been slow. Besides, at present, the Company lacks professional technicians in the coal field and experience in coal mine construction and operation, and the Company itself does not have the ability to independently promote project development, construction and operation. In addition, there is still considerable uncertainties in the approval of the Kongduigou coal mine project. Based on the above factors, the Company intends to transfer 52% equity interest in Target Company.

Energy Investment Company is a wholly-owned subsidiary of CDC, the controlling shareholder of the Company, and therefore Energy Investment Company is a connected person of the Company.

For details of the transaction, please refer to the announcement of the Company dated 16 June 2022. Unless otherwise specified, the expressions above shall have the same meanings as defined in the announcement.

On 25 November 2022, the Company entered into the Capital Increase Agreement with Datang Jiangsu Company, Nantong Stateowned Assets Investment and Datang Lysigang Company, pursuant to which, the Company, Datang Jiangsu Company and Nantong Stateowned Assets Investment agreed to increase the registered capital of Datang Lysigang Company by way of cash. In particular, the Company agreed to contribute RMB104,476,790 to Datang Lysigang Company, Datang Jiangsu Company agreed to contribute RMB66,485,230 to Datang Lysigang Company and Nantong State-owned Assets Investment agreed to contribute RMB18,995,780 to Datang Lysigang Company based on the proportion of their respective shareholding in Datang Lysigang Company. Upon completion of the Capital Increase, the accumulated amount of capital contribution by the Company to Datang Lysigang Company would become RMB682,077,000 whereas its proportion of total shareholding would remain 55%; the accumulated amount of capital contribution by Datang Jiangsu Company to Datang Lysigang Company would become RMB434,049,000 whereas its proportion of total shareholding would remain 35%; and the accumulated amount of capital contribution by Nantong State-owned Assets Investment to Datang Lysigang Company would become RMB124,014,000 whereas its proportion of total shareholding would remain 10%. In respect of the Capital Increase, the parties to the agreement shall pay the first installment of the capital contributions in full in one lump sum within 10 business days upon all the conditions precedent under the Capital Increase Agreement have been satisfied, of which: RMB13,200,000 shall be paid by the Company, RMB8,400,000 shall be paid by Datang Jiangsu Company and RMB2,400,000 shall be paid by Nantong State-owned Assets Investment. As agreed by the parties to the agreement, the payment of the subsequent capital contributions by the parties to the agreement shall be determined by the board of directors of Datang Lysigang Company at its discretion in accordance with its operational needs. The parties to the agreement shall pay the entire amount of the capital contributions no later than 31 December 2022.

The Capital Increase will bring new capital contributions to Datang Lysigang Company, enhance its capital strength and financing capability, and promote the construction of its photovoltaic project. It is conducive to increasing the proportion of clean energy of the Company and accelerating the adjustment of the Company's power structure, which is in line with the development direction of the Company's energy transformation.



Datang Jiangsu Company is a subsidiary of CDC, the controlling shareholder of the Company, and therefore is a connected person of the Company. Meanwhile, as Datang Lysigang Company is a subsidiary of the Company and Datang Jiangsu Company holds 35% of the equity interests in Datang Lysigang Company, Datang Lysigang Company is a connected subsidiary of the Company which in turn Datang Lysigang Company is also a connected person of the Company. To the best of the knowledge, information and belief of the Directors, having made all reasonable enquiries, Nantong Stateowned Assets Investment and its ultimate beneficial owner, the State-owned Assets Supervision and Administration Commission of Nantong Municipal People's Government, are third parties independent of the Company and its connected persons.

For details of the transaction, please refer to the announcement of the Company dated 25 November 2022. Unless otherwise specified, the expressions above shall have the same meanings as defined in the announcement.

Retirement scheme

In accordance with the State's employee retirement scheme, the Group has to pay a basic pension insurance premium on behalf of the employees at a rate of 16% of the staff's salaries whereby the employees will receive a monthly pension payment after retirement. The scheme takes immediate effect for the contributions of foregoing defined contribution pension scheme, and the Group has no forfeited contribution to reduce the existing contribution.

In addition, the Company has also implemented an enterprise annuity plan, whereby employees will make monthly contributions at fixed amounts as individual savings pension insurance funds, while the Company will contribute proportionate amounts of the employees' contributions as supplementary pension insurance funds. The Company may at its discretion provide additional non-recurring individual savings pension insurance funds depending on the operating results of the year. When retired, an employee will receive individual savings pension insurance fund and corporate supplemental savings pension insurance fund by the Company. Provided that employees are dismissed or cancelled the employment contract due to the violation of laws or disciplines, unvested contributions to the supplementary pension insurance funds by the Company will be transferred back to the Company's enterprise annuity account. The amount of forfeited contributions is not material.

Apart from such contributions, the Company has no other liabilities towards the staff retirement scheme.



Interest capitalization

During the Year, the interest capitalised in respect of construction-in-progress amounted to approximately RMB358,810 thousand.

Auditors

Provided that ShineWing Certified Public Accountants (Special General Partnership) and SHINEWING (HK) CPA Limited (collectively "ShineWing") are also the accountants responsible for the annual auditing of China Datang Corporation Ltd. ("CDC"), the controlling shareholder of the Company, and has provided services for CDC for five years, ShineWing can no longer serve as the annual auditor of CDC and its subsidiaries since 2020 and shall be subject to change pursuant to the relevant provisions on the number of years of audit by accounting firms as stipulated in the Measures for the Administration of the Final Account Reports of Central Enterprises《(中央企業財務決算報告管理辦法》) and the Notice on Strengthening the Auditing of Final Accounts of Central Enterprises《(關於加強中央企業財務決算 審計工作的通知》) issued by the State-owned Assets Supervision and Administration Commission of the State

Council. Accordingly, ShineWing no long serves as the Company's domestic and international auditor upon expiration of the 2019 annual general meeting. Baker Tilly China (Special General Partnership) and Baker Tilly Hong Kong Limited were successively appointed as the Company's domestic and international auditor for 2020, 2021 and 2022 respectively as approved at the 2020 second extraordinary general meeting, the 2020 annual general meeting and the 2021 annual general meeting of the Company, responsible for the audit work of the Company's domestic and international financial reports. Save as disclosed above, there has been no change in the auditors of Company in any of the preceding three years.

By order of the Board Liang Yongpan Chairman

28 March 2023







Dear supervisors,

In 2022, in the spirit of being accountable to all shareholders of Datang International Power Generation Co., Ltd. ("Datang International" or the "Company") and in accordance with the Company Law of the People's Republic of China (the "Company Law"), the Articles of Association of Datang International Power Generation Co., Ltd. (the "Articles of Association"), the Rules of Procedure of the Supervisory Committee Meeting of Datang International Power Generation Co., Ltd. (the "Rules of Procedure of the Supervisory Committee Meeting") and the relevant requirements of the listing rules in the jurisdictions where the Company

is listed, members of the Supervisory Committee of the Company dutifully and conscientiously fulfilled their monitoring duties with promotion in lawful and compliant operation of the Company. In 2022, members of the Supervisory Committee attended all general meetings, Board meetings and meetings of the specialised committees under the Board. They also actively participated in the review of the Company's major decisions and examined the Company's operation and financial position from time to time, striving to protect the rights of the shareholders, the benefits of the Company as well as the legal interests of staff within legal limits. The detailed report on the work of the Supervisory Committee for 2022 is as follows:

I. Supervisory Committee Meetings

No	. Meeting Name	Convening Date	Convening Means	Major Issues Discussed at the Supervisory Committee Meeting
1	17th meeting of the tenth session of the Supervisory Committee	29 March 2022	On-site meeting	Considered and approved the resolutions on the working report for 2021 of the Supervisory Committee, financial report for 2021, provision of asset impairment, retirement and write-off of certain affiliated enterprises, special report on the deposit and actual use of proceeds for 2021, profit distribution plan in 2021 (and the use of surplus to cover losses), internal control and appraisal report and audit report in 2021, and publication of 2021 annual report
2	18th meeting of the tenth session of the Supervisory Committee	28 April 2022	Communication conference	Considered and approved the resolutions on the first quarterly report in 2022 and changes in accounting policies
3	19th meeting of the tenth session of the Supervisory Committee	10 June 2022	Communication conference	Considered and approved the resolution on the election of the new session of the Supervisory Committee
4	1st meeting of the eleventh session of the Supervisory Committee	29 June 2022	On-site meeting	Considered and approved the resolution on the election of the chairman and vice chairman of the eleventh session of the Supervisory Committee
5	2nd meeting of the eleventh session of the Supervisory Committee	30 August 2022	On-site meeting	Considered and approved the resolution on the interim results of 2022
6	3rd meeting of the eleventh session of the Supervisory Committee	26 October 2022	Communication conference	Considered and approved the resolution on the third quarterly report in 2022

Report of the Supervisory Committee



1. The Company's Operation in Compliance with Laws

During the reporting period, members of the Supervisory Committee acquired understanding of the major operating decision - making process through attending (or attending as observers) the general meetings, Board meetings and major internal integrated or professional meetings of the Company, and inspected and monitored the financial position and the operation of the Company. The Supervisory Committee is of the view that in 2021 the Company's business was regulated and operated in strict compliance with the Company Law and the Articles of Association and other relevant regulations and systems and its operation and decisions were scientific and rational. Meanwhile, the Company has established and continued to enhance its internal management and internal control systems and developed an effective internal control mechanism. In fulfilling their duties, directors and senior management of the Company acted diligently and dutifully, abided by the State laws and regulations and the Articles of Association and systems of the Company and safe guarded the interests of the Company. No act which constituted violation of laws and regulations or contravention of the Company's interests and minority shareholders' lawful interests was discovered

2. Financial Management of the Company

During the reporting period, the Supervisory Committee conscientiously and carefully examined and reviewed the Company's financial statements and financial information, expressed opinions on asset impairment, changes in accounting policies and retirement of assets, took part in reviewing the auditor's report and provided opinions and recommendations on the auditor's work. The Supervisory Committee is of the view that the preparation of the Company's financial statements complies with the relevant requirements of the Accounting Standards for Business Enterprises and Financial Accounting Systems of the Company, and that the Company's 2022 financial report and the standard unqualified audit report issued by the accountants truthfully reflect the financial position and the operating results of the Company.

3. Acquisition and Disposal of Assets of the Company

The Supervisory Committee reviewed resolutions in relation to acquisition and disposal of assets which were considered and approved by the Board, including the "Resolution on the Transfer of 25% Equity Interests Held in Shangdu Yezhao Metallurgy Co., Ltd.", the "Resolution On Transferring 10% Equity of Datang Overseas Power Operating Co., Ltd." and the "Resolution on the Acquisition of Equity and Assets of a Subsidiary of China Datang Corporation Solar Energy Industry Co., Ltd.".









Report of the Supervisory Committee

The Supervisory Committee is of the view that in the work involved in the above resolutions, the Company adopted strict systems and decision-making procedures to ensure that the transaction prices of acquisition and disposal of the Company's assets were fair and reasonable. Major operating matters implemented by the Company did not violate the approval procedures and information disclosure obligations, nor did the transaction pricing appear to be unfair. There are no major decisions that do not meet the needs of the Company's business development, and there are no circumstances that damage the rights and interests of the Company and minority shareholders.

4. Use of Proceeds of the Company

During the reporting period, the Company has strictly complied with relevant requirements as prescribed by the "Management Rules on the Funds Raised by Companies Listed in the Shanghai Stock Exchange" and the "Rules Governing the Funds Raised by Datang International Power Generation Co., Ltd." to standardized the use of proceeds in accordance with the plan on the use of proceeds. There was no change in the proceeds-financed project or disguised changes in the use of proceeds; The Company has promptly, truly, accurately and fully disclosed the information in relation to the use and deposit of proceeds without any non-compliance in the management of proceeds.

Connected Transactions of the 5 Company

During the reporting period, connected transactions have been considered and approved by the corresponding Board or general meetings of the Company, and during the execution process, the transaction cap for the period from January 2022 to December 2022 did not exceed the maximum limit approved. Major connected transactions conducted by the Company include: 1.connected transactions between the Company and China Datang Corporation Limited (a controlling shareholder) and its subsidiaries in respect of procurement of production or infrastructure materials, sale and purchase of fuels, technical transformation projects, technical services, sale of electricity, alternative power generation, franchising of flue gas environmental protection facilities, infrastructure EPC contracting, repair and maintenance service, financial assistance, financial leasing; and 2. sale and purchase of fuels and coal transportation conducted between the Company and related subsidiaries.

The Supervisory Committee is of the opinion that the connected transactions of the Company in 2022 were conducted on normal commercial terms and were in compliance with the relevant requirements of the PRC laws and regulations and the Articles of Association: and the Company has fulfilled its approval and disclosure processes as required by the Shanghai Stock Exchange Listing Rules and the Hong Kong Listing Rules.

Report of the Supervisory Committee



The Supervisory Committee of the Company reviewed the Company's 2022 Internal Control Evaluation Report and communicated with the management of the Company and the accounting firm that was responsible for the internal auditing of the Company. The Supervisory Committee believes that the evaluation procedure of the internal control of the Company was in compliance with the Basic Standards of Enterprise Internal Control and other relevant requirements, and the Evaluation Report on Internal Control for 2022 of the Company truthfully and objectively reflected the conditions on the operation and improvement of the internal control system of the Company. The Company has practically complied with the basic principles of internal control, established comprehensive internal control procedures and system, and proactively carried out risk assessment and internal control evaluation. As at the benchmark date of the Evaluation Report on Internal Control, no material defects or important defects of internal control over financial reporting or non-financial reporting were identified by the Company.

The Supervisory Committee agreed with the unqualified audit report on internal control issued by Baker Tilly China (Special General Partnership).

III. Work Plan for 2023

In 2023, the Supervisory Committee of the Company will further improve its political quality and business ability, continue to perform its supervisory duties in accordance with the provisions of the Company Law, the Articles of Association and the Rules of Procedures of the Supervisory Committee, and carry out supervisory work in accordance with the laws and regulations, so as to protect and safeguard the legitimate rights and interests of the shareholders and the Company, and help the Company develop in a high quality manner.

Datang International Power Generation Co., Ltd.

Supervisory Committee

28 March 2023





TAXATION IN THE UNITED KINGDOM

The contents below are a general guide only, based on the tax law and practice in force as at the date of this report which may be subject to changes or revisions. They relate only to certain limited aspects of the tax position of shareholders of the Company who are United Kingdom ("UK") residents holding shares in the Company as an investment, and who are not a share dealer or financial trader ("Relevant Shareholders"). This section is not intended to be and should not be construed as legal or tax advice to any particular shareholder. If you are in any doubt as to your tax position you should consult an appropriate professional advisor.

Subject to the statements made below regarding corporate Relevant Shareholders, Relevant Shareholders will generally be subject to UK income tax or corporation tax on the gross amount of dividends paid by the Company (as ascertained for the purposes of the relevant tax), but will normally be entitled to a credit against such UK income tax or corporation tax for any PRC withholding tax charged on the dividend.

Under the current double taxation treaty between the PRC and the UK, following the application to the relevant PRC tax authorities, Relevant Shareholders will generally be entitled to a reduced rate of PRC withholding tax on dividends paid to them by the Company subject to certain requirements being met. An individual Relevant Shareholder will be subject to income tax on dividends he/she receives above an annual £2,000 tax free dividend allowance (the tax free allowance will be reduced to £1,000 from 6 April 2023). A corporate Relevant Shareholder should generally be exempt from UK corporation tax in respect of dividends paid to them by the Company subject to the relevant conditions being met. Where this is not the case, corporate Relevant Shareholders who control (directly or indirectly) at least 10% of the voting rights of the Company may be entitled to credit against UK corporation tax chargeable in respect of dividends paid to them by the Company for any underlying PRC tax payable by the Company in respect of the profits out of which dividends were paid.

Relevant Shareholders will generally be subject to UK tax on chargeable gains on any gain on a disposal of shares, as computed for the purposes of such tax. There may be exemptions or reliefs available for qualifying Relevant Shareholders.



CORPORATE INFORMATION

Registered name of the Company

大唐國際發電股份有限公司

English name of the Company

Datang International Power Generation Company Limited

Office address of the Company

No. 9 Guangningbo Street Xicheng District Beijing People's Republic of China

Principal place of business in Hong Kong

40/F, Dah Sing Financial Centre No. 248 Queen's Road East, Wanchai Hong Kong

Legal representative

Liang Yongpan

Authorised representatives

Liang Yongpan Sun Yanwen

Secretary to the Board

Sun Yanwen

Principal banks

In the PRC:

Industrial and Commercial Bank of China,
Beijing Caishikou Branch
No. 116, Guang'anmennei Street
Xicheng District
Beijing
The People's Republic of China

Outside the PRC:

Bank of China (Hong Kong) Limited One Garden Road Central Hong Kong

Domestic auditor

Baker Tilly China Certified Public
Accountants (Special General Partnership)
Building 12, Foreign Culture and Creative Garden
No. 19, Chegongzhuang West Road
Haidian District, Beijing
The People's Republic of China

International auditor

Baker Tilly Hong Kong Limited 2nd Floor 625 King's Road, North Point Hong Kong





Legal advisors

as to PRC law:

King & Capital Law Firm 12/F, Building C, Yuanyang Guanghua International No. 5 Jinghua South Street Chaoyang District Beijing The People's Republic of China

as to Hong Kong law:

Clifford Chance 27/F, Jardine House One Connaught Place Central Hong Kong

Listing information

H Shares

The Stock Exchange of Hong Kong Limited Stock Code: 00991

A Shares

Shanghai Stock Exchange Stock Code: 601991

H Shares

The London Stock Exchange Limited Stock Code: DAT

Share register and transfer office

Computershare Hong Kong Investor Services Limited 17/F, Hopewell Center, 183 Queen's Road East, Wanchai, Hong Kong

Information of the Company

Available at

Securities and Capital Department
Datang International Power Generation Company
Limited
No. 9 Guangningbo Street
Xicheng District
Beijing
The People's Republic of China

and

Hetermedia Services Limited 9/F Infinitus Plaza 199 Des Voeux Road Central Hong Kong



GLOSSARY OF TERMS

The following terms have the following meaning in this annual report, unless otherwise required by the context:

"Installed capacity" The highest level of electrical output which a power plant is designed to be able to maintain

continuously without causing damage to the plant

"MW" 1,000,000 watts (equivalent to 1,000 kW)

"kWh" A unit of power generation equivalent to the output generated by 1,000 watts of power

in one hour







TO THE SHAREHOLDERS OF DATANG INTERNATIONAL POWER GENERATION COMPANY LIMITED (a joint stock company incorporated in the People's Republic of China with limited liability)

OPINION

We have audited the consolidated financial statements of Datang International Power Generation Company Limited and its subsidiaries (together the "Group") set out on pages 103 to 254, which comprise the consolidated statement of financial position as at 31 December 2022, and the consolidated statement of profit or loss, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies.

In our opinion, the consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at 31 December 2022, and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards ("IFRSs") issued by International Accounting Standards Board ("IASB") and have been properly prepared in compliance with the disclosure requirements of the Hong Kong Companies Ordinance.

BASIS FOR OPINION

We conducted our audit in accordance with International Standards on Auditing ("ISAs") issued by the International Auditing and Assurance Standards Board. Our responsibilities under those standards are further described in the "Auditor's responsibilities for the audit of the consolidated financial statements" section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (the "Code"), and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



KFY AUDIT MATTERS

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matter

Recognition of deferred tax assets

As at 31 December 2022, the Group recognised RMB3,561,474,000 deferred tax assets arising from deductible tax losses.

The recognition of these deferred tax assets involves management judgement and estimations about the timing and the amount of taxable profits to be generated during the forecast period.

Management has prepared the profit forecasts to assess the timing and amount at taxable profits in the foressable future and considers that the utilisation of these deferred tax assets is probable.

We have identified the recoverability assessments on the recognition of deferred tax assets as a key audit matter because significant judgement and estimates are involved in recognition of deferred tax assets.

The related disclosures are included in notes 4, 5 and 37 to the consolidated financial statements.

How our audit addressed the key audit matter

Our procedures in relation to recognition of deferred tax assets included:

- Obtained an understanding, evaluated the design, implementation and tested the operating effectiveness of controls over the recoverability assessments of deferred tax assets including testing controls over management's review of the significant assumptions used in the forecasts;
- Obtained the annual tax filing of preceding year, checked the deductible temporary differences and tax losses acknowledged by the tax authority;
- Reviewed the profit forecasts for the future periods approved by management, compared the historical operating results, trends, and future operating, investing and financing plans, assessed the main data and key assumptions adopted by management in the prediction of the future taxable profits, reviewed the reconciliation items between the profit forecast and future taxable profits;
- Assessed the tax positions and the related assumptions with assistance of internal tax experts of the Group;
- Assessed the adequacy of the Group's disclosures included in the consolidated financial statements regarding the deferred tax assets.

We found the estimation and judgement made by management in respect of the recognition of deferred tax assets were supportable by the available evidence.





KEY AUDIT MATTERS (CONTINUED)

Key Audit Matter

Impairment of property, plant and equipment

As at 31 December 2022, the carrying amount of property, plant and equipment of the Group was RMB214,335,002,000.

Management identified indicators of potential impairment of certain property, plant and equipment and performed impairment assessments of these assets as at 31 December 2022 by using value-in-use calculations, as recoverable amounts, for each cash-generating units ("CGUs") by preparing discounted cash flow forecasts for each CGU.

The impairment assessments involve a significant degree of management judgement, particularly in relation to the key assumptions adopted, including the future sales volumes and selling prices, future fuel prices and the discount rate applied in the discounted cash flow forecasts.

We identified assessing potential impairment of certain property, plant and equipment as a key audit matter because the carrying amount of property, plant and equipment is material to the consolidated financial statements and because of the significant management judgement and estimation required in assessing potential impairment which could be subject to error or potential management bias.

The related disclosures are included in notes 4, 5 and 18 to the consolidated financial statements.

How our audit addressed the key audit matter

Our procedures in relation to impairment of property, plant and equipment included:

- Obtained an understanding, evaluated the design, implementation and tested the operating effectiveness of controls over the management's key process of the Group's property, plant and equipment impairment assessment;
- Assessed management's identification of CGUs and the allocation of assets to each CGU and assessing the methodology adopted by management in its preparation of the discounted cash flow forecasts with reference to our understanding of the Group's business;
- Comparing the most significant assumptions used in the discounted cash flow forecasts, including the future sales volumes and selling prices, future fuel prices and discount rate applied, with the historical performance of each CGU, management's budgets and forecasts and industry and other externally available information;
- Performing sensitivity analyses of the significant assumptions described by assessing the changes to the recoverable amounts of the CGUs resulting from change in these assumptions; and
- Assessed the adequacy of the Group's disclosures included in the consolidated financial statements regarding the impairment assessments.

We found the estimation and judgement made by management in respect of the impairment assessment of property, plant and equipment were supportable by the available evidence.

OTHER INFORMATION

The directors are responsible for the other information. The other information comprises all the information included in the annual report other than the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

RESPONSIBILITIES OF DIRECTORS AND THOSE CHARGED WITH GOVERNANCE FOR THE CONSOLIDATED FINANCIAL STATEMENTS

The directors are responsible for the preparation of consolidated financial statements that give a true and fair view in accordance with IFRSs issued by the IASB and the disclosure requirements of the Hong Kong Companies Ordinance, and for such internal control as the directors determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL **STATEMENTS**

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. This report is made solely to you, as a body, and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.





AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



AUDITOR'S RESPONSIBILITIES FOR THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, action taken to eliminate threats or safeguards applied.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement director on the audit resulting in this independent auditor's report is Gao Yajun.

Baker Tilly Hong Kong Limited Certified Public Accountants Hong Kong, 28 March 2023 Gao Yajun Practising Certificate Number P06391





Consolidated Statement of Profit or Loss

For the Year Ended 31 December 2022

		2022	2021
	Note	RMB'000	RMB'000
			(restated)
Operating revenue	8	116,828,044	103,609,894
Operating costs			
Fuel for power and heat generation	13(a)	(75,774,455)	(72,339,036)
Depreciation	13(a)	(13,236,046)	(13,289,294)
Repairs and maintenance	()	(2,909,658)	(3,013,811)
Salaries and staff welfare	13(a)	(9,053,290)	(8,967,513)
Local government surcharges	12/5)	(1,270,111)	(1,249,790)
Others	13(b)	(11,522,598)	(12,311,917)
Total operating costs		(113,766,158)	(111,171,361)
Operating profit/(loss)		3,061,886	(7,561,467)
Share of results of associates	22	2,173,758	2,571,946
Share of results of joint ventures	23	(137,898)	(245,230)
Investment income	13(a)	309,085	105,571
Interest income		93,101	82,450
Other income and other gains and losses, net	10	1,286,240	590,123
Finance costs	11	(6,709,577)	(6,620,643)
Profit/(loss) before tax		76,595	(11,077,250)
Income tax expense	12	(859,118)	(630,816)
Loss for the year	13	(782,523)	(11,708,066)
(Loss)/profit for the year attributable to:			
Holders of equity instruments of the Company			
- Owners of the Company		(1,707,126)	(10,540,392)
 Holders of other equity instruments 		1,377,624	1,437,221
			
		(329,502)	(9,103,171)
– Non-controlling interests		(453,021)	(2,604,895)
		(782,523)	(11,708,066)
Loss per share			
Basic and diluted (RMB cents)	17	(9.22)	(56.95)



For the Year Ended 31 December 2022

	2022	2021
	RMB'000	RMB'000
		(restated)
Loss for the year	(782,523)	(11,708,066)
Other comprehensive income, net of tax (Note 12(b)):		
Items that may be reclassified to profit or loss:		
Share of other comprehensive (expense)/income of associates	(3,644)	11,222
Exchange differences on translating foreign operations	(6,004)	1,974
Item that will not be reclassified to profit or loss:		
Fair value gain/(loss) on investments in equity instruments at fair value		
through other comprehensive income	52,531	(10,023)
Other comprehensive income for the year, net of tax	42,883	3,173
Total comprehensive expense for the year	(739,640)	(11,704,893)
Total comprehensive (expense)/income for the year attributable to:		
Holders of equity instruments of the Company		
– Owners of the Company	(1,654,112)	(10,516,300)
– Holders of other equity instruments	1,377,624	1,437,221
	(276,488)	(9,079,079)
– Non-controlling interests	(463,152)	(2,625,814)
	, , , , , ,	, , , ,
	(739,640)	(11,704,893)



Consolidated Statement of Financial Position

As at 31 December 2022

		2022	2021	2020
	Note	RMB'000	RMB'000	RMB'000
			(restated)	(restated)
Non-current assets				
Property, plant and equipment	18	214,335,002	210,725,904	209,197,737
Right-of-use assets	19	6,578,204	5,208,944	5,077,331
Investment properties	20	504,326	500,315	473,183
Intangible assets	21	2,179,723	2,071,345	2,010,821
Interests in associates	22	19,807,043	17,970,978	17,608,093
Interests in joint ventures	23	65,556	203,454	453,947
Financial assets at fair value through	2.4	4 022 004	2.076.220	2 020 505
profit or loss	24	4,033,991	3,876,320	3,839,505
Financial assets at fair value through	2.4	4 422 050	046.005	200 200
other comprehensive income	24	1,133,858	916,995	899,309
Deferred tax assets	37	4,326,678	4,221,458	3,915,125
Other non-current assets	25	9,051,868	5,294,930	3,563,012
		262 016 240	350 000 643	247 029 062
		262,016,249	250,990,643	247,038,063
Current assets				
Inventories	26	4,282,756	6,244,631	3,145,945
Trade and notes receivables	27	18,657,259	18,971,892	16,732,397
Prepayments and other receivables	28	9,932,017	8,821,318	5,413,215
Tax recoverable	20	74,304	325,510	154,544
Current portion of other non-current assets	25	1,341	22,200	-
Cash and cash equivalents and	23	.,5	22,200	
restricted deposits	29	10,141,563	11,273,676	8,311,907
		43,089,240	45,659,227	33,758,008
Current liabilities Trade payables and accrued liabilities	40	31,996,584	30,878,506	22,255,712
Contract liabilities	40	1,481,026	1,789,396	1,539,392
Consideration payable	40	300,212	169,216	169,216
Tax payables		1,244,432	1,362,900	1,417,000
Dividend payables		486,560	561,668	805,672
Short-term loans	41	37,431,025	39,277,353	29,040,022
Short-term bonds	42	5,008,824	6,329,701	2,622,655
Current portion of lease liabilities	39	562,503	215,492	271,946
Current portion of non-current liabilities	34,35,38	23,917,770	15,531,859	21,139,183
current portion of non-current natimates	3 1,33,30			21,133,103
		102,428,936	96,116,091	79,260,798
		102,720,550	30,110,031	, 5,200,, 50
Net current liabilities		(59,339,696)	(50,456,864)	(45,502,790)
		(55,555,656)	(55, 150,001)	(.5,562,750)
Total assets less current liabilities		202,676,553	200,533,779	201,535,273
. Sta. diseases less carrette maximiles		202,070,0333	200,333,773	201,333,213



As at 31 December 2022

	Note	2022 RMB'000	2021 RMB'000 (restated)	2020 RMB'000 (restated)
Capital and reserves Share capital	30	18,506,711	18,506,711	18,506,711
Reserves	30	9,299,227	11,182,912	23,448,117
		27,805,938	29,689,623	41,954,828
Non-controlling interests		13,682,507	14,011,661	18,321,656
Other equity instruments	33	34,844,222	32,844,824	31,316,377
Total equity		76,332,667	76,546,108	91,592,861
Non-current liabilities				
Long-term loans	34	108,721,962	102,799,710	92,151,095
Long-term bonds	35	6,484,736	9,188,105	5,982,740
Deferred income	36	1,828,056	1,968,218	2,168,887
Deferred tax liabilities	37	686,737	681,177	618,048
Lease liabilities	39	1,498,234	1,359,707	1,714,912
Other non-current liabilities	38	7,124,161	7,990,754	7,306,730
		126,343,886	123,987,671	109,942,412
		202,676,553	200,533,779	201,535,273

The consolidated financial statements on pages 103 to 254 were approved and authorised for issue by the board of directors on 28 March 2023 and are signed on its behalf by:

> Xiao Zheng Director

Liang Yongpan Director



Consolidated Statement of Changes in Equity For the Year Ended 31 December 2022

	Attributable to the owners of the Company											
	Share capital RMB'000	Capital reserve (Note 32(a)) RMB'000	Statutory surplus reserve (Note 32(b)) RMB'000	Merger reserve (Note 32(c)) RMB'000	Surplus reserve (Note 32(d)) RMB'000	Foreign currency translation reserve RMB'000	FVTOCI reserve (Note 32(e)) RMB'000	Retained earnings/ (accumulated losses) RMB'000	Total RMB'000	Other equity instruments RMB'000	Non- controlling interests RMB'000	Total equity RMB'000
At 1 January 2021 As previously reported – Adjustment for business combination	18,506,711	14,338,410	6,474,905	(8,579,790)	10,231,431	44,966	(551,685)	1,406,350	41,871,298	31,316,377	18,321,656	91,509,331
under common control (Note 44)				83,530					83,530			83,530
At 1 January 2021, as restated	18,506,711	14,338,410	6,474,905	(8,496,260)	10,231,431	44,966	(551,685)	1,406,350	41,954,828	31,316,377	18,321,656	91,592,861
(Loss)/profit for the year, as restated Other comprehensive income/ (expense), net of tax (Note 12(b)): – Share of other comprehensive	-	-	-	-	-	-	-	(10,540,392)	(10,540,392)	1,437,221	(2,604,895)	(11,708,066)
income of associates	-	-	-	-	-	-	11,222	-	11,222	-	-	11,222
– Exchange differences on translating foreign operations	-	-	-	-	-	1,974	-	-	1,974	-	-	1,974
 Fair value (loss)/gain on investments in equity instruments at fair value through other comprehensive 												
income							10,896		10,896		(20,919)	(10,023)
Total comprehensive (expense)/income for the year, as restated						1,974	22,118	(10,540,392)	(10,516,300)	1,437,221	(2,625,814)	(11,704,893)
Capital injection from non-controlling interests Contribution from former shareholders	-	-	-	-	-	-	-	-	-	-	264,182	264,182
of subsidiaries related to business under common control, as restated Distribution made to holders of	-	-	-	20,900	-	-	-	-	20,900	-	-	20,900
perpetual bonds (Note 33)	-	-	-	-	-	-	-	-	-	(1,408,354)	-	(1,408,354)
De-registration of subsidiaries	-	-	-	-	-	-	-	-	-	-	1,031	1,031
Share of reserves of associates	-	7,682	-	-	-	-	-	-	7,682	-	3,130	10,812
Issue of perpetual bonds (Note 33)	-	-	-	-	-	-	-	-	_	1,499,580	-	1,499,580
Dividends paid (Note 16)	-	-	-	-	-	-	-	(1,684,111)	(1,684,111)	-	-	(1,684,111)
Dividends declared to non-controlling interests of subsidiaries Others	-	- (64,641)	-	-	-	-	-	(28,735)	- (93,376)	-	(1,956,326) 3,802	(1,956,326) (89,574)
At 31 December 2021, as restated	18,506,711	14,281,451	6,474,905	(8,475,360)	10,231,431	46,940	(529,567)	(10,846,888)	29,689,623	32,844,824	14,011,661	76,546,108



				Attributable t	o the owners o	of the Compan	y					
	Share capital RMB'000	Capital reserve (Note 32(a)) RMB'000	Statutory surplus reserve (Note 32(b)) RMB'000		Discretionary surplus reserve (Note 32(d)) RMB'000	Foreign currency translation reserve RMB'000	FVTOCI reserve (Note 32(e)) RMB'000	Accumulated losses RMB'000	Total RMB'000	Other equity instruments RMB'000	Non- controlling interests RMB'000	Total equity RMB'000
At 1 January 2022 As previously reported - Adjustment for business combination under common	18,506,711	14,281,451	6,474,905	(8,579,790)	10,231,431	46,940	(529,567)	(11,013,108)	29,418,973	32,844,824	14,010,741	76,274,538
control (Note 44) – Adjustment on initial application of	-	-	-	104,430	-	-	-	(789)	103,641	-	-	103,641
amendments to IAS16 (Note 2)								167,009	167,009		920	167,929
At 1 January 2022, as restated	18,506,711	14,281,451	6,474,905	(8,475,360)	10,231,431	46,940	(529,567)	(10,846,888)	29,689,623	32,844,824	14,011,661	76,546,108
(Loss)/profit for the year Other comprehensive (expense)/ income, net of tax (Note 12(b)): — Share of other comprehensive	-	-	-	-	-	-	-	(1,707,126)	(1,707,126)	1,377,624	(453,021)	(782,523)
expense of associates – Exchange differences on translating	-	-	-	-	-	-	(3,644)	-	(3,644)	-	-	(3,644)
foreign operations - Fair value gain/(loss) on investments in equity instruments at fair value	- 5	-	-	-	-	(6,004)	-	-	(6,004)	-	-	(6,004)
through other comprehensive income							62,662		62,662		(10,131)	52,531
Total comprehensive (expense)/ income for the year						(6,004)	59,018	(1,707,126)	(<u>1,654,112)</u>	1,377,624	(463,152)	(739,640)
Capital injection from non-controlling interests	-	-	-	-	-	-	-	-	-	-	154,550	154,550
Distribution made to holders of perpetual bonds (Note 33) Deemed disposal of a subsidiary	-	-	-	-	-	-	-	-	-	(1,456,354)	-	(1,456,354)
(Note 45) Share of reserves of associates	-	(16,705)	-	-	-	-	-	-	(16,705)	-	504,221 -	504,221 (16,705)
Dividends delcared to non-controlling interests of subsidiaries Business combination under	-	-	-	-	-	-	-	-	-	-	(580,243)	(580,243)
common control Acquisition of additional interests in a subsidiary without change in	-	-	-	(115,970)	-	-	-	-	(115,970)	-	-	(115,970)
control (Note 43(b)) Transfer to statutory surplus reserve	-	(41,164) -	- 246,704	-	-	-	-	- (246,704)	(41,164) -	-	41,164 -	-
Transfer from discretionary surplus reserve Redemption of perpetual bonds	-	-	-	-	(909,807)	-	-	909,807	-	-	-	-
(Note 33) Disposal of equity investments at fair value through other	-	(78,128)	-	-	-	-	-	-	(78,128)	(15,921,872)	-	(16,000,000)
comprehensive income Issue of perpetual bonds (Note 33)	- -	(26,212)	-	-	-	-	(1,938) -	1,938	(26,212)	18,000,000		17,973,788
Others		217,265						(168,659)	48,606		14,306	62,912
At 31 December 2022	18,506,711	14,336,507	6,721,609	(8,591,330)	9,321,624	40,936	(472,487)	(12,057,632)	27,805,938	34,844,222	13,682,507	76,332,667





Consolidated Statement of Cash Flows

For the Year Ended 31 December 2022

		2022	2021
	Note	RMB'000	RMB'000
			(restated)
Operating activities			
Cash generated from operations	43(a)	20,735,048	9,258,800
Income tax paid		(832,082)	(1,089,957)
Interest received		101,957	93,192
Net cash generated from operating activities		20,004,923	8,262,035
Investing activities			
(Placement)/withdrawal of restricted bank balances		(400,155)	208,995
Proceeds on disposal of property, plant and equipment,			
right-of-use assets, investment properties and			
intangible assets		256,548	264,838
Purchase of property, plant and equipment		(20,336,895)	(14,150,591)
Purchase of intangible assets		(210,023)	(127,693)
Purchase of right-of-use assets		(340,120)	-
Increase in investments in associates		(785,265)	(166,244)
Dividend received from associates		1,124,265	1,181,325
Increase in entrusted loans to an associate		-	(638,100)
Proceeds on disposal of associates and joint ventures		6,428	9,766
Dividend received from equity investments		300,927	72,629
Purchase of equity investments		(215,000)	(36,838)
Proceeds on disposal of equity investments		26,939	-
Payment for deemed disposal of a subsidiary, net of cash			
and cash equivalents	45	(61,196)	_
(Payment for)/proceeds on de-registration of subsidiaries,			
net of cash and cash equivalents		(719)	11,378
Other investing activities		505,026	
Net cash used in investing activities		(20,129,240)	(13,370,535)



Consolidated Statement of Cash Flows

For the Year Ended 31 December 2022

	Note	2022 RMB'000	2021 RMB'000 (restated)
Financing activities			
Contribution from former shareholders of subsidiaries			
related to business under common control		_	20,900
Capital injections from non-controlling interests		135,947	264,182
Net proceeds from issue of perpetual bonds		17,973,788	1,499,580
Redemption of perpetual bonds		(16,000,000)	_
Raise of new long-term loans		43,258,585	30,299,733
Repayment of long-term loans		(30,722,463)	(22,157,990)
Raise of new long-term bonds		290,000	3,200,000
Repayment of long-term bonds		_	(3,000,000)
Raise of new short-term loans		87,073,604	66,029,007
Repayment of short-term loans		(91,867,270)	(59,140,114)
Raise of new short-term bonds		14,550,000	18,300,000
Repayment of short-term bonds		(15,956,372)	(14,600,000)
Dividends paid		(636,748)	(3,884,441)
Raise of other pledged financing		3,242,076	4,395,160
Repayment to other pledged financing		(3,657,018)	(3,652,095)
Repayment to lease liabilities		(915,980)	(826,421)
Interest paid		(8,343,308)	(8,593,899)
Government grants received		156,850	128,897
Net cash (used in)/generated from financing activities		(1,418,309)	8,282,499
Net (decrease)/increase in cash and cash equivalents		(1,542,626)	3,173,999
Effect of foreign exchange rate changes		10,358	(3,235)
Cash and cash equivalents at 1 January		11,065,023	7,894,259
Cash and cash equivalents at 31 December, represented by bank balance and cash	29	9,532,755	11,065,023



For the Year Ended 31 December 2022

1 GENERAL INFORMATION

Datang International Power Generation Company Limited (the "Company") was incorporated in the People's Republic of China (the "PRC") as a joint stock limited liability company. The shares of the Company were listed on the Main Board of The Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") ("H shares") on 21 March 1997, the London Stock Exchange on 21 March 1997, and the Shanghai Stock Exchange ("A shares") on 20 December 2006. The addresses of the registered office and principal place of business of the Company are disclosed in the corporate information to the annual report.

The principal activities of the Company and its subsidiaries (collectively referred to as the "Group") are power generation and power plant development in the PRC. The Group is also engaged in coal trading and other business.

In the opinion of the directors of the Company, China Datang Corporation Limited ("China Datang"), a company incorporated in the PRC, is the ultimate parent of the Company.

The consolidated financial statements are presented in Renminbi ("RMB"), which is the same as the functional currency of the Company.

APPLICATION OF AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING 2 STANDARDS ("IFRSs")

Amendments to IFRSs that are mandatorily effective for the current year

In the current year, the Group has applied the following amendments to IFRSs issued by the International Accounting Standards Board ("IASB") for the first time, which are mandatorily effective for the annual period beginning on or after 1 January 2022 for the preparation of the consolidated financial statements:

Amendments to IFRS 3 Reference to the Conceptual Framework Amendment to IFRS 16 Covid-19-Related Rent Concessions beyond 30 June 2021 Amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use Amendments to IAS 37 Onerous Contracts – Cost of Fulfilling a Contact Amendments to IFRSs Annual Improvements to IFRSs 2018-2020

Except as described below, the application of the amendments to IFRSs in the current year had no material impact on the Group's financial positions and performance for the current and prior years and/or on the disclosures set out in these consolidated financial statements

Impacts on application of Amendments to IAS 16 Property, Plant and Equipment - Proceeds before Intended Use

The Group has applied the amendments for the first time in the current year. The amendments specify that the costs of any item that were produced while bringing an item of property, plant and equipment to the location and condition necessary for it to be capable of operating in the manner intended by management (such as samples produced when testing whether the relevant property, plant and equipment is functioning properly) and the proceeds from selling such items should be recognised and measured in the profit or loss in accordance with applicable standards. The cost of the items are measured in accordance with IAS 2 Inventories.



APPLICATION OF AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING 2 STANDARDS ("IFRSs") (CONTINUED)

Amendments to IFRSs that are mandatorily effective for the current year (Continued)

Impacts on application of Amendments to IAS 16 Property, Plant and Equipment - Proceeds before Intended Use (Continued)

In accordance with the transitional provisions, the Group has applied the new accounting policy retrospectively to property, plant and equipment made available for use on or after the beginning of the earliest period presented. The details of the impacts are set out under "Impacts of application of amendments to IFRSs on the consolidated financial statements" in this note. Comparative figures have been restated.

Impacts of application of amendments to IFRSs on the consolidated financial statements

After taking into account the effect of business combination under common control as stated in notes 3 and 44, the effects of the changes in accounting policies result of application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use on the consolidated statement of profit or loss and other comprehensive income and loss per share are as follows:

		ı
	2022	2021
	RMB'000	RMB'000
Impact on loss for the year		
,, ,		
Increase in operating revenue	419,295	195,192
Increase in operating costs	(233,858)	(27,263)
Net decrease in loss for the year	185,437	167,929
•		
Decrease in loss and total comprehensive expense for		
the year attributable to:		
Holders of equity instruments of the Company		
– Owners of the Company	185,711	167,009
– Holders of other equity instruments		_
– Non-controlling interests	(274)	920
	185,437	167,929
	105,437	107,323





For the Year Ended 31 December 2022

2 APPLICATION OF AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING STANDARDS ("IFRSs") (CONTINUED)

Amendments to IFRSs that are mandatorily effective for the current year (Continued)

Impacts of application of amendments to IFRSs on the consolidated financial statements (Continued)

	2022 RMB cents	2021 RMB cents
Impact on basic and diluted loss per share		
Basic and diluted loss per share before adjustments Net adjustments arising from change in accounting policy in	(10.22)	(57.86)
relation to amendments to IAS 16	1.00	0.91
Reported basic and diluted loss per share	(9.22)	(56.95)

After taking into account the effect of business combination under common control as stated in notes 3 and 44, the effects of the changes in accounting policy as a result of application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use on the consolidated statement of financial position as at the end of the immediately preceding financial year, i.e. 31 December 2021 are as follows:

	31 December 2021 RMB'000 (restated)	Amendments to IAS 16 RMB'000	31 December 2021 RMB'000 (restated)
Non-current assets			
Property, plant and equipment	210,557,975	167,929	210,725,904
Capital and reserves			
Reserves Non-controlling interests	11,015,903 14,010,741	167,009 920	11,182,912 14,011,661

The changes in accounting policy as a result of application of amendments to IAS 16 Property, Plant and Equipment - Proceeds before Intended Use has had no impact on the consolidated statement of financial position as at the beginning of the comparative period, i.e. 1 January 2021.



APPLICATION OF AMENDMENTS TO INTERNATIONAL FINANCIAL REPORTING 2 STANDARDS ("IFRSs") (CONTINUED)

Amendments to IFRSs that are mandatorily effective for the current year (Continued)

The effects of the changes in accounting policies result of application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use on the consolidated statement of cash flows, are as follows:

	2022 RMB'000	2021 RMB'000
Impact on the consolidated statement of cash flows		
Operating activities		
Decrease in loss for the year	185,437	167,929
Increase in depreciation of property, plant and equipment	(12,371)	(4,311)
Net increase in operating cash flows before movements in working capital and net cash generated from operating activities	173,066	163,618
Investing activities	(477, 055)	(4.52.540)
Purchase of property, plant and equipment	(173,066)	(163,618)
Net increase in cash used in investing activities	(173,066)	(163,618)

New and amendments to IFRSs in issue but not yet effective

The Group has not early applied the following new and amendments to IFRSs that have been issued but are not yet effective:

IFRS 17 (including the October 2020 and February 2022 Amendments to IFRS 17) Insurance Contracts¹

Amendments to IFRS 10 and IAS 28

Amendments to IAS 1

Sale or Contribution of Assets between an Investor

and its Associate or Joint Venture² Amendments to IFRS 16 Lease Liability in a Sale and Leaseback³

Amendments to IAS 1 Classification of Liabilities as Current or Non-current³

Non-current Liabilities with Covenants³

Amendments to IAS 1 and IFRS Practice Disclosure of Accounting Policies¹ Statement 2

Amendments to IAS 8 Definition of Accounting Estimates¹

Amendments to IAS 12 Deferred Tax related to Assets and Liabilities arising from a Single Transaction¹

Effective for annual periods beginning on or after 1 January 2023.

Effective for annual periods beginning on or after a date to be determined.

Effective for annual periods beginning on or 1 January 2024.

The directors of the Company anticipate that the application of the new and amendments to IFRSs will have no material impact on the consolidated financial statements in the foreseeable future.





For the Year Ended 31 December 2022

BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS 3

The consolidated financial statements have been prepared in accordance with IFRSs issued by the IASB. In addition, the consolidated financial statements include applicable disclosures required by the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited ("Listing Rules") and disclosure requirements by the Hong Kong Companies Ordinance ("CO").

At 31 December 2022, a significant portion of the funding requirements of the Group for capital expenditures was satisfied by short-term borrowings. Consequently, at 31 December 2022, the Group had net current liabilities of RMB59,339,696,000. The Group had significant undrawn borrowing facilities, subject to certain conditions, of not less than RMB150 billion and may refinance and/or restructure certain short-term borrowings into longterm borrowings and will also consider alternative sources of financing, where applicable. The directors of the Company are of the opinion that the Group will be able to meet its liabilities as and when they fall due within the next twelve months and have prepared these consolidated financial statements on a going concern basis.

The consolidated financial statements have been prepared on the historical cost basis except for financial instruments that are measured at fair values at the end of each reporting period, as explained in the accounting policies set out below.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Group takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/ or disclosure purposes in these consolidated financial statements is determined on such a basis, except for share-based payment transactions that are within the scope of IFRS 2 Share-based Payment ("IFRS 2"), leasing transactions that are accounted for in accordance with IFRS 16 Lease ("IFRS 16"), and measurements that have some similarities to fair value but are not fair value, such as net realisable value in IAS 2 Inventories ("IAS 2") or value in use in IAS 36 Impairment of Assets ("IAS 36").

For financial instruments which are transacted at fair value and a valuation technique that unobservable inputs is to be used to measure fair value in subsequent periods, the valuation technique is calibrated so that at initial recognition the results of the valuation technique equals the transaction price.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.



3 BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Business combination under common control

On 30 March 2022, Zhejiang Datang International Renewable Power Company Limited (a direct subsidiary of the Company) entered into an asset transfer agreement to acquire 100% equity interests of Datang (Jingning) Renewable Power Company Limited (formerly known as "Datang Solar Energy Industry (Lishui) Company Limited") and Datang (Jinyun) Renewable Power Company Limited (formerly known as "Datang Solar Energy Industry (Jinyun) Company Limited") (collectively referred to as the "Acquired Subsidiaries") from China Datang Corporation Solar Energy Industry Company Limited (a wholly-owned subsidiary of China Datang) at consideration of RMB115,970,000 (the "Acquisition"). The Acquisition was completed during the year and thus the Acquired Subsidiaries have became subsidiaries of the Group.

As the Acquired Subsidiaries and the Company are controlled by the China Datang, the Acquisition has been accounted for based on the principles of merger accounting.

The consolidated financial statements of the Group have been prepared using the merger basis of accounting as if the current group structure has been in existence throughout the years presented. The opening balance at 1 January 2021 has been restated, with consequential adjustments to comparatives for the year ended 31 December 2021. The details of the relevant balances have been disclosed in note 44 to the consolidated financial statements.

4 SIGNIFICANT ACCOUNTING POLICIES

Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Group has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Group considers all relevant facts and circumstances in assessing whether or not the Group's voting rights in an investee are sufficient to give it power, including:

- the size of the Group's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Group, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Group has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Basis of consolidation (Continued)

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Group gains control until the date when the Group ceases to control the subsidiary.

Profit or loss and each item of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

Where necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies.

All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

Non-controlling interests in subsidiaries are presented separately from the Group's equity therein, which represent present ownership interests entitling their holders to a proportionate share of net assets of the relevant subsidiaries upon liquidation.

Changes in the Group's interests in existing subsidiaries

Changes in the Group's interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's relevant components of equity and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries, including re-attribution of relevant reserves between the Group and the non-controlling interests according to the Group's and the non-controlling interests' proportionate interests.

Any difference between the amount by which the non-controlling interests are adjusted, and the fair value of the consideration paid or received is recognised directly in equity and attributed to owners of the Company.

When the Group loses control of a subsidiary, the assets and liabilities of that subsidiary and non-controlling interests (if any) are derecognised. A gain or loss is recognised in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the carrying amount of the assets (including goodwill), and liabilities of the subsidiary attributable to the owners of the Company. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/ permitted by applicable IFRSs). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under IFRS 9 Financial Instruments ("IFRS 9") or, when applicable, the cost on initial recognition of an investment in an associate or a joint venture.



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Business combinations

Acquisition method for business combination involving entity not under common control

A business is an integrated set of activities and assets which includes an input and a substantive process that together significantly contribute to the ability to create outputs. The acquired processes are considered substantive if they are critical to the ability to continue producing outputs, including an organised workforce with the necessary skills, knowledge, or experience to perform the related processes or they significantly contribute to the ability to continue producing outputs and are considered unique or scarce or cannot be replaced without significant cost, effort, or delay in the ability to continue producing outputs.

Acquisitions of businesses, other than business combination under common control are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred by the Group, liabilities incurred by the Group to the former owners of the acquiree and the equity interests issued by the Group in exchange for control of the acquiree. Acquisition-related costs are generally recognised in profit or loss as incurred.

For business combinations in which the acquisition date is on or after 1 January 2022, the identifiable assets acquired and liabilities assumed must meet the definitions of an asset and a liability in the Conceptional Framework for Financial Reporting issued by International Accounting Standards Board in March 2018 (the "Conceptual Framework") except for transactions and events within the scope of IAS 37 or IFRIC 21, in which the Group applies IAS 37 or IFRIC 21 instead of the Conceptual Framework to identify the liabilities it has assumed in a business combination. Contingent assets are not recognised.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognised at their fair value, except that:

- deferred tax assets or liabilities, and assets or liabilities related to employee benefit arrangements are recognised and measured in accordance with IAS 12 Income Taxes ("IAS 12") and IAS 19 Employee Benefits respectively;
- liabilities or equity instruments related to share-based payment arrangements of the acquiree or share-based payment arrangements of the Group entered into to replace share-based payment arrangements of the acquiree are measured in accordance with IFRS 2 at the acquisition date;
- assets (or disposal groups) that are classified as held for sale in accordance with IFRS 5 Non-current Assets Held for Sale and Discontinued Operations are measured in accordance with that standard; and
- lease liabilities are recognised and measured at the present value of the remaining lease payments (as defined in IFRS 16) as if the acquired leases were new leases at the acquisition date, except for leases for which (a) the lease term ends within 12 months of the acquisition date; or (b) the underlying asset is of low value. Right-of-use assets are recognised and measured at the same amount as the relevant lease liabilities, adjusted to reflect favourable or unfavourable terms of the lease when compared with market terms.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Business combinations (Continued)

Acquisition method for business combination involving entity not under common control (Continued)

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net amount of the identifiable assets acquired and the liabilities assumed as at acquisition date. If, after reassessment, the net amount of the identifiable assets acquired and liabilities assumed exceeds the sum of the consideration transferred, the amount of any non-controlling interests in the acquiree and the fair value of the acquirer's previously held interest in the acquiree (if any), the excess is recognised immediately in profit or loss as a bargain purchase gain.

Non-controlling interests that are present ownership interests and entitle their holders to a proportionate share of the relevant subsidiary's net assets in the event of liquidation are initially measured at the non-controlling interests' proportionate share of the recognised amounts of the acquiree's identifiable net assets or at fair value. The choice of measurement basis is made on a transaction-by-transaction basis.

When the consideration transferred by the Group in a business combination includes a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively. Measurement period adjustments are adjustments that arise from additional information obtained during the "measurement period" (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or a liability is remeasured to fair value at subsequent reporting dates, with the corresponding gain or loss being recognised in profit or loss.

When a business combination is achieved in stages, the Group's previously held equity interest in the acquiree is remeasured to fair value at the acquisition date (i.e. the date when the Group obtains control), and the resulting gain or loss, if any, is recognised in profit or loss or other comprehensive income, as appropriate. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognised in other comprehensive income and measured under IFRS 9 would be accounted for on the same basis as would be required if the Group had disposed directly of the previously held equity interest.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted retrospectively during the measurement period (see above), and additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognised at that date.



SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Business combinations (Continued)

Merger accounting for business combination involving businesses under common control

The consolidated financial statements incorporate the financial statements items of the combining businesses in which the common control combination occurs as if they had been combined from the date when the combining businesses first came under the control of the controlling party.

The net assets of the combining businesses are consolidated using the existing book values from the controlling party's perspective. No amount is recognised in respect of goodwill or bargain purchase gain at the time of common control combination.

The consolidated statement of profit or loss and other comprehensive income includes the results of each of the combining businesses from the earliest date presented or since the date when the combining businesses first came under the common control, where this is a shorter period.

The comparative amounts in the consolidated financial statements are presented as if the businesses had been combined at the beginning of the previous reporting period or when they first came under common control, whichever is shorter.

Goodwill

Goodwill arising on an acquisition of a business is carried at cost as established at the date of acquisition of the business (see accounting policy above) less accumulated impairment losses, if any.

For the purposes of impairment testing, goodwill is allocated to each of the Group's cash-generating units ("CGUs") (or group of CGUs) that is expected to benefit from the synergies of the combination, which represent the lowest level at which the goodwill is monitored for internal management purposes and not larger than an operating segment.

A CGU (or group of CGUs) to which goodwill has been allocated is tested for impairment annually or more frequently when there is indication that the unit may be impaired. For goodwill arising on an acquisition in a reporting period, the CGU (or group of CGUs) to which goodwill has been allocated is tested for impairment before the end of that reporting period. If the recoverable amount is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill and then to the other assets on a pro-rata basis based on the carrying amount of each asset in the unit (or group of CGUs).

On disposal of the relevant CGU or any of the CGU within the group of CGUs, the attributable amount of goodwill is included in the determination of the amount of profit or loss on disposal. When the Group disposes of an operation within the CGU (or a CGU within a group of CGUs), the amount of goodwill disposed of is measured on the basis of the relative values of the operation (or the CGU) disposed of and the portion of the CGU (or the group of CGUs) retained.

The Group's policy for goodwill arising on the acquisition of an associate and a joint venture is described below.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Investments in associates and joint ventures

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control over those policies.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

The results and assets and liabilities of associates and joint ventures are incorporated in the consolidated financial statements using the equity method of accounting. The financial statements of associates and joint ventures used for equity accounting purposes are prepared using uniform accounting policies as those of the Group for like transactions and events in similar circumstances. Under the equity method, an investment in an associate or a joint venture is initially recognised in the consolidated statement of financial position at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate or joint venture. Changes in net assets of the associate or joint venture other than profit or loss and other comprehensive income are not accounted for unless such changes resulted in changes in ownership interest held by the Group. When the Group's share of losses of an associate or a joint venture exceeds the Group's interest in that associate or joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate or joint venture), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of that associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised immediately in profit or loss in the period in which the investment is acquired.

The Group assesses whether there is an objective evidence that the interest in an associate or a joint venture may be impaired. When any objective evidence exists, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with IAS 36 as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognised is not allocated to any asset, including goodwill, that forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with IAS 36 to the extent that the recoverable amount of the investment subsequently increases.



SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Investments in associates and joint ventures (Continued)

When the Group ceases to have significant influence over an associate or a joint venture, it is accounted for as a disposal of the entire interest in the investee with a resulting gain or loss being recognised in profit or loss. When the Group retains an interest in the former associate or joint venture and the retained interest is a financial asset within the scope of IFRS 9, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition. The difference between the carrying amount of the associate or joint venture and the fair value of any retained interest and any proceeds from disposing of the relevant interest in the associate or joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture. In addition, the Group accounts for all amounts previously recognised in other comprehensive income in relation to that associate or joint venture on the same basis as would be required if that associate or joint venture had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognised in other comprehensive income by that associate or joint venture would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) upon disposal or partial disposal of the relevant associate or joint venture.

Where a group entity transacts with an associate or a joint venture of the Group, profits and losses resulting from the transactions with the associate or joint venture are recognised in the consolidated financial statements only to the extent of interests in the associate or joint venture that are not related to the Group.

Changes in the Group's interests in associates and joint ventures

The Group continues to use the equity method when an investment in an associate becomes an investment in a joint venture or an investment in a joint venture becomes an investment in an associate. There is no remeasurement to fair value upon such changes in ownership interests.

When the Group reduces its ownership interest in an associate or a joint venture but the Group continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognised in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

Acquisition of additional interests in associates or joint ventures

When the Group increases its ownership interest in an associate or a joint venture but the Group continues to use the equity method, goodwill is recognised at acquisition date if there is excess of the consideration paid over the share of carrying amount of net assets attributable to the additional interests in associates or joint ventures acquired. Any excess of share of carrying amount of net assets attributable to the additional interests in associates or joint ventures acquired over the consideration paid are recognised in the profit or loss in the period in which the additional interest are acquired.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Revenue from contracts with customers

The Group recognises revenue when (or as) a performance obligation is satisfied, i.e. when "control" of the goods or services underlying the particular performance obligation is transferred to the customer.

A performance obligation represents a good or service (or a bundle of goods or services) that is distinct or a series of distinct goods or services that are substantially the same.

Control is transferred over time and revenue is recognised over time by reference to the progress towards complete satisfaction of the relevant performance obligation if one of the following criteria is met:

- the customer simultaneously receives and consumes the benefits provided by the Group's performance as the Group performs;
- the Group's performance creates and enhances an asset that the customer controls as the Group performs;
- the Group's performance does not create an asset with an alternative use to the Group and the Group has an enforceable right to payment for performance completed to date.

Otherwise, revenue is recognised at a point in time when the customer obtains control of the distinct good or service.

A contract asset represents the Group's right to consideration in exchange for goods or services that the Group has transferred to a customer that is not yet unconditional. It is assessed for impairment in accordance with IFRS 9. In contrast, a receivable represents the Group's unconditional right to consideration, i.e. only the passage of time is required before payment of that consideration is due.

A contract liability represents the Group's obligation to transfer goods or services to a customer for which the Group has received consideration (or an amount of consideration is due) from the customer.

A contract asset and a contract liability relating to the same contract are accounted for an presented on a net basis.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Revenue from contracts with customers (Continued)

Descriptions of the Group's performance obligations in contracts with customers and significant judgements applied in revenue recognition are as follows:

(a) Sales of electricity and heat supply

Revenue from the sales of electricity and heat supply represents the amount of tariffs billed for electricity and heat generated and transmitted to the respective power companies and heat supply companies.

Revenue is recognised when the electricity and heat is transmitted as this is the point in time that the consideration is unconditional because only the passage of time is required before the payment is due.

(b) Sales of coal and other goods

Revenue from the sales of coal and other goods is recognised when the control of goods is passed to customers, which is the date when the goods are either picked up at site or free on board, is transferred, or delivered to the designated locations and accepted by the customers.

Revenue is recognised when the products are delivered as this is the point in time that the consideration is unconditional because only the passage of time is required before the payment is due.

Leases

Definition of a lease

A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

For contracts entered into or modified on or after the date of initial application of IFRS 16 or arising from business combinations, the Group assesses whether a contract is or contains a lease based on the definition under IFRS 16 at inception, modification date or acquisition date, as appropriate. Such contract will not be reassessed unless the terms and conditions of the contract are subsequently changed.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Leases (Continued)

The Group as a lessee

Allocation of consideration to components of a contract

For a contract that contains a lease component and one or more additional lease or non-lease components, the Group allocates the consideration in the contract to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components.

Non-lease components are separated from lease component and are accounted for by applying other applicable standards.

Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to leases of staff quarters that have a lease term of 12 months or less from the commencement date and do not contain a purchase option. It also applies the recognition exemption for lease of low-value assets. Lease payments on short-term leases and leases of lowvalue assets are recognised as expense on a straight-line basis or another systematic basis over the lease term.

Right-of-use assets

The cost of right-of-use asset includes:

- the amount of the initial measurement of the lease liability;
- any lease payments made at or before the commencement date, less any lease incentives received;
- any initial direct costs incurred by the Group; and
- an estimate of costs to be incurred by the Group in dismantling and removing the underlying assets, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease.

Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities.

Right-of-use assets in which the Group is reasonably certain to obtain ownership of the underlying leased assets at the end of the lease term are depreciated from commencement date to the end of the useful life. Otherwise, right-of-use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term.



For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Leases (Continued)

The Group as a lessee (Continued)

Right-of-use assets (Continued)

When the Group obtains ownership of the underlying leased assets at the end of the lease term, upon exercising purchase options, the carrying amount of the relevant right-of-use assets are transferred to property, plant and equipment.

The Group presents right-of-use assets as a separate line item on the consolidated statement of financial position.

Refundable rental deposits

Refundable rental deposits paid are accounted under IFRS 9 and initially measured at fair value. Adjustments to fair value at initial recognition are considered as additional lease payments and included in the cost of rightof-use assets.

Lease liabilities

At the commencement date of a lease, the Group recognises and measures the lease liability at the present value of lease payments that are unpaid at that date. In calculating the present value of lease payments, the Group uses the incremental borrowing rate at the lease commencement date if the interest rate implicit in the lease is not readily determinable.

The lease payments include:

- fixed payments (including in-substance fixed payments) less any lease incentives receivable;
- variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date:
- amounts expected to be payable by the Group under residual value guarantees;
- the exercise price of a purchase option if the Group is reasonably certain to exercise the option; and
- payments of penalties for terminating a lease, if the lease term reflects the Group exercising an option to terminate the lease.

After the commencement date, lease liabilities are adjusted by interest accretion and lease payments.



For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Leases (Continued)

The Group as a lessee (Continued)

Lease liabilities (Continued)

The Group remeasures lease liabilities (and makes a corresponding adjustment to the related right-of-use assets) whenever:

- the lease term has changed or there is a change in the assessment of exercise of a purchase option, in which case the related lease liability is remeasured by discounting the revised lease payments using a revised discount rate at the date of reassessment.
- the lease payments change due to changes in market rental rates following a market rent review/expected payment under a guaranteed residual value, in which cases the related lease liability is remeasured by discounting the revised lease payments using the initial discount rate.

The Group presents lease liabilities as a separate line item on the consolidated statement of financial position.

Lease modifications

The Group accounts for a lease modification as a separate lease if:

- the modification increases the scope of the lease by adding the right to use one or more underlying
- the consideration for the leases increases by an amount commensurate with the stand-alone price for the increase in scope and any appropriate adjustments to that stand-alone price to reflect the circumstances of the particular contract.

For a lease modification that is not accounted for as a separate lease, the Group remeasures the lease liability, less any lease incentives receivable, based on the lease term of the modified lease by discounting the revised lease payments using a revised discount rate at the effective date of the modification.

The Group accounts for the remeasurement of lease liabilities by making corresponding adjustments to the relevant right-of-use asset.

When the modified contract contains a lease component and one or more additional lease or non-lease components, the Group allocates the consideration in the modified contract to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components.



For the Year Ended 31 December 2022

4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Leases (Continued)

The Group as a lessor

Classification and measurement of leases

Leases for which the Group is a lessor are classified as finance or operating leases. Whenever the terms of the lease transfer substantially all the risks and rewards incidental to ownership of an underlying asset to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases.

Rental income from operating leases is recognised in profit or loss on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset, and such costs are recognised as an expense on a straight-line basis over the lease term.

Allocation of consideration to components of a contract

When a contract includes both leases and non-lease components, the Group applies IFRS 15 Revenue from Contracts with Customers ("IFRS 15") to allocate consideration in a contract to lease and non-lease components. Non-lease components are separated from lease component on the basis of their relative stand-alone selling prices.

Refundable rental deposits

Refundable rental deposits received are accounted for under IFRS 9 and initially measured at fair value. Adjustments to fair value at initial recognition are considered as additional lease payments from lessees.

Lease modification

Changes in considerations of lease contracts that were not part of the original terms and conditions are accounted for as lease modifications, including lease incentives provided through forgiveness or reduction of rentals.

The Group accounts for a modification to an operating lease as a new lease from the effective date of the modification, considering any prepaid or accrued lease payments relating to the original lease as part of the lease payments for the new lease.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Leases (Continued)

Sale and leaseback transactions

The Group applies the requirements of IFRS 15 to assess whether sale and leaseback transaction constitutes a sale by the Group.

The Group acts as a seller-lessee

For a transfer that does not satisfy the requirements as a sale, the Group as a seller-lessee continues to recognise the assets and accounts for the transfer proceeds as borrowings within the scope of IFRS 9.

Foreign currencies

In preparing the financial statements of each individual group entity, transactions in currencies other than the functional currency of that entity (foreign currencies) are recognised at the rates of exchanges prevailing on the dates of the transactions. At the end of the reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. When a fair value gain or loss on a non-monetary item is recognised in profit or loss, any exchange component of that gain or loss is also recognised in profit or loss. When a fair value gain or loss on a non-monetary item is recognised in other comprehensive income, any exchange component of that gain or loss is also recognised in other comprehensive income. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences arising on the settlement of monetary items, and on the retranslation of monetary items are recognised in profit or loss in the period in which they arise.

For the purposes of presenting the consolidated financial statements, the assets and liabilities of the Group's foreign operations are translated into the presentation currency of the Group (i.e. RMB) using exchange rates prevailing at the end of each reporting period. Income and expenses items are translated at the average exchange rates for the period, unless exchange rates fluctuate significantly during the period, in which case the exchange rates at the date of transactions are used. Exchange differences arising, if any, are recognised in other comprehensive income and accumulated in equity under the heading of "foreign currency translation reserve" (attributed to non-controlling interests as appropriate).

On the disposal of a foreign operation (that is, a disposal of the Group's entire interest in a foreign operation, or a disposal involving loss of control over a subsidiary that includes a foreign operation, or a partial disposal of an interest in a joint arrangement or an associate that includes a foreign operation of which the retained interest becomes a financial asset), all of the exchange differences accumulated in equity in respect of that operation attributable to the owners of the Company are reclassified to profit or loss.



SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Foreign currencies (Continued)

In addition, in relation to a partial disposal of a subsidiary that does not result in the Group losing control over the subsidiary, the proportionate share of accumulated exchange differences are re-attributed to noncontrolling interests and are not recognised in profit or loss. For all other partial disposals (i.e. partial disposals of associates or joint arrangements that do not result in the Group losing significant influence or joint control), the proportionate share of the accumulated exchange differences is reclassified to profit or loss.

Goodwill and fair value adjustments on identifiable assets acquired arising on an acquisition of a foreign operation are treated as assets and liabilities of that foreign operation and translated at the rate of exchange prevailing at the end of each reporting period. Exchange differences arising are recognised in other comprehensive income.

Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets until such time as the assets are substantially ready for their intended use or sale.

Any specific borrowing that remain outstanding after the related asset is ready for its intended use or sale is included in the general borrowing pool for calculation of capitalisation rate on general borrowings. Investment income earned on temporary investment specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in profit or loss in the period in which they are incurred.

Government grants

Government grants are not recognised until there is reasonable assurance that the Group will comply with the conditions attaching to them and that the grants will be received.

Government grants are recognised in profit or loss on a systematic basis over the periods in which the Group recognises as expenses the related costs for which the grants are intended to compensate. Specifically, government grants whose primary condition is that the Group should purchase, construct or otherwise acquire non-current assets are recognised as deferred income in the consolidated statement of financial position and transferred to profit or loss on a systematic and rational basis over the useful lives of the related assets.

Government grants related to income that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Group with no future related costs are recognised in profit or loss in the period in which they become receivable. Government grants relating to compensation of expenses are deducted from the related expenses, other government grants are presented under "Other income and other gains and losses, net".





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Employee benefits

Pension and other social obligation

The Group contributes to defined contribution schemes including pension and/or other social benefits in accordance with the local conditions and practices in the municipalities and provinces in which it operates. Contributions to the schemes by the Group and employees are calculated as a percentage of employees' basic salaries and recognised as an expense in profit or loss when employees have rendered service entitling them to the contributions.

Termination benefits

A liability for a termination benefit is recognised at the earlier of when the Group can no longer withdraw the offer of the termination benefit and when it recognises any restructuring costs.

Short-term benefits

Short-term employee benefits are recognised at the undiscounted amount of the benefits expected to be paid as and when employees rendered the services. All short-term employee benefits are recognised as an expense unless another IFRS requires or permits the inclusion of the benefit in the cost of an asset.

A liability is recognised for benefits accruing to employees (such as wages and salaries, annual leave and sick leave) after deducting any amount already paid.

Taxation

Income tax expense represents the sum of the income tax expense currently payable and deferred tax.

The tax currently payable is based on taxable profit for the year. Taxable profit differs from loss before tax because of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Group's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax is recognised on differences between the carrying amounts of assets and liabilities in the consolidated financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.



SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Taxation (Continued)

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in subsidiaries, interests in associates and joint ventures, except where the Group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognised to the extent that it is probable that there will be sufficient taxable profits against which to utilise the benefits of the temporary differences and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the liability is settled or the asset is realised, based on tax rate (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

For the purposes of measuring deferred tax for leasing transactions in which the Group recognises the right-ofuse assets and the related lease liabilities, the Group first determines whether the tax deductions are attributable to the right-of-use assets or the lease liabilities.

For leasing transactions in which the tax deductions are attributable to the lease liabilities, the Group applies IAS 12 requirements to right-of-use assets and lease liabilities separately. Temporary differences relating to right-of-use assets and lease liabilities are not recognised at initial recognition and over the lease terms due to application of the initial recognition exemption.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied to the same taxable entity by the same taxation authority.

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly to equity, in which case, the current tax and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Property, plant and equipment

Property, plant and equipment are tangible assets that are held for use in the production or supply of goods, or for administrative purposes (other than construction in progress) as described below. Property, plant and equipment are stated in the consolidated statement of financial position at cost less subsequent accumulated depreciation and subsequent accumulated impairment losses, if any.

Construction in progress represents buildings and structures under construction and plant and equipment and transportation facilities pending installation. Construction in progress is carried at cost less any recognised impairment loss. Costs include any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management, including costs of testing whether the related assets is functioning property and, for qualifying assets, borrowing costs capitalised in accordance with the Group's accounting policy. Sale proceeds of items that are produced while bringing an item of property, plant and equipment to the location and condition necessary for it to be capable of operating in the manner intended by management (such as samples produced when testing whether the asset is functioning properly), and the related costs of producing those items are recognised in the profit or loss. The cost of those items are measured in accordance with the measurement requirements of IAS 2. Depreciation of these assets, on the same basis as other property assets, commences when the assets are ready for their intended use.

When the Group makes payments for ownership interests of properties which includes both leasehold land and building elements, the entire consideration is allocated between the leasehold land and the building elements in proportion to the relative fair values at initial recognition. To the extent the allocation of the relevant payments can be made reliably, interest in leasehold land is presented as "right-of-use assets" in the consolidated statement of financial position. When the consideration cannot be allocated reliably between non-lease building element and undivided interest in the underlying leasehold land, the entire properties are classified as property, plant and equipment.

Depreciation is recognised so as to write off the cost of assets (other than construction in progress) less their residual values over their estimated useful lives, using the straight-line method. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for a prospective basis.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Investment properties

For the Year Ended 31 December 2022

Investment properties are properties held to earn rentals and/or for capital appreciation.

Investment properties also include leased properties which are being recognised as right-of-use assets and subleased by the Group under operating leases.

Investment properties are initially measured at cost, including any directly attributable expenditure. Subsequent to initial recognition, investment properties are stated at cost less subsequent accumulated depreciation and any accumulated impairment losses. Depreciation is recognised so as to write off the cost of investment properties over their estimated useful lives and after taking into account of their estimated residual value, using the straight-line method.

Construction costs incurred for investment properties under construction are capitalised as part of the carrying amount of the investment properties under construction.

An investment property is derecognised upon disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected from its disposal. A leased property which is recognised as a right-of-use asset is derecognised if the Group as intermediate lessor classifies the sublease as a finance lease. Any gain or loss arising on derecognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the profit or loss in the period in which the property is derecognised.

Intangible assets other than goodwill

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at costs less accumulated amortisation and any accumulated impairment losses. Amortisation for intangible assets with finite useful lives is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less any subsequent accumulated impairment losses.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Intangible assets other than goodwill (Continued)

Internally-generated intangible assets - research and development expenditure

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

An internally-generated intangible asset arising from development activities (or from the development phase of an internal project) is recognised if, and only if, all of the following have been demonstrated:

- the technical feasibility of completing the intangible asset so that it will be available for use or sale;
- the intention to complete the intangible asset and use or sell it;
- the ability to use or sell the intangible asset;
- how the intangible asset will generate probable future economic benefits;
- the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
- the ability to measure reliably the expenditure attributable to the intangible asset during its development.

The amount initially recognised for internally-generated intangible asset is the sum of the expenditure incurred from the date when the intangible asset first meets the recognition criteria listed above. Where no internallygenerated intangible asset can be recognised, development expenditure is recognised in profit or loss in the period in which it is incurred.

Subsequent to initial recognition, internally-generated intangible assets are reported at cost less accumulated amortisation and accumulated impairment losses (if any), on the same basis as intangible assets that are acquired separately.

Intangible assets acquired in a business combination

Intangible assets acquired in a business combination are recognised separately from goodwill and are initially recognised at their fair value at the acquisition date (which is regarded as their cost).

Subsequent to initial recognition, intangible assets acquired in a business combination with finite useful lives are reported at costs less accumulated amortisation and any accumulated impairment losses, on the same basis as intangible assets that are acquired separately. Intangible assets acquired in a business combination with indefinite useful lives are carried at cost less any subsequent accumulated impairment losses.

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains and losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Impairment on property, plant and equipment, investment properties, right-of-use assets and intangible assets other than goodwill

At the end of the reporting period, the Group reviews the carrying amounts of its property, plant and equipment, investment properties, right-of-use assets and intangible assets with finite useful lives to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the relevant asset is estimated in order to determine the extent of the impairment loss, if any.

The recoverable amount of property, plant and equipment, investment properties, right-of-use assets and intangible assets are estimated individually. When it is not possible to estimate the recoverable amount individually, the Group estimates the recoverable amount of the CGU to which the asset belongs.

In testing a CGU for impairment, corporates assets are allocated to the relevant CGU when a reasonable and consistent basis of allocation can be established, or otherwise they are allocated to the smallest group of CGUs for which a reasonable and consistent allocation basis can be established. The recoverable amount is determined for the CGU or group of CGUs to which the corporate asset belongs, and is compared with the carrying amount of the relevant CGU or group of CGUs.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset (or a CGU) for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or a CGU) is estimated to be less than its carrying amount, the carrying amount of the asset (or a CGU) is reduced to its recoverable amount. For corporate assets or portion of corporate assets which cannot be allocated on a reasonable and consistent basis to a CGU, the Group compares the carrying amount of a group of CGUs, including the carrying amounts of the corporate assets or portion of corporate assets allocated to that group of CGUs, with the recoverable amount of the group of CGUs. In allocating the impairment loss, the impairment loss is allocated first to reduce the carrying amount of any goodwill (if applicable) and then to the other assets on a pro-rata basis based on the carrying amount of each asset in the unit or the group of CGUs. The carrying amount of an asset is not reduced below the highest of its fair value less costs of disposal (if measurable), its value in use (if determinable) and zero. The amount of the impairment loss that would otherwise have been allocated to the asset is allocated pro rata to the other assets of the unit or the group of CGUs. An impairment loss is recognised immediately in profit or loss.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or a CGU) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or a CGU or a group of CGUs) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Cash and cash equivalents

Cash and cash equivalents presented on the consolidated statement of financial position include:

- (a) cash, which comprises of cash on hand and demand deposits, excluding bank balances that are subject to regulatory restrictions that result in such balances no longer meeting the definition of cash; and
- (b) cash equivalents, which comprises of short-term (generally with original maturity of three months or less), highly liquid investments that are readily convertible to a known amount of cash and which are subject to an insignificant risk of changes in value. Cash equivalents are held for the purpose of meeting short-term cash commitments rather than for investment or other purposes.

For the purposes of the consolidated statement of cash flows, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts which are repayable on demand and form an integral part of the Group's cash management. Such overdrafts are presented as short-term borrowings in the consolidated statement of financial position.

Bank balances for which use by the Group is subject to third party contractual restrictions are included as part of cash unless the restrictions result in a bank balance no longer meeting the definition of cash. Contractual restrictions affecting use of bank balances are disclosed in note 49.

Inventories

Inventories are stated at the lower of cost and net realisable value. Cost of inventories are determined on a weighted average method. Net realisable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale. Costs necessary to make the sale include incremental costs directly attributable to the sale and non-incremental costs which the Group must incur to make the sale.

Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, and it is probable that the Group will be required to settle the obligation, and a reliable estimate can be made on the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (where the effect of the time value of money is material).



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Contingent liabilities

A contingent liability is a present obligation arising from past events but is not recognised because it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation.

Where the Group is jointly and severally liable for an obligation, the part of the obligation that is expected to be met by other parties is treated as a contingent liability and it is not recognised in the consolidated financial statements.

The Group assesses continually to determine whether an outflow of resources embodying economic benefits has become probable. If it becomes probable that an outflow of future economic benefits will be required for an item previously dealt with as a contingent liability, a provision is recognised in the consolidated financial statements in the reporting period in which the change in probability occurs, except in the extremely rare circumstances where no reliable estimate can be made.

Financial instruments

Financial assets and financial liabilities are recognised when a group entity becomes a party to the contractual provisions of the instrument. All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that reguire delivery of assets within the time frame established by regulation or convention in the market place.

Financial assets and financial liabilities are initially measured at fair value except for trade receivables arising from contracts with customers which are initially measured in accordance with IFRS 15. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets or financial liabilities at fair value through profit or loss ("FVTPL")) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at FVTPL are recognised immediately in profit or loss.

The effective interest method is a method of calculating the amortised cost of a financial asset or financial liability and of allocating interest income and interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts and payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial asset or financial liability, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial assets

Classification and subsequent measurement of financial assets

Financial assets that meet the following conditions are subsequently measured at amortised cost:

- the financial asset is held within a business model whose objective is to collect contractual cash flows; and
- the contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets that meet the following conditions are subsequently measured at fair value through other comprehensive income ("FVTOCI"):

- the financial asset is held within a business model whose objective is achieved by both selling and collecting contractual cash flows; and
- the contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

All other financial assets are subsequently measured at FVTPL, except that at initial recognition of a financial asset the Group may irrevocably elect to present subsequent changes in fair value of an equity investment in other comprehensive income if that equity investment is neither held for trading nor contingent consideration recognised by an acquirer in a business combination to which IFRS 3 Business Combinations applies.

A financial asset is classified as held for trading if:

- it has been acquired principally for the purpose of selling in the near term; or
- on initial recognition it is a part of a portfolio of identified financial instruments that the Group manages together and has a recent actual pattern of short-term profit-taking; or
- it is a derivative that is not designated and effective as a hedging instrument.

In addition, the Group may irrevocably designate a financial asset that are required to be measured at the amortised cost or FVTOCI as measured at FVTPL if doing so eliminates or significantly reduces an accounting mismatch.



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Financial instruments (Continued)

Financial assets (Continued)

Classification and subsequent measurement of financial assets (Continued)

(i) Amortised cost and interest income

Interest income is recognised using the effective interest method for financial assets measured subsequently at amortised cost and debt instruments/receivables subsequently measured at FVTOCI. Interest income is calculated by applying the effective interest rate to the gross carrying amount of a financial asset, except for financial assets that have subsequently become credit-impaired (see below). For financial assets that have subsequently become credit-impaired, interest income is recognised by applying the effective interest rate to the amortised cost of the financial asset from the next reporting period. If the credit risk on the credit-impaired financial instrument improves so that the financial asset is no longer credit-impaired, interest income is recognised by applying the effective interest rate to the gross carrying amount of the financial asset from the beginning of the reporting period following the determination that the asset is no longer credit-impaired.

(ii) Debts instruments/receivables classified as at FVTOCI

Subsequent changes in the carrying amounts for debts instruments/receivables classified as at FVTOCI as a result of interest income calculated using the effective interest method are recognised in profit or loss. All other changes in the carrying amount of these debts instruments/receivables are recognised in other comprehensive income and accumulated under the heading of FVTOCI reserve. Impairment allowances are recognised in profit or loss with corresponding adjustment to other comprehensive income without reducing the carrying amounts of these debts instruments/receivables. When these debts instruments/ receivables are derecognised, the cumulative gains or losses previously recognised in other comprehensive income are reclassified to profit or loss.

(iii) Equity instruments designated as at FVTOCI

Investments in equity instruments at FVTOCI are subsequently measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the FVTOCI reserve; and are not subject to impairment assessment. The cumulative gain or loss will not be reclassified to profit or loss on disposal of the equity investments, and will be transferred to retained earnings/accumulated losses.

Dividends from these investments in equity instruments are recognised in profit or loss when the Group's right to receive the dividends is established, unless the dividends clearly represent a recovery of part of the cost of the investment. Dividends are included in the "Investment income" line item in profit or loss.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial assets (Continued)

Classification and subsequent measurement of financial assets (Continued)

(iv) Financial assets at FVTPL

Financial assets that do not meet the criteria for being measured at amortised cost or FVTOCI or designated as FVTOCI are measured at FVTPL.

Financial assets at FVTPL are measured at fair value at the end of each reporting period, with any fair value gains or losses recognised in profit or loss. The net gain or loss recognised in profit or loss excludes any dividend or interest earned on the financial asset and is included in the "Other income and other gains and losses, net" line item.

Impairment of financial assets subject to impairment to assessment under IFRS 9

The Group performs impairment assessment under expected credit loss ("ECL") model on financial assets including trade and notes receivables, other receivables and cash and cash equivalents and restricted deposits, and financial guarantee contracts which are subject to impairment assessment under IFRS 9. The amount of ECL is updated at each reporting date to reflect changes in credit risk since initial recognition.

Lifetime ECL represents the ECL that will result from all possible default events over the expected life of the relevant instrument. In contrast, 12-month ECL ("12m ECL") represents the portion of lifetime ECL that is expected to result from default events that are possible within 12 months after the reporting date. Assessment are done based on the Group's historical credit loss experience, adjusted for factors that are specific to the debtors, general economic conditions and an assessment of both the current conditions at the reporting date as well as the forecast of future conditions.

The Group always recognises lifetime ECL for trade receivables.

For all other instruments, the Group measures the loss allowance equal to 12m ECL, unless there has been a significant increase in credit risk since initial recognition, in which case the Group recognises lifetime ECL. The assessment of whether lifetime ECL should be recognised is based on significant increases in the likelihood or risk of a default occurring since initial recognition.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial assets (Continued)

Impairment of financial assets subject to impairment to assessment under IFRS 9 (Continued)

(i) Significant increase in credit risk

In assessing whether the credit risk has increased significantly since initial recognition, the Group compares the risk of a default occurring on the financial instrument as at the reporting date with the risk of a default occurring on the financial instrument as at the date of initial recognition. In making this assessment, the Group considers both quantitative and qualitative information that is reasonable and supportable, including historical experience and forward-looking information that is available without undue cost or effort.

In particular, the following information is taken into account when assessing whether credit risk has increased significantly:

- an actual or expected significant deterioration in the financial instrument's external (if available) or internal credit rating;
- significant deterioration in external market indicators of credit risk, e.g. a significant increase in the credit spread, the credit default swap prices for the debtor;
- existing or forecast adverse changes in business, financial or economic conditions that are expected to cause a significant decrease in the debtor's ability to meet its debt obligations;
- an actual or expected significant deterioration in the operating results of the debtor;
- an actual or expected significant adverse change in the regulatory, economic, or technological environment of the debtor that results in a significant decrease in the debtor's ability to meet its debt obligations.

Irrespective of the outcome of the above assessment, the Group presumes that the credit risk has increased significantly since initial recognition when contractual payments are more than 30 days past due, unless the Group has reasonable and supportable information that demonstrates otherwise.

Despite the foregoing, the Group assumes that the credit risk on a debt instrument has not increased significantly since initial recognition if the financial instrument is determined to have low credit risk at the reporting date. A financial instrument is determined to have low credit risk if i) it has a low risk of default, ii) the borrower has a strong capacity to meet its contractual cash flow obligations in the near term and iii) adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations. The Group considers a debt instrument to have low credit risk when it has an internal or external credit rating of "investment grade" as per globally understood definitions.





For the Year Ended 31 December 2022

4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Financial instruments (Continued)

Financial assets (Continued)

Impairment of financial assets subject to impairment to assessment under IFRS 9 (Continued)

(i) Significant increase in credit risk (Continued)

For financial guarantee contracts, the date that the Group becomes a party to the irrevocable commitment is considered to be the date of initial recognition for the purposes of assessing impairment. In assessing whether there has been a significant increase in the credit risk since initial recognition of a financial guarantee contract, the Group considers the changes in the risk that the specified debtor will default on the contract.

The Group regularly monitors the effectiveness of the criteria used to identify whether there has been a significant increase in credit risk and revises them as appropriate to ensure that the criteria are capable of identifying significant increase in credit risk before the amount becomes past due.

(ii) Definition of default

For internal credit risk management, the Group considers an event of default occurs (i) when there is a breach of financial covenants by the debtor or (ii) information developed internally or obtained from external sources indicates that the debtor is unlikely to pay its creditors, including the Group, in full (without taking into account any collaterals held by the Group).

(iii) Credit-impaired financial assets

A financial asset is credit-impaired when one or more events of default that have a detrimental impact on the estimated future cash flows of that financial asset have occurred. Evidence that a financial asset is credit-impaired includes observable data about the following events:

- significant financial difficulty of the issuer or the borrower;
- a breach of contract, such as a default or past due event;
- the lender(s) of the borrower, for economic or contractual reasons relating to the borrower's financial difficulty, having granted to the borrower a concession(s) that the lender(s) would not otherwise consider;
- it is becoming probable that the borrower will enter bankruptcy or other financial reorganisation; or
- the disappearance of an active market for that financial asset because of financial difficulties.



4 SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Financial instruments (Continued)

Financial assets (Continued)

Impairment of financial assets subject to impairment to assessment under IFRS 9 (Continued)

(iv) Write-off policy

The Group writes off a financial asset when there is information indicating that the counterparty is in severe financial difficulty and there is no realistic prospect of recovery, for example, when the counterparty has been placed under liquidation or has entered into bankruptcy proceedings. Financial assets written off may still be subject to enforcement activities under the Group's recovery procedures, taking into account legal advice where appropriate. A write-off constitutes a derecognition event. Any subsequent recoveries are recognised in profit or loss.

(v) Measurement and recognition of ECL

The measurement of ECL is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure at default. The assessment of the probability of default and loss given default is based on historical data and forward-looking information. Estimation of ECL reflects an unbiased and probability-weighted amount that is determined with the respective risks of default occurring as the weights.

Generally, the ECL is the difference between all contractual cash flows that are due to the Group in accordance with the contract and the cash flows that the Group expects to receive, discounted at the effective interest rate determined at initial recognition.

For a financial guarantee contract, the Group is required to make payments only in the event of a default by the debtor in accordance with the terms of the instrument that is guaranteed. Accordingly, the ECL is the present value of the expected payments to reimburse the holder for a credit loss that it incurs less any amounts that the Group expects to receive from the holder, the debtor or any other party.

For ECL on financial guarantee contracts for which the effective interest rate cannot be determined, the Group will apply a discount rate that reflects the current market assessment of the time value of money and the risks that are specific to the cash flows but only if, and to the extent that, the risks are taken into account by adjusting the discount rate instead of adjusting the cash shortfalls being discounted.

Lifetime ECL for trade receivables are considered on a collective basis taking into consideration past due information and relevant credit information such as forward-looking macroeconomic information.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial assets (Continued)

Impairment of financial assets subject to impairment to assessment under IFRS 9 (Continued)

(v) Measurement and recognition of ECL (Continued)

> For collective assessment, the Group takes into consideration the following characteristics when formulating the grouping:

- Past-due status;
- Nature, size and industry of debtors; and
- External credit ratings where available.

The grouping is regularly reviewed by management to ensure the constituents of each group continue to share similar credit risk characteristics.

Interest income is calculated based on the gross carrying amount of the financial asset unless the financial asset is credit-impaired, in which case interest income is calculated based on amortised cost of the financial asset.

Except for investments in debts instruments/receivables that are measured at FVTOCI and financial guarantee contracts, the Group recognises an impairment gain or loss in profit or loss for all financial instruments by adjusting their carrying amount, with the exception of trade receivables and other receivables where the corresponding adjustment is recognised through a loss allowance account.

For debts instruments/receivables that are measured at FVTOCI, the loss allowance is recognised in other comprehensive income and accumulated in the FVTOCI reserve without reducing the carrying amount of these debt instruments/receivables. Such amount represents the changes in the FVTOCI reserve in relation to accumulated loss allowance.



For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial assets (Continued)

Derecognition of financial assets

The Group derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity. If the Group neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Group recognises its retained interest in the asset and an associated liability for amounts it may have to pay. If the Group retains substantially all the risks and rewards of ownership of a transferred financial asset, the Group continues to recognise the financial asset and also recognises a collateralised borrowing for the proceeds received.

On derecognition of a financial asset measured at amortised cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in profit or loss.

On derecognition of notes receivables classified as at FVTOCI, the cumulative gain or loss previously accumulated in the FVTOCI reserve is reclassified to profit or loss.

On derecognition of an investment in equity instrument which the Group has elected on initial recognition to measure at FVTOCI, the cumulative gain or loss previously accumulated in the FVTOCI reserve is not reclassified to profit or loss, but is transferred to retained earnings/accumulated losses.

Financial liabilities and equity instruments

Classification as debt or equity

Debt and equity instruments are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recognised at the proceeds received, net of direct issue costs.

Perpetual capital instruments, which include no contractual obligation for the Group to deliver cash or financial assets or the Group has the sole discretion to defer payment of distribution and redemption of principal amount indefinitely are classified as equity instruments.





For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Financial instruments (Continued)

Financial liabilities and equity instruments (Continued)

Financial liabilities

All financial liabilities are subsequently measured at amortised cost using the effective interest method.

Financial guarantee contract

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payment when due in accordance with the terms of a debt instrument. Financial guarantee contracts liabilities are measured initially at their fair values. It is subsequently measured at the higher of:

- the amount of the obligation under the contract, as determined in accordance with IFRS 9; and
- the amount initially recognised less, where appropriate, cumulative amortisation recognised over the guarantee period.

Derecognition of financial liabilities

The Group derecognises financial liabilities when, and only when, the Group's obligations are discharged, cancelled or have expired. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in profit or loss.

Offsetting a financial asset and a financial liability

A financial asset and a financial liability are offset and the net amount presented in the consolidated statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the recognised amounts; and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decisionmaker ("CODM"). The CODM, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the steering committee that makes strategic decisions.



For the Year Ended 31 December 2022

SIGNIFICANT ACCOUNTING POLICIES (CONTINUED) 4

Dividend distribution

Dividend distribution to the Company's shareholders is recognised as a liability in the consolidated financial statements in the period in which the dividends are approved by the Company's shareholders or directors, where appropriate.

Related parties

- A person or a close member of that person's family is related to the Group if that person: (a)
 - (i) has control or joint control of the Group;
 - (ii) has significant influence over the Group; or
 - (iii) is a member of key management personnel of the Group or the Company's parent.
- An entity is related to the Group if any of the following conditions apply: (b)
 - (i) The entity and the Group are members of the same group (which means that each parent, subsidiary and fellow subsidiary is related to the others);
 - (ii) One entity is an associate or joint venture of the other entity (or an associate or joint venture of a member of a group of which the other entity is a member);
 - (iii) Both entities are joint ventures of the same third party;
 - (iv) One entity is a joint venture of a third entity and the other entity is an associate of the third entity;
 - (v) The entity is a post-employment benefit plan for the benefit of employees of either the Group or an entity related to the Group;
 - The entity is controlled or jointly controlled by a person identified in (a); (vi)
 - (vii) A person identified in (a)(i) has significant influence over the entity or is a member of the key management personnel of the entity (or of a parent of the entity); and
 - The entity, or any member of a group of which it is a part, provides key management personnel services to the Group or to the Group's parent.

Close members of the family of a person are those family members who may be expected to influence, or be influenced by, that person in their dealings with the entity.





For the Year Ended 31 December 2022

5 CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION **UNCERTAINTY**

In the application of the Group's accounting policies, which are described in note 4, the directors of the Company are required to make judgements, estimates and assumptions about the amounts of assets, liabilities, revenue and expenses reported and disclosures made in the consolidated financial statements. The estimates and underlying assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an on-going basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, in the period of the revision and future periods if the revision affects both current and future periods.

Critical judgement in applying accounting policies

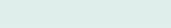
The following are the critical judgements, apart from those involving estimations (see below), that the directors of the Company have made in the process of applying the Group's accounting policies and that have the most significant effect on the amounts recognised in the consolidated financial statements.

Going concern basis

These consolidated financial statements have been prepared on a going concern basis, the validity of which depends upon the availability of funding from various sources to enable the Group to operate as a going concern and meet its liabilities as they fall due. Details are explained in note 3 to the consolidated financial statements.

Approval of construction in new power plants

The Group has not received relevant government approvals from the National Development and Reform Commission (the "NDRC") for certain of its power plant construction projects. The ultimate approval from the NDRC on these projects is a critical estimate and judgement of the directors of the Company. Such an estimate and judgement are based on initial approval documents received as well as their understanding of the projects. Based on historical experience, the directors of the Company believe that the Group will receive final approval from the NDRC on the related power plant projects. Deviation from this estimate and judgement could result in material adjustments to the carrying amount of property, plant and equipment.





For the Year Ended 31 December 2022

5 CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (CONTINUED)

Key sources of estimation uncertainty

The following are the key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year.

Property, plant and equipment and depreciation

The Group determines the estimated useful lives, residual values and related depreciation charges for its property, plant and equipment. This estimate is based on the projected wear and tear incurred during power generation. This could change significantly as a result of technical renovations on power generators. The Group will revise the depreciation charge where useful lives and residual values are different to those previously estimated, or it will write-off or write-down technically obsolete or nonstrategic assets that have been abandoned.

The carrying amount of property, plant and equipment as at 31 December 2022 was RMB214,335,002,000 (2021: RMB210,725,904,000 (restated)).

Estimated impairment of property, plant and equipment

The Group assesses annually whether property, plant and equipment have suffered any impairment in accordance with relevant accounting policy. An impairment loss is recognised when the carrying amount of property, plant and equipment exceeds their recoverable amount which has been determined based on the higher of its value in use and fair value less cost of disposal.

These calculations of value in use require the use of estimates and judgement on future operating cash flow and discount rate adopted. The fair value less costs of disposal was determined by an independent professional valuer using the depreciated replacement cost approach and/or market comparable approach, as appropriate. Further details on the impairment assessment are set out in note 18.

During the year ended 31 December 2022, impairment losses of RMB388,283,000 (2021: RMB1,147,439,000) were recognised in profit or loss.





For the Year Ended 31 December 2022

5 CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (CONTINUED)

Key sources of estimation uncertainty (Continued)

Estimated impairment of intangible assets including goodwill

At the end of each reporting period, the Group determines whether there is any indication that its intangible assets may be impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of any impairment loss. For goodwill, the Group is required to perform impairment assessment annually and whenever there is any indication that those assets have suffered an impairment loss.

Recoverable amount is the higher of its value in use and fair value less costs of disposal. The value in use calculation requires the Group to estimate the future cash flows expected to arise from the CGUs in which the goodwill and other intangible assets are allocated, and a suitable discount rate in order to calculate the present value.

At 31 December 2022, the carrying amount of goodwill was RMB762,979,000 (2021: RMB762,979,000). No impairment loss was recognised in profit or loss during the years ended 31 December 2022 and 2021. In respect of other intangible assets amounting to RMB1,416,744,000 (2021: RMB1,308,366,000), no impairment losses was recognised during the years ended 31 December 2022 and 2021. Details of the impairment assessment are disclosed in note 21.

Deferred tax assets

At 31 December 2022, deferred tax assets of RMB3,561,474,000 (2021: RMB3,520,775,000) in relation to unused tax losses has been recognised in the Group's consolidated statement of financial position. No deferred tax assets has been recognised on the tax losses of RMB22,114,287,000 (2021: RMB26,552,630,000) due to the unpredictability of future profit streams. The realisability of the deferred tax assets mainly depends on whether sufficient future profits or taxable temporary differences will be available in the future. In cases where the actual profits generated are less than expected, a material reversal of deferred tax assets may arise, which would be recognised in profit or loss for the period in which such a reversal takes place. The information about the Group's deferred tax assets are disclosed in note 37.



For the Year Ended 31 December 2022

5 CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (CONTINUED)

Key sources of estimation uncertainty (Continued)

Allowance for inventories

An allowance is recognised when the net realisable value of inventories is higher than their costs and inventories are obsolete and slow-moving. Determination of allowance for inventories requires the management to obtain conclusive evidence. In making the judgement and estimates, the management also considers the factors such as the purpose of holding the inventories and the effect of the events after the reporting period. Where the actual outcome in future is different from the original estimate, such difference will impact the carrying value of inventories and allowance charge or write-back in the period in which such estimate has been changed.

At 31 December 2022, the carrying amount of inventories is RMB4,282,756,000 (2021: RMB6,244,631,000) in which allowance for inventories amounted to RMB24,423,000 (2021: RMB18,117,000) have been recognised in profit or loss for the year ended 31 December 2022.

Provision of ECL for trade receivables

Trade receivables with significant balances and credit-impaired are assessed for ECL individually. In addition, for trade receivables which are individually insignificant or when the Group does not have reasonable and supportable information that is available without undue cost or effort to measure ECL on individual basis, collective assessment is performed by grouping debtors based on the Group's internal credit ratings.

The provision of ECL is sensitive to changes in estimates. The information about the ECL and the Group's trade receivables are disclosed in notes 6 and 27.

Income taxes

The Group is subject to income taxes in various regions. Significant estimates are required in determining the provision for income taxes. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business, overall assets transfers and corporate restructuring. Where the final tax outcome of these matters is different from the amounts that were initially recorded, such differences will impact the income tax and deferred tax provisions in the period in which such determination is made.

During the year ended 31 December 2022, income tax expense of RMB859,118,000 (2021: RMB630,816,000) was charged to profit or loss.





For the Year Ended 31 December 2022

5 CRITICAL ACCOUNTING JUDGEMENTS AND KEY SOURCES OF ESTIMATION UNCERTAINTY (CONTINUED)

Key sources of estimation uncertainty (Continued)

Fair value measurement of financial instruments

At 31 December 2022, certain of the Group's financial assets are measured at fair value with fair value being determined based on significant unobservable inputs using valuation techniques. Judgement and estimation are required in establishing the relevant valuation techniques and the relevant inputs thereof. Changes in assumptions relating to these factors could result in material adjustments to the fair value of these instruments. Relevant information about the utilisation of valuation techniques and input in the process of determining the fair value is disclosed in note 7.

6 FINANCIAI RISK MANAGEMENT AND CAPITAI RISK MANAGEMENT

(a) Capital risk management

The Group manages its capital to ensure that entities in the Group will be able to continue as a going concern while maximising the return to stakeholders through the optimisation of the debt and equity balance. The Group's overall strategy remains unchanged from prior year.

The capital structure of the Group consists of debt balance, which includes the borrowings disclosed in notes 34, 35, 41 and 42, net of cash and cash equivalents and restricted deposits and equity attributable to owners of the Company, comprising share capital and reserves.

The management of the Group reviews the capital structure periodically. As part of this review, the management considers the cost of capital and the risks associates with each class of capital. Based on recommendations of the management, the Group will balance its overall capital structure through the payment of dividends and new share issues as well as the issue of new debts or equity instruments or sell assets to reduce debts.





For the Year Ended 31 December 2022

FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED) 6

Capital risk management (Continued) (a)

, , , , , , , , , , , , , , , , , , ,		
	2022	2021
	RMB'000	RMB'000
		(restated)
Short-term loans	37,431,025	39,277,353
Short-term bonds	5,008,824	6,329,701
Long-term loans	125,689,933	114,582,711
Long-term bonds	9,684,028	9,384,399
	177,813,810	169,574,164
Less: Cash and cash equivalents and restricted deposits	(10,141,563)	(11,273,676)
Net debt	167,672,247	158,300,488
Equity attributable to owners of the Company	27,805,938	29,689,623
Debt to equity ratio	6.03	5.33
Categories of financial instruments		
<u> </u>		
	2022	2021
	RMB'000	RMB'000

(b)

	2022 RMB'000	2021 RMB'000 (restated)
Financial assets: Financial assets at amortised cost Financial assets at fair value through profit or loss Financial assets at fair value through other comprehensive	31,944,166 4,033,991	32,248,246 3,876,320
income Financial liabilities:	1,654,488	1,463,356
Financial liabilities at amortised cost	223,532,571	214,302,071





For the Year Ended 31 December 2022

6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

(c) Financial risk management

The Group's major financial instruments include financial assets at fair value through profit or loss and other comprehensive income, trade and notes receivables, other receivables, cash and cash equivalents, trade payables and accrued liabilities, consideration payable, lease liabilities and borrowings. Details of these financial instruments are disclosed in respective notes. The risks associated with these financial instruments include market risk (currency risk, interest rate and other price risk), credit risk and liquidity risk. The management of the Group manages and monitors these exposures to ensure appropriate measures are implemented in a timely and effective manner.

Currency risk

The Group has minimal exposure to foreign currency risk as most of its business transactions, assets and liabilities are principally denominated in the functional currencies of the group entities. Accordingly, no currency risk sensitivity analysis is presented.

Interest rate risk

As the Group has no significant interest-bearing assets except for bank deposits, the Group's operating cash flows are substantially independent of changes in market interest rates.

Most of the bank deposits are maintained in the savings and fixed deposits accounts in the PRC. The interest rates are regulated by the People's Bank of China while the Group closely monitors the fluctuation on such rates periodically. As the average interest rates applied to the deposits are relatively low, the directors are of the opinion that the Group is not exposed to any significant interest rate risk and no sensitivity analysis presented for these assets held as at 31 December 2022 and 2021.

The Group's exposure to interest rate risk primarily arises from its loans. Certain loans bear interests at variable rates varied with the then prevailing market condition, thus exposing the Group to cash flow interest rate risk. The Group analyses interest rate exposures on a dynamic basis. Various scenarios are simulated taking into consideration refinancing, renewal of existing positions and alternative financing.



For the Year Ended 31 December 2022

6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

(c) Financial risk management (Continued)

Interest rate risk (Continued)

Sensitivity analysis

The sensitivity analyses below have been determined based on the exposure to interest rates at the end of the reporting period. The analysis is prepared assuming the financial instruments outstanding at the end of each reporting period were outstanding for the whole year. The basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates.

At 31 December 2022, if interest rates on loans had been 50 basis points (2021: 50 basis points) lower with all other variables held constant, consolidated loss after tax for the year would have been RMB612,892,000 (2021: RMB576,788,000) lower, arising mainly as a result of lower interest expense on the loans. If interest rates on loans had been 50 basis points (2021: 50 basis points) higher with all other variables held constant, consolidated loss after tax for the year would have been RMB612,892,000 (2021: RMB576,788,000) higher, arising mainly as a result of higher interest expense on the loans.

Other price risk

The Group was exposed to other price risk in relation to its equity instruments measured at fair value through other comprehensive income. The directors of the Company considered the Group's exposure to other price risk on these instruments was insignificant. Accordingly, no other price risk sensitivity analysis is presented.

Credit risk and impairment assessment

Credit risk refer to the risk that the Group's counterparties default on their contractual obligations resulting in financial losses to the Group. The Group's credit risk exposures are primary attributable to trade and notes receivables, other receivables and cash and cash equivalents and restricted bank deposits.

Trade receivables arising from contracts with customers

With regard to trade receivables arising from power sales and heat supply, most of the power plants of the Group sell electricity and heat supply to their sole customer, the power grid companies or heat supply companies of their respective provinces or regions where the power plants operate.

For trade receivables arising from sales of electricity and heat supply, the directors are of the opinion that there is no significant credit risk as these power plants of the Group communicate with their individual power grid companies periodically and maintains long-term and stable business relationships with these companies.





For the Year Ended 31 December 2022

6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

(c) Financial risk management (Continued)

Credit risk and impairment assessment (Continued)

Trade receivables arising from contracts with customers (Continued)

In respect of trade receivables arising from tariff premium of renewable energy, pursuant to CaiJian [2012] No. 102 Notice on the Measures for Administration of Subsidy Funds for Tariff Premium of Renewable Energy (可再生能源電價附加補助資金管理暫行辦法) jointly issued by the Ministry of Finance ("MOF"), the NDRC and the National Energy Administration ("NEA") in March 2012, a set of new standardised procedures for the settlement of the aforementioned renewable energy tariff premium has come into force since 2012 and approvals on a project by project basis are required before the allocation of funds to local grid companies.

In February 2020, the MOF, NDRC and NEA jointly issued new guidelines and notices, i.e., Caijian [2020] No. 4 Guidelines on the Stable Development of Non-Water Renewable Energy Generation (關於促進非水 可再生能源發電健康發展的若干意見) and Caijian [2020] No. 5 Measures for Administration of Subsidy Funds for Tariff Premium of Renewable Energy (可再生能源電價附加資金管理辦法). Pursuant to the new guidelines and notices, the guota of new subsidies should be decided based on the scale of subsidy funds, there will be no new subsidy catalogue published for tariff premium and as an alternative, power grid enterprises will publish list of renewable energy projects qualified for tariff premium periodically after the renewable energy generators gone through certain approval and information publicity process.

As at 31 December 2022, most of the Group's related projects have been approved for the tariff premium of renewable energy and certain projects are in the process of applying for the approval. The tariff premium receivables are settled in accordance with prevailing government policies and prevalent payment trends of the Ministry of Finance. There is no due date for settlement. The directors are of the opinion that the approvals will be obtained in due course and these trade receivables from tariff premium are fully recoverable considering there were no bad debt experiences with the grid companies in the past and such tariff premium is funded by the PRC government.

For trade receivables arising from coal sales and others operation, the Group assesses the credit quality of the customers, taking into account their financial positions, past experience and other factors. It will also collect advanced payments from their customers. The Group performs periodic credit evaluations of its customers and believes that adequate allowance for credit losses has been made in the consolidated financial statements.

The Group uses internal credit rating to assess the impairment for its customers in relation to its sales of coal and others operation because these customers consist of a large number of small customers with common risk characteristics that are representative of the customers' abilities to pay all amounts due in accordance with the contractual terms. Debtors with significant outstanding balances or credit-impaired with gross carrying amounts of RMB280,213,000 as at 31 December 2022 (2021: RMB270,439,000) were assessed individually.



For the Year Ended 31 December 2022

6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

(c) Financial risk management (Continued)

Credit risk and impairment assessment (Continued)

Trade receivables arising from contracts with customers (Continued)

At 31 December 2022, trade receivables due from the top five debtors amounted to RMB7,204,515,000 (2021: RMB7,314,272,000), representing 39.39% (2021: 39.35% (restated)) of the total trade receivables. Except for trade receivables, the Group has no significant concentrations of credit risk.

For the quantitative disclosures in respect of the Group's exposure to credit risk arising from trade receivables are set out in note 27.

Notes receivables, other receivables and cash and cash equivalents and restricted bank deposits

For notes receivables, the credit risk is limited because the notes are guaranteed by banks for payments and the banks are either the state-owned banks or other creditworthy financial institutions in the PRC.

For other receivables, management makes periodic individual assessment on their recoverability based on historical settlement records and also quantitative and qualitative information that is reasonable and supportive forward-looking information. At 31 December 2022, the Group had made an accumulated lifetime loss allowance on credit-impaired other receivables amounting to RMB395,206,000 (2021: RMB460,243,000).

The Group maintains most of its bank deposits in several major government-related financial institutions in the PRC. With strong State support provided to those government-related financial institutions and the holding of directorship in the board of the related party non-bank financial institution, the directors are of the opinion that there is no significant credit risk on such assets being exposed.

Liquidity risk

In the management of the liquidity risk, the Group monitors and maintains a level of cash and cash eguivalents deemed adequate by the management to finance the Group's operations and mitigate the effects of fluctuations in cash flows. The management of the Group monitors the utilisation of borrowings and ensures compliance with loan covenants.

As at 31 December 2022, the Group has net current liabilities of approximately RMB59,339,696,000 (2021: RMB50,456,864,000 (restated)). The Group relies on borrowings as a significant source of liquidity. As at 31 December 2022, the Group has available undrawn borrowing facilities of not less than RMB150 billion (2021: RMB150 billion).





For the Year Ended 31 December 2022

6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

(c) Financial risk management (Continued)

Liquidity risk (Continued)

The following table details the Group's remaining contractual maturity for its non-derivative financial liabilities. The table has been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Group can be required to pay. The table includes both interest and principal cash flows.

	Less than 1 year or on demand RMB'000	Between 1 and 2 years RMB'000	Between 2 and 5 years RMB'000	Over 5 years RMB'000	Total RMB'000	Carrying amount RMB'000
At 31 December 2022						
Long-term loans	24,047,858	27,679,255	44,170,498	74,413,078	170,310,689	125,689,933
Long-term bonds	3,361,192	6,447,676	305,080	-	10,113,948	9,684,028
Other non-current liabilities	4,106,225	3,149,187	5,026,939	496,236	12,778,587	10,874,668
Trade payables and accrued						
liabilities	31,996,584	-	-	-	31,996,584	31,996,584
Consideration payables	300,212	-	-	-	300,212	300,212
Dividends payables	486,560	-	-	-	486,560	486,560
Short-term loans	38,994,292	-	-	-	38,994,292	37,431,025
Short-term bonds	5,008,932	-	-	-	5,008,932	5,008,824
Lease liabilities	704,578	459,558	1,259,782	1,417,053	3,840,971	2,060,737
	109,006,433	37,735,676	50,762,299	76,326,367	273,830,775	223,532,571
Financial guarantee issued						
maximum amount						
guarantee (Note)	25,600	-	-	-	25,600	-



6 FINANCIAL RISK MANAGEMENT AND CAPITAL RISK MANAGEMENT (CONTINUED)

Financial risk management (Continued) (c)

Liquidity risk (Continued)

	Less than	Between	Between			
	1 year or	1 and	2 and	Over		Carrying
	on demand	2 years	5 years	5 years	Total	amount
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
	(restated)	(restated)	(restated)	(restated)	(restated)	(restated)
At 31 December 2021						
Long-term loans	15,667,842	23,307,582	44,926,314	80,122,834	164,024,572	114,582,711
Long-term bonds	398,400	3,397,801	6,445,018	_	10,241,219	9,384,399
Other non-current liabilities	3,652,519	3,184,626	4,337,050	2,276,081	13,450,276	11,543,318
Trade payables and						
accrued liabilities	30,878,506	-	_	-	30,878,506	30,878,506
Consideration payables	169,216	-	_	-	169,216	169,216
Dividends payables	561,668	-	_	-	561,668	561,668
Short-term loans	40,530,749	-	_	-	40,530,749	39,277,353
Short-term bonds	6,363,581	-	_	-	6,363,581	6,329,701
Lease liabilities	371,826	438,372	1,321,412	1,496,541	3,628,151	1,575,199
	98,594,307	30,328,381	57,029,794	83,895,456	269,847,938	214,302,071
Financial guarantee issued maximum amount						
guarantee (Note)	279,614				279,614	

Note: The amount presented is the maximum amount that the Group could be required to settle under the arrangement for the full guaranteed amount.





For the Year Ended 31 December 2022

FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS 7

(a) Fair value of the Group's financial assets that are measured at fair value on a recurring basis

Certain Group's financial assets are measured at fair value at the end of the reporting period. The following table gives information about how the fair values of financial assets are determined (in particular, the valuation techniques and inputs used), as well as the level of the fair value hierarchy into which the fair value measurements are categorised (Levels 1 to 3) based on the degree to which the inputs to the fair value measurements are observable.

In estimating the fair value, the Group uses market-observable data to the extent it is available. For instruments with significant unobservable inputs under Level 3, the Group engages independent qualified valuers to perform the valuation. The finance department works closely with the qualified external valuers to establish the appropriate valuation techniques and inputs to the model. The finance department reports findings to the directors of the Company at each reporting date to explain the cause of fluctuations in the fair value.

Disclosures of level in fair value hierarchy at 31 December 2022:

	Fair valu	e as at				Relationship of unobservable
	31 December	31 December	Fair value	Valuation	Significant	input(s) to fair
Financial assets	2022	2021	hierarchy	technique(s)	input(s)	value
Equity instruments measured at fair value through profit or loss	Unlisted equity shares, amount of RMB4,033,991,000	Unlisted equity shares, amount of RMB3,876,320,000	Level 3	Market comparable approach	Discount for lack of marketability 26.87%– 31.11% (2021: 21.11%– 38.57%) (Note (i))	The higher the discount rate, the lower the fair value
Equity instruments measured at fair value through other comprehensive income	Listed equity shares, amount of RMB304,923,000	Listed equity shares, amount of RMB189,438,000	Level 1	Quoted bid prices in an active market	N/A	N/A
	Unlisted equity shares, amount of RMB828,935,000	Unlisted equity shares, amount of RMB727,557,000	Level 3	Market comparable approach	Discount for lack of marketability 26.87%– 32.20% (2021: 21.11%-	The higher the discount rate, the lower the fair value
					30.30%) (Note (ii))	



For the Year Ended 31 December 2022

FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS (CONTINUED) 7

Fair value of the Group's financial assets that are measured at fair value on a recurring basis (Continued)

	Fair value	e as at				Relationship of unobservable
	31 December	31 December	Fair value	Valuation	Significant	input(s) to fair
Financial assets	2022	2021	hierarchy	technique(s)	input(s)	value
Notes receivables at fair	RMB520,630,000	RMB546,361,000	Level 2	Discounted cash flow	Estimated future	N/A
value through other					cash flows are	
comprehensive income					discounted at	
					market interest rate	
					that reflects the	
					time value to the	
					date of settlement	

Notes:

- (i) The fair value of unlisted equity instruments is determined using the net assets ratios of comparable listed companies adjusted for lack of marketability discount. The fair value measurement is negatively correlated to the discount for lack of marketability. As at 31 December 2022, it is estimated that with all other variable held constant, a decrease/increase in discount for lack of marketability by 5% would have decrease/increase the Group's consolidated loss after tax for the year by RMB91,085,000 (2021: RMB80,445,000).
- (ii) The fair value of unlisted equity instruments is determined using the net assets ratios of comparable listed companies adjusted for lack of marketability discount. The fair value measurement is negatively correlated to the discount for lack of marketability. As at 31 December 2022, it is estimated that with all other variable held constant, a decrease/increase in discount for lack of marketability by 5% would have increased/decreased the Group's consolidated other comprehensive income by RMB9,912,000 (2021: RMB7,746,000).

During the years ended 31 December 2022 and 2021, there were no transfers between level 1 and level 2, or transfers into or out of level 3.





For the Year Ended 31 December 2022

FAIR VALUE MEASUREMENTS OF FINANCIAL INSTRUMENTS (CONTINUED) 7

Fair value of the Group's financial assets that are measured at fair value on a recurring basis (Continued)

Reconciliation of Level 3 fair value measurements of financial assets:

	Equity	Equity
	instruments	instruments
	at FVTPL	at FVTOCI
	RMB'000	RMB'000
At 1 January 2021	3,839,505	733,746
Additions	-	36,838
Fair value change recognised in profit or loss	36,815	_
Fair value change recognised in other		
comprehensive income	-	(43,027)
At 31 December 2021 and 1 January 2022	3,876,320	727,557
Additions	_	215,000
Disposals	_	(26,938)
Fair value change recognised in profit or loss	157,671	_
Fair value change recognised in other comprehensive		
income	_	(86,684)
At 31 December 2022	4,033,991	828,935

Of the total gains or losses for the period included in profit or loss, RMB157,671,000 (2021: RMB36,815,000) gain relates to financial assets at FVTPL held at the end of the current reporting period. Fair value gains or losses on financial assets at fair value through profit or loss are included in 'other gains and losses'.

Included in other comprehensive income is an amount of RMB86,684,000 (2021: RMB43,027,000) loss relating to unlisted equity securities classified as equity instruments at FVTOCI held at the end of the current reporting period and is reported as changes of FVTOCI reserve.

(b) Fair value of the Group's financial assets and financial liabilities that are measured at amortised cost

The management of the Group considers that the carrying amounts of financial assets and financial liabilities recorded at amortised cost in the consolidated financial statement approximate their fair values.



For the Year Ended 31 December 2022

OPERATING REVENUE 8

The Group's operating revenue was generated from contracts with customers and revenue is recognised at a point in time. The disaggregation of the Group's operating revenue by product types for the year is as follows:

	2022 RMB'000	2021 RMB'000 (restated)
Revenue from contracts with customers within the scope of IFRS 15		
Sales of electricity and heat supply	110,542,950	97,615,623
Sales of coal	799,160	631,066
Others	5,485,934	5,363,205
	116,828,044	103,609,894

9 SEGMENT INFORMATION

Executive directors and certain senior management (including chief accountant) of the Company (collectively referred to as the "Senior Management") perform the function as CODM. Senior Management reviews the internal reporting of the Group in order to assess performance and allocate resources. Senior Management has determined the operating segments based on these reports.

Senior Management considers the business from a product perspective. Senior Management primarily assesses the performance of power and heat generation and coal separately. Other operating activities primarily include aluminium smelting products, etc., and are included in "other segments".

Senior Management assesses the performance of the operating segments based on a measure of loss before tax prepared under China Accounting Standards for Business Enterprises ("PRC GAAP"). Unless otherwise noted below, all such financial information in the segment tables below is prepared under PRC GAAP.

- 1. Power and heat generation operation of power plants through subsidiaries, generating electric power and heat for sale to external power grid companies, segment investing in power plants through joint ventures and associates;
- 2. Coal segment engaged in mining and sale of coal products; and
- 3. Other segments engaged in aluminium smelting and others.

The "other segments" comprises a number of immaterial businesses and none of these units has ever individually met the quantitative thresholds for determining a reportable segment.





For the Year Ended 31 December 2022

SEGMENT INFORMATION (CONTINUED) 9

Segment revenues and results

The following is an analysis of the Group's revenue and results by reportable and operating segments:

Year ended 31 December 2022

	Power			
	and heat			
	generation	Coal	Other	
	segment	segment	segments	Total
	RMB'000	RMB'000	RMB'000	RMB'000
SEGMENT REVENUE				
Revenue from external customers	110,542,950	799,160	5,485,934	116,828,044
Inter-segment revenue (Note)	1,415,788	8,739,316	149,901	10,305,005
	111,958,738	9,538,476	5,635,835	127,133,049
Segment (loss)/profit	(1 925 726)	1 405 161	220.057	(10.619)
segment (loss)/pront	(1,835,736)	1,485,161	330,957	(19,618)
Year ended 31 December 2021				
	Power			
	and heat			
	generation	Coal	Other	
	segment	segment	segments	Total
	RMB'000	RMB'000	RMB'000	RMB'000
	(restated)			(restated)
SEGMENT REVENUE				
Revenue from external customers	97,615,623	631,066	5,363,205	103,609,894
Inter-segment revenue (Note)	1,197,427	8,632,286	148,409	9,978,122
	98,813,050	9,263,352	5,511,614	113,588,016
Segment (loss)/profit	(12,551,922)	1,473,918	(23,245)	(11,101,249)

Note: The inter-segment sales were carried out with reference to market prices.

The accounting policies of the operating segments are the same as the Group's accounting policies described in note 4. Segment profit or loss do not include income tax expense. This is the measure reported to the CODM of the Group for the purposes of resource allocation and performance assessment.



SEGMENT INFORMATION (CONTINUED) 9

Segment assets and liabilities

The following is an analysis of the Group's assets and liabilities by reportable and operating segments:

	2022 RMB'000	2021 RMB'000
	THE COO	(restated)
SEGMENT ASSETS		
Power and heat generation segment	296,559,127	287,850,817
Coal segment	4,626,465	4,012,449
Other segments	3,866,883	4,654,387
Total reporting segment assets	305,052,475	296,517,653
SEGMENT LIABILITIES		
Power and heat generation segment	221,598,945	211,812,874
Coal segment	2,839,725	2,589,036
Other segments	4,302,114	5,677,134
Total reporting segment liabilities	228,740,784	220,079,044

Reconciliations of reportable segment results and assets and liabilities under PRC GAAP and IFRSs:

	2022	2021
	RMB'000	RMB'000
		(restated)
Total reporting segment loss	(19,618)	(11,101,249)
IFRSs adjustments	96,213	23,999
Profit/(loss) before tax under IFRSs	76,595	(11,077,250)





For the Year Ended 31 December 2022

9 SEGMENT INFORMATION (CONTINUED)

Segment assets and liabilities (Continued)

Reconciliations of reportable segment results and assets and liabilities under PRC GAAP and IFRSs: (Continued)

	2022 RMB'000	2021 RMB'000 (restated)
Assets		
Total reportable segment assets	305,052,475	296,517,653
IFRSs adjustments	53,014	132,217
Total assets under IFRSs	305,105,489	296,649,870
Liabilities		
Total reportable segment liabilities	228,740,784	220,079,044
IFRSs adjustments	32,038	24,718
Total liabilities under IFRSs	228,772,822	220,103,762



9 SEGMENT INFORMATION (CONTINUED)

Other segment information

Year ended 31 December 2022

	Power and heat generation segment RMB'000	Coal segment RMB'000	Other segments RMB'000	Total RMB'000
Amounts included in the measurement of segment results or segment assets:				
Addition of non-current assets*	24,152,032	340,181	42,202	24,534,415
Depreciation and amortisation	12,860,279	176,351	291,291	13,327,921
Impairment of non-current assets*	388,283	_	_	388,283
Share of results of associates	975,525	1,274,824	(76,591)	2,173,758
Share of results of joint ventures	(137,898)	_	_	(137,898)
Interest income	84,997	5,443	2,661	93,101
Interest expenses	6,566,373	37,886	105,318	6,709,577
Allowance for inventories	24,423	_	_	24,423
Interests in associates	9,258,668	6,612,135	3,936,240	19,807,043
Interests in joint ventures	65,556	_	_	65,556
Amounts regularly provided to the CODM but not included in the measurement of segment results:				
Income tax expense	752,784	80,669	25,665	859,118





For the Year Ended 31 December 2022

SEGMENT INFORMATION (CONTINUED) 9

Other segment information (Continued)

Year ended 31 December 2021

	Power			
	and heat			
	generation	Coal	Other	
	segment	segment	segments	Total
	RMB'000	RMB'000	RMB'000	RMB'000
	(restated)			(restated)
Amounts included in the				
measurement of segment				
results or segment assets:				
Addition of non-current assets*	24,777,759	80,949	128,331	24,987,039
Depreciation and amortisation	12,868,864	189,532	297,248	13,355,644
Impairment of non-current assets*	545,928	_	601,511	1,147,439
Share of results of associates	1,071,796	1,623,520	(123,370)	2,571,946
Share of results of joint ventures	_	(245,230)	_	(245,230)
Interest income	76,895	2,081	3,474	82,450
Interest expenses	6,416,900	63,169	140,574	6,620,643
Allowance for inventories	18,117	_	_	18,117
Interests in associates	8,510,862	5,286,825	4,173,291	17,970,978
Interests in joint ventures		203,454	_	203,454
Amounts regularly provided to the				
CODM but not included in the				
measurement of segment results:				
Income tax expense	490,036	59,598	81,182	630,816

The non-current assets exclude financial assets and deferred tax assets.



9 SEGMENT INFORMATION (CONTINUED)

Geographical information

No geographical information is presented as more than 90% of the Group's revenue during the years ended 31 December 2022 and 2021 and most of their customers and non-current assets as at 31 December 2022 and 2021 were located in the PRC.

Information about major customers

Revenue from customers of the corresponding years contributing over 10% of the total revenue of the Group is as follows:

	2022	2021
	RMB'000	RMB'000
Customer A ¹	14,646,039	11,206,495
Customer B ¹	13,169,171	12,626,244

Revenue from power and heat generation segment

OTHER INCOME AND OTHER GAINS AND LOSSES, NET 10

	2022 RMB'000	2021 RMB'000
Gain on change of fair value of financial assets at fair value through profit or loss	157,671	36,815
Amortisation of deferred income (Loss)/gain on disposal of non-current assets	294,323 (114)	329,566 35,972
Gain on deemed disposal of a subsidiary (Note 45) Loss on disposal of interests in joint ventures	504,221	(168)
Gain/(loss) on disposal of interests in associates Gain on de-registration of subsidiaries Gain/(loss) from disposal of property, plant and equipment	844 185,507 33,826	(4,205) 4,563 (24,150)
Carbon emissions rights trading income Others	31,537 78,425	273,624 (61,894)
	1,286,240	590,123





For the Year Ended 31 December 2022

FINANCE COSTS 11

	2022	2021
	RMB'000	RMB'000
		(restated)
Interest expense on bank loans, bonds and other borrowings	6,922,140	6,810,596
Interest on lease liabilities	98,492	86,330
Less: amounts capitalised in property, plant and equipment	(358,810)	(344,330)
	6,661,822	6,552,596
Foreign exchange loss, net	1,364	1,248
Others	46,391	66,799
	6,709,577	6,620,643

Borrowing costs capitalised during the year arose on the general borrowing pool and are calculated by applying capitalisation rate ranged from 2.90% to 4.80% (2021: 3.93% to 4.52%) per annum to expenditure on qualifying assets.

12 INCOME TAX EXPENSE

Taxation in consolidated statement of profit of loss

	2022 RMB'000	2021 RMB'000
Current tax:		
PRC Enterprise Income Tax ("EIT"): Provision for the year	984,023	803,907
(Over)/under provision in respect of prior years	(18,128)	60,984
	965,895	864,891
Deferred tax	(106,777)	(234,075)
	859,118	630,816

The PRC EIT represents tax charged on the estimated assessable profits arising in the PRC. In general, the Group's subsidiaries operating in the PRC are subject to PRC EIT rate of 25% (2021: 25%), except for certain subsidiaries which are tax exempted or entitled to preferential tax rates, as determined in accordance with the relevant tax rules and regulations in the PRC.



INCOME TAX EXPENSE (CONTINUED) 12

Taxation in consolidated statement of profit of loss (Continued) (a)

The tax charge for the year can be reconciled to the profit/(loss) before tax as follows:

	2022 RMB'000	2021 RMB'000 (restated)
Profit/(loss) before tax	76,595	(11,077,250)
Tax at PRC EIT rate of 25% (2021: 25%) Tax effect of income not taxable for tax purpose Tax effect of expenses not deductible for tax purpose Utilisation of tax losses previously not recognised	19,149 (626,576) 113,627 (382,999)	(2,769,313) (636,488) 29,473 (107,570)
Tax effect of tax losses not recognised Tax effect of deductible temporary differences	2,415,340	4,377,239
not recognised Effect of income tax on concessionary rate in the PRC (Over)/under provision in respect of prior years Others	56,630 (725,879) (18,128) 7,954	40,662 (363,214) 60,984 (957)
Income tax expense	859,118	630,816





For the Year Ended 31 December 2022

INCOME TAX EXPENSE (CONTINUED) 12

(b) Tax effects relating to component of other comprehensive income/(expense)

	Before taxation RMB'000	2022 Taxation credited (Note 37(b)) RMB'000	Net of taxation	Before taxation	2021 Taxation credited (Note 37(b)) RMB'000	Net of taxation
Share of other comprehensive (expense)/income of						
associates	(3,644)	_	(3,644)	11,222	-	11,222
Exchange differences						
on translating foreign						
operations	(6,004)	-	(6,004)	1,974	-	1,974
Fair value gain/(loss) on						
investments in equity						
instruments at fair value through other						
comprehensive income	28,802	23,729	52,531	(19,152)	9,129	(10,023)
23				(13/132)		
	19,154	23,729	42,883	(5,956)	9,129	3,173



LOSS FOR THE YEAR 13

(a) Loss for the year has been arrived at after charging/(crediting):

	2022 RMB'000	2021 RMB'000 (restated)
Staff costs including directors' and supervisors' emoluments		
– Salaries and welfares	6,656,010	6,697,615
Retirement benefits and other benefits	2,397,280	2,269,898
Total staff cost	9,053,290	8,967,513
Auditor's remuneration		
– Audit service	11,585	11,585
– Non-audit services	4,069	4,750
Total auditor's remuneration	15,654	16,335
Recognition of impairment of trade receivables, net	6,267	94,843
Recognition of impairment of other receivables, net	6,452	22,416
Allowance for inventories	24,423	18,117
Cost of inventories recognised as an expense	75,774,455	72,339,036
Impairment of property, plant and equipment	388,283	1,147,439
Rental income generated from investment properties	(25,776)	(25,038)
Rental income generated from plant and equipment	(58,704)	(85,819)
(Gain)/loss from disposal of property, plant and equipment	(33,826)	24,150
Depreciation on right-of-use assets	226,536	193,216
Depreciation on property, plant and equipment	12,978,156	13,055,295
Depreciation on investment properties	31,354	40,783
Total depreciation on non-current assets	13,236,046	13,289,294
Amortisation of intangible assets	91,875	66,350
Interest income from entrusted loans receivables	(8,158)	(32,942)
Dividend income from financial assets at fair value through		
profit or loss	(266,259)	(63,135)
Dividend income from financial assets at fair value through		
other comprehensive income	(34,668)	(9,494)
Investment income	(309,085)	(105,571)





For the Year Ended 31 December 2022

LOSS FOR THE YEAR (CONTINUED)

Other operating expenses: (b)

2022	2021
RMB'000	RMB'000
	(restated)
15,654	16,335
6,267	94,843
388,283	1,147,439
24,423	18,117
91,875	66,350
5,169,141	4,508,210
3,362,390	3,356,989
231,023	287,625
550,807	598,691
22,180	26,459
58,029	14,907
147,062	144,461
42,432	38,548
52,815	91,448
66,134	69,931
123,811	152,814
82,950	89,099
55,534	72,628
145,180	241,030
91,791	104,657
107,074	104,704
16,712	18,577
671,031	1,048,055
11,522,598	12,311,917
	15,654 6,267 388,283 24,423 91,875 5,169,141 3,362,390 231,023 550,807 22,180 58,029 147,062 42,432 52,815 66,134 123,811 82,950 55,534 145,180 91,791 107,074 16,712 671,031

Note: Others mainly represents expenses of utilities concession income and heat supply cost.



For the Year Ended 31 December 2022

14 BENEFITS AND INTEREST OF DIRECTORS AND SUPERVISORS

(a) Directors' and supervisors' emoluments

Directors' and supervisors' remuneration for the year, disclosed pursuant to the applicable Listing Rules and CO, is as follows:

For the year ended 31 December 2022

	Fees RMB'000	Basic salaries and allowances RMB'000	Discretionary bonus RMB'000	Subtotal RMB'000	Retirement benefits RMB'000	Other benefits RMB'000	Total RMB'000
Name of directors							
Liang Yongpan	_	242	991	1,233	54	140	1,427
Ying Xuejun	_	92	498	590	19	58	667
Cao Xin	_	_	_	_	_	_	_
Zhao Xianguo	_	_	_	-	_	_	-
Zhu Shaowen	_	_	_	_	_	_	_
Liu Jizhen (v)	137	_	_	137	_	_	137
Niu Dongxiao	137	_	_	137	_	_	137
Sun Yongxing	_	_	_	_	_	_	-
Jin Shengxiang	_	-	-	-	_	_	-
Liu Jianlong (v)	-	_	-	-	_	_	-
Su Min (iii)	-	_	-	-	_	_	-
Kou Baoquan (i)	82	_	-	82	_	_	82
Zong Wenlong	82	_	-	82	_	_	82
Si Fengqi	82	_	-	82	_	_	82
Xiao Zheng	-	220	509	729	55	140	924
Li Jingfeng (iv)	_	-	_	-	_	_	-
Zhao Yi (ii)							
	520	554	1,998	3,072	128	338	3,538





For the Year Ended 31 December 2022

BENEFITS AND INTEREST OF DIRECTORS AND SUPERVISORS (CONTINUED) 14

Directors' and supervisors' emoluments (Continued) (a)

	Fees RMB'000	Basic salaries and allowances RMB'000	Discretionary bonus RMB'000	Subtotal RMB'000	Retirement benefits RMB'000	Other benefits RMB'000	Total RMB'000
Name of the							
supervisors							
Zhang Xiaoxu	-	-	_	-	-	-	-
Liu Liming (ii)	-	-	-	-	-	-	-
Guo Hong	-	198	817	1,015	47	140	1,202
Xu Xiangyang	-	645	-	645	43	140	828
Wang Tongliang (i)		321		321	15	55	391
		1,164	817	1,981	105	335	2,421
	520	1,718	2,815	5,053	233	673	5,959

The directors' and supervisors' emoluments shown above were for their services in connection with the management of the affairs of the Company and the Group.

Notes:

- (i) Resigned on 29 June 2022
- (ii) Appointed on 29 June 2022
- (iii) Resigned on 22 December 2022
- (iv) Appointed on 22 December 2022
- Resigned on 21 February 2023 (v)



14 BENEFITS AND INTEREST OF DIRECTORS AND SUPERVISORS (CONTINUED)

(a) Directors' and supervisors' emoluments (Continued)

Directors' and supervisors' remuneration for the year, disclosed pursuant to the applicable Listing Rules and CO, is as follows: (Continued)

For the year ended 31 December 2021

	Fees RMB'000	Basic salaries and allowances RMB'000	Discretionary bonus RMB'000	Subtotal RMB'000	Retirement benefits RMB'000	Other benefits RMB'000	Total RMB'000
Name of directors							
Chen Feihu (i)	_	-	_	-	_	_	-
Liang Yongpan	_	314	688	1,002	60	130	1,192
Ying Xuejun	_	280	517	797	42	137	976
Cao Xin	_	-	_	-	_	_	-
Zhao Xianguo	_	-	_	-	_	_	-
Luo Zhongwei (iii)	137	-	_	137	_	_	137
Liu Huangsong (iii)	137	-	_	137	_	_	137
Jiang Fuxiu (iii)	137	-	_	137	_	_	137
Zhu Shaowen	-	-	_	-	_	_	-
Liu Jizhen	137	-	_	137	_	_	137
Niu Dongxiao	137	-	_	137	_	_	137
Qu Bo (vii)	-	-	_	-	_	_	_
Sun Yongxing	-	-	_	-	_	_	_
Jin Shengxiang	-	-	_	-	_	_	_
Liu Jianlong (ii)	-	-	_	-	_	_	-
Su Min (ii)	-	-	_	-	_	_	_
Kou Baoyuan (ii)	-	-	_	-	_	_	-
Zong Wenlong (ii)	-	-	_	-	_	_	-
Si Fengqi (ii)	-	-	_	-	_	_	-
Xiao Zheng (vi)							
	685	594	1,205	2,484	102	267	2,853





For the Year Ended 31 December 2022

BENEFITS AND INTEREST OF DIRECTORS AND SUPERVISORS (CONTINUED)

Directors' and supervisors' emoluments (Continued) (a)

		Basic					
		salaries and	Discretionary		Retirement	Other	
	Fees	allowances	bonus	Subtotal	benefits	benefits	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Name of the							
supervisors							
Zhang Xiaoxu	-	-	_	-	-	-	-
Song Bo (v)	_	255	147	402	35	116	553
Liu Genle (v)	_	321	138	459	22	116	597
Liu Quancheng (iii)	_	-	_	-	-	-	-
Guo Hong (ii)	_	40	16	56	9	22	87
Xu Xiangyang (iv)	_	103	_	103	4	11	118
Wang Tongliang (iv)		93		93	3	11	107
		812	301	1,113	73	276	1,462
	685	1,406	1,506	3,597	175	543	4,315

The directors' and supervisors' emoluments shown above were for their services in connection with the management of the affairs of the Company and the Group.

Notes:

- (i) Resigned on 5 August 2021
- (ii) Appointed on 17 November 2021
- Resigned on 17 November 2021 (iii)
- Appointed on 2 December 2021 (iv)
- (v) Resigned on 2 December 2021
- Appointed on 30 December 2021 (vi)
- (vii) Resigned on 30 December 2021

There was no arrangement under which a director or a supervisor waived or agreed to waive any remunerations during the year (2021: Nil).

(b) Directors' and supervisors' termination and other benefits

During the year, no remunerations were paid by the Group to any of the directors or the supervisors as an inducement to join or upon joining the Group or as compensation for loss of office.



For the Year Ended 31 December 2022

EMPLOYEES' EMOLUMENTS 15

Retirement benefits schemes (a)

As stipulated by the rules and regulations in the PRC, the Group contributes to the retirement funds scheme managed by local social security bureau in the PRC. The Group contributes a certain percentage of the basic salaries of its employees to the retirement plan to fund the benefits.

Contributions to the defined contribution retirement schemes vest immediately, there is no forfeited contributions that may be used by the Group to reduce the existing level of contribution.

The only obligation of the Group with respect to the retirement benefit plan is to make the specified contributions. During the year ended 31 December 2022, the total retirement benefit scheme contributions charged to the consolidated statement of profit or loss amounted to RMB2,397,280,000 (2021: RMB2,269,898,000 (restated)).

(b) Housing benefits

The Group is required to make contributions to the state-sponsored housing fund. At the same time, the employees are required to make a contribution based on certain percentages. The employees are entitled to claim the entire sum of the fund under certain specified withdrawal circumstances. The Group has no further obligations for housing benefits beyond the contributions made above.





For the Year Ended 31 December 2022

EMPLOYEES' EMOLUMENTS (CONTINUED) 15

Five highest paid individuals (c)

The five highest paid individuals in the Group during the year included one (2021: two) director(s) and one (2021: one) supervisor whose emoluments are reflected in the analysis presented in note 14(a) to the consolidated financial statements. The emoluments of the remaining three (2021: two) individuals are set out below:

	2022 RMB'000	2021 RMB'000
Basic salaries and allowances	587	547
Discretionary bonus	2,136	1,276
Retirement benefits	138	121
Other benefits	370	250
	3,231	2,194

The emoluments fell within the following bands:

	Number of individuals		
	2022	2021	
Nil to HKD1,000,000 HKD1,000,001 to HKD1,500,000	3		
	3	2	



For the Year Ended 31 December 2022

DIVIDENDS 16

Pursuant to the Board of Directors' meeting on 28 March 2023, the directors of the Company recommended to declare the final dividends for the year ended 31 December 2022 of RMB0.029 per share totalling RMB536,695,000 (tax inclusive). Such recommendation is to be approved by the shareholders at the annual general meeting. Dividends declared after the end of the reporting period are not recognised as a liability at the end of the reporting period.

During the year ended 31 December 2022, no dividend was declared and paid to the owners of the Company.

During the year ended 31 December 2021, a final dividend of RMB0.091 per share in respect of the year ended 31 December 2020 totalling RMB1,684,111,000 (tax inclusive) was declared and paid to the owners of the Company.

17 LOSS PER SHARE

The calculation of the basic and diluted loss per share attributable to the owners of the Company is based on the following data:

	2022 RMB'000	2021 RMB'000 (restated)
Loss Loss for the purpose of basic and diluted loss per share	(1,707,126)	(10,540,392)
	′000	
Number of shares Weighted average number of ordinary shares for the purpose of basic and diluted loss per share	18,506,711	18,506,711

Note:

The diluted loss per share is equal to the basic loss per share as there were no dilutive potential ordinary shares outstanding during the years ended 31 December 2022 and 2021.





For the Year Ended 31 December 2022

PROPERTY, PLANT AND EQUIPMENT

	Buildings and structures RMB'000	Electricity utility plants RMB'000	Transportation facilities RMB'000	Others RMB′000	Construction in progress RMB'000	Total RMB'000
	THIND GOO	111111111111111111111111111111111111111	11110 000	111115 000		111111111111111111111111111111111111111
Cost						
At 1 January 2021						
As previously reported	130,991,637	213,470,315	1,818,745	5,343,957	22,812,062	374,436,716
- Adjustment for business combination			254		274.704	275.045
under common control (Note 44)			254		274,791	275,045
A. 4.1. 2024	420.004.627	242 470 245	4 040 000	F 242.0F7	22.006.052	274 744 764
At 1 January 2021, as restated Transfer from construction in progress,	130,991,637	213,470,315	1,818,999	5,343,957	23,086,853	374,711,761
as restated	2,133,098	12,713,453	20,961	106,537	(14,974,049)	
Transfer from investment properties	2,133,030	12,713,433	20,301	100,337	(14,374,043)	_
(Note 20)	456	_	_	_	_	456
Transfer to investment properties	.50					.50
(Note 20)	_	_	_	_	(69,102)	(69,102)
Additions, as restated	607,292	920,158	190,988	50,989	15,801,539	17,570,966
Disposals/write-off, as restated	(1,402,744)	(467,803)	(41,106)	(101,814)	(615,203)	(2,628,670)
At 31 December 2021, as restated	132,329,739	226,636,123	1,989,842	5,399,669	23,230,038	389,585,411
At 1 January 2022						
As previously reported	132,310,366	226,296,913	1,989,608	5,399,669	23,058,655	389,055,211
– Adjustment for business combination						
under common control (Note 44)	19,373	173,340	234	_	165,013	357,960
– Adjustment on initial application of		465.070			6 270	472.240
amendments to IAS16 (Note 2)		165,870			6,370	172,240
	422 222 722	226 626 422	4 000 040	5 200 550	22 222 222	200 505 444
At 1 January 2022, as restated	132,329,739	226,636,123	1,989,842	5,399,669	23,230,038	389,585,411
Transfer from construction in progress	3,472,369	13,074,012	26,184	119,153	(16,691,718)	_
Transfer to investment properties	3/1/2/303	13/07 1/012	20,101	113,133	(10,031,710)	
(Note 20)	(56,172)	_	_	_	_	(56,172)
Additions	27,847	2,581,461	24,978	43,568	18,253,176	20,931,030
Disposals/write-off	(600,167)	(2,291,122)	(292,952)	(2,569,221)	(514,991)	(6,268,453)
Deemed disposal of a subsidiary						
(Note 45)	(706,021)	(2,262,188)	(4,447)	(7,789)	(17,797)	(2,998,242)
At 31 December 2022	134,467,595	237,738,286	1,743,605	2,985,380	24,258,708	401,193,574



PROPERTY, PLANT AND EQUIPMENT (CONTINUED) 18

	Buildings and structures RMB'000	Electricity utility plants RMB'000	Transportation facilities RMB'000	Others RMB'000	Construction in progress RMB'000	Total RMB'000
Accumulated depreciation and impairment losses						
At 1 January 2021	40,267,936	120,223,748	1,416,143	3,093,367	512,830	165,514,024
Charge for the year, as restated	3,929,900	8,724,239	122,484	278,672	-	13,055,295
Impairment losses	70,885	469,058	-	61	607,435	1,147,439
Transfer from investment properties	4.46					4.46
(Note 20) Eliminated upon disposals/write-off	146 (265,515)	/406 2E1\	(38,757)	(90,456)	/EG /110\	146 (957 207)
Eliminated upon disposais/write-on	(200,010)	(406,251)	(38,737)	(90,450)	(56,418)	(857,397)
At 31 December 2021, as restated	44,003,352	129,010,794	1,499,870	3,281,644	1,063,847	178,859,507
At 1 January 2022						
As previously reported	44,003,199	129,005,111	1,499,850	3,281,644	1,063,847	178,853,651
 Adjustment for business combination under common control (Note 44) 	153	1,372	20			1,545
Adjustment on initial application of	133	1,372	20	_	_	1,545
amendments to IAS16 (Note 2)	_	4,311	_	_	_	4,311
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
At 1 January 2022, as restated	44,003,352	129,010,794	1,499,870	3,281,644	1,063,847	178,859,507
Charge for the year	3,967,255	8,755,207	64,554	191,140	_	12,978,156
Impairment losses	40	192,550	285	-	195,408	388,283
Transfer to investment properties						·
(Note 20)	(20,807)	-	-	-	-	(20,807)
Eliminated upon disposals/write-off	(337,802)	(525,677)	(282,838)	(1,791,693)	-	(2,938,010)
Deemed disposal of a subsidiary			(()		(
(Note 45)	(486,705)	(1,910,421)	(4,255)	(7,176)		(2,408,557)
A 24 D	47 405 000	425 522 452	4 277 646	4 672 045	4 250 255	406.050.530
At 31 December 2022	47,125,333	135,522,453	1,277,616	1,673,915	1,259,255	186,858,572
Carrying amount	07 242 262	102 245 022	465.000	1 211 465	22,000,452	244 225 002
At 31 December 2022	87,342,262	102,215,833	465,989	1,311,465	22,999,453	214,335,002
At 31 December 2021, as restated	88,326,387	97,625,329	489,972	2,118,025	22,166,191	210,725,904

The above items of property, plant and equipment, except for construction in progress, after taking into account their estimated residual value, are depreciated on a straight line basis at the following rates per annum:

Buildings and structures	8 – 50 years
Electricity utility plants	4 – 35 years
Transportation facilities	10 – 12 years
Others	5 – 22 years





For the Year Ended 31 December 2022

PROPERTY, PLANT AND EQUIPMENT (CONTINUED) 18

During the year ended 31 December 2021, the Group performed a review to reassess the estimated useful lives of certain property, plant and equipment, based on the expectations of the Group's operational management and technological trends.

As a result, the Group adjusted the estimated useful lives of coal-fired power generation units and heat supply equipment from 17 years to 20 years, hydropower generation units from 15 years to 18 years, hydropower dam from 45 years to 50 years and transportation facilities from 6 years to 10 years with effect from 1 April 2021.

The aforesaid changes in accounting estimates were made using the prospective application method and resulted in a decrease of depreciation by RMB1,684,459,000 for the year ended 31 December 2021.

At 31 December 2022, certain buildings and structures with the carrying amount of RMB9,866,394,000 (2021: RMB12,161,221,000) are still in the process of applying the title certificate.

Impairment assessment

Alumina production line of Datang Inner Mongolia Erdos Silicon and Aluminium Technology Company Limited

During the year ended 31 December 2021, due to production cost of alumina products are far higher than the market price, the management of the Group concluded there was indication for impairment of alumina production line of Datang Inner Mongolia Erdos Silicon and Aluminium Technology Company Limited and conducted impairment assessment on the alumina production line with carrying amounts of RMB616,732,000. The recoverable amount of the alumina production line, within the other segments, are estimated individually.

The recoverable amounts of the alumina production line have been determined, with assistance from independent professional valuer, based on their fair value less costs of disposal. The Group uses direct comparison to estimate the fair value less costs of disposal of the assets which is based on the recent transaction prices for similar assets adjusted for nature, location and conditions of the alumina production line. The fair value measurement is categorised into Level 3 fair value hierarchy. The relevant assets were impaired to their recoverable amount of RMB15,221,000 and the impairment of RMB601,511,000 has been recognised in profit or loss within the relevant functions to which these assets relate during the year ended 31 December 2021.

Others

Certain property, plant and equipment were idle or physically damaged. The Group does not expect to have future economic benefits recoverable from the use of such property, plant and equipment. There is no alternative use of such property, plant and equipment which is specifically designed. The recoverable amounts of such property, plant and equipment are estimated to be zero by the management of the Group. As a result, impairment loss of RMB388,283,000 (2021: RMB545,928,000) was recognised in profit or loss on such property, plant and equipment.



19 RIGHT-OF-USE ASSETS

For the Year Ended 31 December 2022

	Land use rights RMB'000	Buildings and structures RMB'000	Electricity utility plants RMB'000	Transportation facilities RMB'000	Others RMB'000	Total RMB'000
At 31 December 2022 Carrying amount	3,043,176	139,154	2,692,995	471,643	231,236	6,578,204
At 31 December 2021 Carrying amount, as restated	2,856,623	72,900	1,658,617	517,519	103,285	5,208,944
For the year ended 31 December 2022 Charge for the year	94,034	35,001	24,841	47,391	25,269	226,536
For the year ended 31 December 2021 Charge for the year, as restated	75,980	24,722	24,387	60,073	8,054	193,216
				202 RMB'00		2021 RMB'000 (restated)
Expense relating to short-term Total cash outflow for leases Additions to right-of-use asse				68,56 984,54 1,769,08	1 5	52,786 879,207 512,414





For the Year Ended 31 December 2022

RIGHT-OF-USE ASSETS (CONTINUED) 19

Right-of-use assets of RMB3,043,176,000 (2021: RMB2,856,623,000) represent land use rights located in the PRC.

The Group has lease arrangements for buildings and structures, electricity utility plants and transportation facilities. The lease terms was ranged from two to twenty years.

Extension options are included in the lease of buildings and structures, electricity utility plants and transportation facilities. Certain periods covered by extension options were included in these lease terms as the Group was reasonably certain to exercise the option.

In respect of lease arrangement for transportation facilities, the Group has options to purchase transportation facilities for a nominal amount at the end of the lease term. The Group's obligations are secured by the lessors' title to the leased assets for such lease.

The Group has obtained the land use right certificates for all land use rights except for leasehold lands with carrying amount of RMB163,172,000 (2021: RMB285,071,000) where the Group is still in the process of applying the title certificates.



For the Year Ended 31 December 2022

20 **INVESTMENT PROPERTIES**

	RMB'000
Cost	
At 1 January 2021	679,983
Transfer from property, plant and equipment (Note 18)	69,102
Transfer to property, plant and equipment (Note 18)	(456)
Disposals	(1,283)
At 31 December 2021 and 1 January 2022	747,346
Transfer from property, plant and equipment (Note 18)	56,172
At 31 December 2022	803,518
Accumulated depreciation	
At 1 January 2021	206,800
Charge for the year	40,783
Eliminated upon disposals	(406)
Transfer to property, plant and equipment (Note 18)	(146)
At 31 December 2021 and 1 January 2022	247,031
Charge for the year	31,354
Transfer from property, plant and equipment (Note 18)	20,807
At 31 December 2022	299,192
Carrying amount	
At 31 December 2022	504,326
At 31 December 2021	500,315

The above investments properties are depreciated on a straight-line basis to allocate the cost to the residual value over their estimated useful lives of 30 years.

The Group lease out properties under operating leases with monthly rental payable.

During the year ended 31 December 2022, the Group had recognised the rental income generated from investment properties for the amount of RMB25,776,000 (2021: RMB25,038,000). Direct operating expenses arising on the investment properties amounted to RMB6,876,000 (2021: RMB7,693,000).

The Group is not exposed to foreign currency risk as a result of the lease arrangements, as all leases are denominated in the respective functional currencies of group entities.





For the Year Ended 31 December 2022

21 INTANGIBLE ASSETS

	Goodwill	Mining rights	Resource use rights	Computer software	Others	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Cost						
At 1 January 2021	954,118	1,017,060	37,847	540,621	50,039	2,599,685
Additions	-	_	_	122,134	5,559	127,693
Disposals/write-off				(2,559)	(383)	(2,942)
At 31 December 2021 and						
1 January 2022	954,118	1,017,060	37,847	660,196	55,215	2,724,436
Additions	954,110	1,017,000	57,047	136,402	73,621	210,023
Deemed disposal of a subsidiary				130,402	75,021	210,023
(Note 45)	_	_	_	(10,796)	_	(10,796)
Disposals/write-off	_	_	_	(10,053)	_	(10,053)
Disposars/Write on				(10,033)		(10,033)
At 31 December 2022	954,118	1,017,060	37,847	775,749	128,836	2,913,610
Accumulated amortisation and						
impairment losses	404 420	47.040	27.050	205.006	46.052	F00.064
At 1 January 2021	191,139	47,818	37,059	295,896	16,952	588,864
Charge for the year	_	8,412	30	54,061	3,847	66,350
Eliminated upon disposals/write-off				(1,995)	(128)	(2,123)
At 31 December 2021 and						
1 January 2022	191,139	56,230	37,089	347,962	20,671	653,091
Charge for the year	131,133	8,412	30	66,937	16,496	91,875
Deemed disposal of a subsidiary		0,412	30	00,557	10,430	31,073
(Note 45)	_	_	_	(9,652)	_	(9,652)
Eliminated upon disposals/write-off	_	_	_	(1,427)	_	(1,427)
At 31 December 2022	191,139	64,642	37,119	403,820	37,167	733,887
	·	<u> </u>	<u> </u>			
Carrying amount						
At 31 December 2022	762,979	952,418	728	371,929	91,669	2,179,723
	-					
At 31 December 2021	762,979	960,830	758	312,234	34,544	2,071,345
ACST December 2021	102,515	500,050	7 50	J 12,234	J-1, J-1	2,071,545



21 INTANGIBLE ASSETS (CONTINUED)

The above intangible assets, other than goodwill, have finite useful lives. Mining rights are amortised based on the units of production method while other intangible assets are amortised on a straight-line basis over the following periods:

10 – 40 years Resource use rights Computer software 2 – 9 years Others 10 years

Impairment assessment on goodwill

For the purposes of impairment testing, goodwill with indefinite useful lives have been allocated to CGUs of the Group. The carrying amounts of goodwill allocated to these units are as follows:

Power and heat generation segment Qinghai Datang International Zhiganglaka Hydropower Development Company Limited 273,795 273,795 Zhangjiakou Power Plant No. 2 Generator 33,561 33,561 Yuneng (Group) Company Limited 18,040 18,040 Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 18,712 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949			
Power and heat generation segment Qinghai Datang International Zhiganglaka Hydropower Development Company Limited 273,795 273,795 Zhangjiakou Power Plant No. 2 Generator 33,561 33,561 Yuneng (Group) Company Limited 18,040 18,040 Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949			
Qinghai Datang International Zhiganglaka Hydropower Development Company Limited 273,795 273,795 Zhangjiakou Power Plant No. 2 Generator 33,561 33,561 Yuneng (Group) Company Limited 18,040 18,040 Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949		RMB'000	RMB'000
Qinghai Datang International Zhiganglaka Hydropower Development Company Limited 273,795 273,795 Zhangjiakou Power Plant No. 2 Generator 33,561 33,561 Yuneng (Group) Company Limited 18,040 18,040 Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949			
Development Company Limited 273,795 273,795 Zhangjiakou Power Plant No. 2 Generator 33,561 33,561 Yuneng (Group) Company Limited 18,040 18,040 Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Power and heat generation segment		
Zhangjiakou Power Plant No. 2 Generator Yuneng (Group) Company Limited Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited Powe			
Yuneng (Group) Company Limited Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited	Development Company Limited	273,795	273,795
Inner Mongolia Datang International Hohhot Aluminium and Power Company Limited 902 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Zhangjiakou Power Plant No. 2 Generator	33,561	33,561
Power Company Limited 902 Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Yuneng (Group) Company Limited	18,040	18,040
Yunnan Datang International Deqin Hydropower Development Company Limited 18 18 Sichuan Jinkang Electricity Development Company Limited 130,830 130,830 Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Inner Mongolia Datang International Hohhot Aluminium and		
Company Limited Sichuan Jinkang Electricity Development Company Limited Shenzhen Datang Baochang Gas Power Generation Company Limited 1130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 130,830 165,995 165,99	Power Company Limited	902	902
Sichuan Jinkang Electricity Development Company Limited Shenzhen Datang Baochang Gas Power Generation Company Limited 130,830 130,830 130,830 165,995 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 Innter Mongolia Baoli Coal Company Limited 130,830 13	Yunnan Datang International Deqin Hydropower Development		
Shenzhen Datang Baochang Gas Power Generation Company Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Company Limited	18	18
Limited 165,995 165,995 Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Sichuan Jinkang Electricity Development Company Limited	130,830	130,830
Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Shenzhen Datang Baochang Gas Power Generation Company		
Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Limited	165,995	165,995
Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949			
Coal segment Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949		623,141	623,141
Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949		,	
Inner Mongolia Datang International Zhunge'er Mining Company Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 Other segments Datang Tongzhou Technology Company Limited 949 949	Coal segment		
Limited 120,177 120,177 Innter Mongolia Baoli Coal Company Limited 18,712 18,712 138,889 138,889 Other segments Datang Tongzhou Technology Company Limited 949 949			
Innter Mongolia Baoli Coal Company Limited 18,712 138,889 138,889 Other segments Datang Tongzhou Technology Company Limited 949 949		120 177	120 177
Other segments Datang Tongzhou Technology Company Limited 138,889 138,889 949			,
Other segments Datang Tongzhou Technology Company Limited 949 949	Tilliter Mongolia Baoli Coal Company Lillited	10,712	10,712
Other segments Datang Tongzhou Technology Company Limited 949 949			
Datang Tongzhou Technology Company Limited 949 949		138,889	138,889
Datang Tongzhou Technology Company Limited 949 949			
762,979 762,979	Datang Tongzhou Technology Company Limited	949	949
762,979 762,979			
		762,979	762,979





For the Year Ended 31 December 2022

21 INTANGIBLE ASSETS (CONTINUED)

Impairment assessment on goodwill (Continued)

The recoverable amounts of the above CGUs were determined based on value in use calculations using discounted cash flow method.

Both value in use calculations use cash flow projections based on financial budgets approved by the management covering a five-year period with growth rate of 1%-3% (2021: 1%-5%) which is consistent with the forecasts included in industry reports. Both sets of cash flows beyond the five-year period are extrapolated using zero growth rate (2021: zero growth rate). Cash flow projections during the budget period for (i) power generation units are based on expected tariff rates, demands of electricity in specific regions where these power plants are located and fuel cost and (ii) coal mining entities are based on the expected coal price, the estimated remaining coal reserves and the mining plan.

The pre-tax discount rates used in respective value in use calculations ranged from 10.06% to 18.83% (2021: 9.39% to 13.66%) per annum. The Group estimates discount rates using pre-tax rates that reflect current market assessments of the time value of money and the risks specific to the CGUs. The recoverable amount is significantly above the carrying amount of those CGUs. Management of the Group believes that any reasonably possible change in any of these assumptions would not cause the carrying amount of each of the CGUs to exceed their respective recoverable amount.

During the years ended 31 December 2022 and 2021, management of the Group determines that, based on the above assessments, there is no impairment of goodwill.

22 INTERESTS IN ASSOCIATES

	2022 RMB'000	2021 RMB'000
Cost of investments in associates, unlisted Share of post-acquisition profits and other comprehensive	13,126,923	11,523,689
income, net of dividend received	6,680,120	6,447,289
	19,807,043	17,970,978
Share of results of associates	2,173,758	2,571,946



For the Year Ended 31 December 2022

22 INTERESTS IN ASSOCIATES (CONTINUED)

Set out below are the associates of the Group as at 31 December 2022, which in the opinion of the directors are material to the Group and principally affected the results or assets of the Group:

Name of associate	Place of incorporation/registration	Paid-up capital	Percentage of equity interest held by the Group		Principal activities	
		RMB'000	2022	2021	·	
Fujian Ningde Nuclear Power Company Limited ("Ningde Nuclear Power")	the PRC	11,177,500	44.00%	44.00%	Nuclear power development, construction and operations	
Tongmei Datang Tashan Coal Mine Company Limited ("Tashan Coal")	the PRC	2,072,540	28.00%	28.00%	Coal mine construction and mining	
China Datang Group Finance Company Limited ("Datang Finance") (Note)	the PRC	4,869,872	16.95%	16.95%	Financial services	
Inner Mongolia Xiduo Railway Company Limited ("Xiduo Railway")	the PRC	3,466,793	34.00%	34.00%	Railway transportation services	
Datang Finance Leasing Company Limited ("Datang Leasing")	the PRC	2,499,824	20.00%	20.00%	Finance leasing business	
Baxin Railway Company Limited ("Baxin Railway")	the PRC	2,600,000	20.00%	20.00%	Railway construction	

Note:

Although the Group holds less than 20% equity interest in Datang Finance, the Group exercises significant influence over Datang Finance because the Group has board representation in Datang Finance.





For the Year Ended 31 December 2022

INTERESTS IN ASSOCIATES (CONTINUED) 22

All of the associates are accounted for using the equity method in the consolidated financial statements.

Summarised financial information in respect of each of the Group's material associates is set out below. The summarised financial information below represents amounts shown in the associates' financial statements prepared in accordance with IFRSs.

	Ningde Nuclear Power		Tashan Coal	
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Non-current assets	39,654,457	41,384,998	7,871,866	8,344,063
Current assets	6,791,436	8,029,401	21,928,244	20,908,091
Non-current liabilities	(22,774,346)	(26,122,541)	(1,452,474)	(1,417,274)
Current liabilities	(8,611,183)	(8,508,437)	(5,137,790)	(9,596,758)
Net assets	15,060,364	14,783,421	23,209,846	18,238,122
Revenue	10,958,390	10,723,455	12,436,787	15,906,221
Profit for the year	2,458,436	2,424,162	4,334,194	5,724,172
Other comprehensive income	_	-	_	-
Total comprehensive income	2,458,436	2,424,162	4,334,194	5,724,172
Dividends received from associates				
during the year	959,857	876,504	_	_

Reconciliation of the above summarised financial information to the carrying amount of the interest in associates recognised in the consolidated financial statements:

	Ningde Nu	clear Power	Tashan Coal	
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Net assets of the associates	15,060,364	14,783,421	23,209,846	18,238,122
Non-controlling interests of the				
associates' subsidiaries			(578)	(1,305)
	15,060,364	14,783,421	23,209,268	18,236,817
Proportion of the Group's ownership interest				
in the associates	44.00%	44.00%	28.00%	28.00%
Group's share of net assets	6,626,560	6,504,705	6,498,593	5,106,307
Other adjustments	17,898	17,898	(33,258)	(40,118)
	•			
Carrying amount of the Group's interest	6,644,458	6,522,603	6,465,335	5,066,189



INTERESTS IN ASSOCIATES (CONTINUED) 22

	Datang	Finance	Xiduo I	Railway
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Non-current assets	31,021,980	29,958,972	10,525,440	10,764,341
Current assets	19,917,292	18,568,192	349,057	385,468
Non-current liabilities	(56,012)	(63,878)	(4,414,917)	(5,244,629)
Current liabilities	(41,903,335)	(39,482,720)	(5,840,728)	(4,751,494)
Net assets	8,979,925	8,980,566	618,852	1,153,686
Revenue	1,313,257	1,469,747	1,388,391	1,307,041
Profit/(loss) for the year	904,383	861,766	(542,819)	(673,879)
Other comprehensive (expense)/income	(24,843)	28,457	_	-
Total comprehensive income/(expense)	879,540	890,223	(542,819)	(673,879)
Dividends received from associates				
during the year	131,482	66,087		

Reconciliation of the above summarised financial information to the carrying amount of the interest in associates recognised in the consolidated financial statements:

	Datang Finance		Xiduo Railway	
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Net assets of the associates	8,979,925	8,980,566	618,852	1,153,686
Non-controlling interests of the				
associates' subsidiaries			(17,834)	(20,338)
	8,979,925	8,980,566	601,018	1,133,348
Proportion of the Group's ownership				
interest in the associates	16.95%	16.95%	34.00%	34.00%
Group's share of net assets	1,522,097	1,522,205	204,345	385,338
Goodwill and other adjustments	(24,847)	(24,827)	233,557	234,451
Carrying amount of the Group's interest	1,497,250	1,497,378	437,902	619,789





For the Year Ended 31 December 2022

22 INTERESTS IN ASSOCIATES (CONTINUED)

	Datang	Leasing	Baxin Railway	
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Non-current assets	10,942,544	13,764,407	8,020,243	8,005,061
Current assets	11,488,759	12,978,561	71,360	142,259
Non-current liabilities	(4,495,358)	(7,833,753)	(3,827,901)	(4,770,918)
Current liabilities	(12,458,104)	(12,088,648)	(3,511,008)	(2,285,217)
Net assets	5,477,841	6,820,567	752,694	1,091,185
Revenue	894,145	1,169,684	136,546	106,698
Profit/(loss) for the year	285,075	114,443	(261,507)	(248,673)
Other comprehensive income	_	-	_	_
Total comprehensive income/(expense)	285,075	114,443	(261,507)	(248,673)
Dividends received from associates				
during the year		20,000		
during the year		20,000		

Reconciliation of the above summarised financial information to the carrying amount of the interest in associates recognised in the consolidated financial statements:

	Datang Leasing		Baxin Railway	
	2022	2021	2022	2021
Name	RMB'000	RMB'000	RMB'000	RMB'000
Net assets of the associates	5,477,841	6,820,567	752,694	1,091,185
Non-controlling interest of the				
associates' subsidiaries	(100)	(100)	_	-
Holders of perpetual bonds of the associates	(1,900,000)	(3,400,000)		
	3,577,741	3,420,467	752,694	1,091,185
Proportion of the Group's ownership				
interest in the associates	20.00%	20.00%	20.00%	20.00%
Group's share of net assets	715,548	684,093	150,540	218,237
Goodwill and other adjustments	200	200	122,059	122,544
Carrying amount of the Group's interest	715,748	684,293	272,599	340,781





For the Year Ended 31 December 2022

INTERESTS IN ASSOCIATES (CONTINUED) 22

Aggregate information of associates that are not individually material:

	2022 RMB'000	2021 RMB'000
The Group's share of results	(94,977)	12,443
The Group's share of other comprehensive income	567	6,399
The Group's share of total comprehensive (expense)/income	(94,410)	18,842
Aggregate carrying amount of the Group's interests in these associates	3,773,751	3,239,945
	2022 RMB'000	2021 RMB'000
The unrecognised share of (gain)/losses of associates for the year	(251,625)	15,459
Cumulative unrecognised share of losses of associates	477,986	729,611





For the Year Ended 31 December 2022

23 INTERESTS IN JOINT VENTURES

	2022	2021
	RMB'000	RMB'000
Cost of investments in joint ventures, unlisted	1,392,223	1,392,223
Share of post-acquisition losses, net of dividend received	(1,326,667)	(1,188,769)
	65,556	203,454
Share of results of joint ventures	(137,898)	(245,230)

The balance represented the Group's interests in three (2021: two) joint ventures, which are not individually material.

All of the joint ventures are accounted for using the equity method in the consolidated financial statements.

Aggregate information of joint ventures that are not individually material:

	2022 RMB'000	2021 RMB'000 (restated)
The Group's share of results	(137,898)	(245,230)
The Group's share of comprehensive income	-	-
The Group's share of total comprehensive expense	(137,898)	(245,230)
Aggregate carrying amount of the Group's interests in these joint ventures	65,556	203,454
	2022 RMB'000	2021 RMB'000
The unrecognised share of loss of a joint venture for the year	127,508	330,392
Addition of a joint venture with unrecognised share of losses during the year	504,221	
Cumulative unrecognised share of loss of a joint venture	1,366,215	734,486



For the Year Ended 31 December 2022

24 FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS AND FINANCIAL ASSETS AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

(a) Financial assets at fair value through profit or loss

	2022	2021
	RMB'000	RMB'000
Unlisted equity investments	4,033,991	3,876,320

Financial assets at fair value through other comprehensive income (b)

	2022	2021
	RMB'000	RMB'000
	204.022	400 400
Equity securities listed in Hong Kong (Note)	304,923	189,438
Unlisted equity investments (Note)	828,935	727,557
	1,133,858	916,995

Note:

The directors of the Company have elected to designate these investments in equity instruments at fair value through other comprehensive income as they believe that they are not held for trading and for long-term investment purpose.





For the Year Ended 31 December 2022

25 OTHER NON-CURRENT ASSETS

	2022 RMB'000	2021 RMB'000 (restated)
Long-term receivables Long-term prepaid expenses Prepayments for acquisition of property, plant and equipment Value-added tax recoverable Entrusted loans receivables Others	85,828 605,771 6,502,476 444,894 1,131,093 283,147	132,385 657,970 3,192,540 972,476 – 361,759
Less: Current portion of other non-current assets	9,053,209 (1,341) 9,051,868	5,317,130 (22,200) 5,294,930

26 INVENTORIES

	2022 RMB'000	2021 RMB'000
Raw materials	4,097,847	6,059,919
Finished goods	34,575	3,442
Others	150,334	181,270
	4,282,756	6,244,631



27 TRADE AND NOTES RECEIVABLES

	2022 RMB'000	2021 RMB'000 (restated)
Trade receivables Less: Allowance for credit losses	18,287,966 (228,859)	18,585,866 (224,906)
	18,059,107	18,360,960
Notes receivables	77 522	C4 F74
At amortised costAt fair value through other comprehensive income	77,522 520,630	64,571 546,361
	598,152	610,932
	18,657,259	18,971,892

As at 31 December 2022 and 2021, trade receivables from contracts with customers amounted to RMB18,059,107,000 and RMB18,360,960,000 respectively.

Except for tariff premium receivables which have no due date for settlement, the Group usually grants credit period of approximately one month to local power grid customers, heat supply customers and coal sales customers from the month end after sales and sale transactions made, respectively. The following is an aged analysis of trade and notes receivables net of allowance for credit losses, presented based on the invoice dates, which approximates the respective revenue recognition dates, at the end of the reporting period.

	2022 RMB'000	2021 RMB'000 (restated)
Within one year Between one to two years Between two to three years Over three years	15,721,097 1,781,923 541,595 612,644	14,847,302 2,237,691 1,392,743 494,156
	18,657,259	18,971,892





For the Year Ended 31 December 2022

27 TRADE AND NOTES RECEIVABLES (CONTINUED)

Notes receivables that are solely held for collection of contractual cash flows at maturity date are measured at amortised cost. Notes receivables that are held for collection of contractual cash flows and for selling purpose are measured at fair value through other comprehensive income. All notes received by the Group are with a maturity period of less than one year.

As at 31 December 2022, included in the Group's trade receivables balance are debtors with aggregate carrying amount of RMB285,854,000 (2021: RMB164,590,000) which are past due as at the reporting date. The past due balances are not considered as in default because the debtors are not in significant financial difficulty and the management expects that the debtor is able and likely to pay for the debts. The Group does not hold any collateral over these balances.

The Group measures the loss allowance for trade receivables at an amount equal to lifetime ECL. The ECL on trade receivables are estimated by reference to an analysis of the debtor's current financial position, adjusted for factors that are specific to the debtors, general economic conditions of the industry in which the debtors operate and an assessment of both the current as well as the forecast direction of conditions at the reporting date.

The movement in the loss allowance of trade receivables is as follows:

	Lifetime ECL
	RMB'000
At 1 January 2021	877,747
Impairment losses recognised	96,815
Reversal of impairment losses	(1,972)
Written-off	(747,684)
At 31 December 2021 and 1 January 2022	224,906
Impairment losses recognised	6,267
Written-off	(2,314)
At 31 December 2022	228,859

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28 PREPAYMENTS AND OTHER RECEIVABLES

	2022 RMB'000	2021 RMB'000 (restated)
Prepayments Prepayments to suppliers	5,159,414	3,097,777
тераушента то заррнега		
Other receivables		
Value-added tax recoverable	2,323,549	3,306,886
Receivables from fuel and materials	294,697	531,162
Advance to construction	199,003	240,277
Dividend receivables	1,358,970	1,351,005
Deposits	400,082	242,827
Others (Note)	591,508	511,627
	5,167,809	6,183,784
Less: Allowance for credit losses	(395,206)	(460,243)
	4,772,603	5,723,541
	9,932,017	8,821,318

Note:

Others mainly represents entrusted loans receivables, interest receivables and proceeds receivables from disposal of other non-current assets.

The movement in the loss allowance of other receivables is as follows:

	Lifetime ECL
	RMB'000
At 1 January 2021	1,383,473
Impairment losses recognised	79,828
Reversal of impairment losses	(57,412)
Written-off	(945,646)
At 31 December 2021 and 1 January 2022	460,243
Impairment losses recognised	6,452
Written-off	(71,489)
At 31 December 2022	395,206





For the Year Ended 31 December 2022

CASH AND CASH EQUIVALENTS AND RESTRICTED DEPOSITS

	2022	2021
	RMB'000	RMB'000
		(restated)
Deposits with banks and other financial institutions	10,141,459	11,273,607
Cash on hand	104	69
	10,141,563	11,273,676
Restricted deposits included in bank deposits (Note 49)	(608,808)	(208,653)
Cash and cash equivalents	9,532,755	11,065,023

Pledged bank deposits represent deposits pledged to banks to secure banking facilities granted to the Group.

Details of impairment assessment of bank balances and restricted deposits are set out in note 6(c).

SHARE CAPITAL 30

	2022 RMB'000	2021 RMB'000
Registered, issued and fully paid:		
12,396,089,106 (2021: 12,396,089,106) A shares of RMB1 each	12,396,089	12,396,089
6,110,621,398 (2021: 6,110,621,398) H shares of RMB1 each	6,110,622	6,110,622
	18,506,711	18,506,711



STATEMENT OF FINANCIAL POSITION AND RESERVES MOVEMENT OF THE COMPANY

Statement of financial position of the Company (a)

	2022	2021
	RMB'000	RMB'000
Non-current assets		
Property, plant and equipment	12,097,013	12,500,013
Right-of-use asset	635,741	651,837
Investment properties	189,474	198,830
Intangible assets	89,220	88,320
Investments in subsidiaries	72,304,711	67,587,413
Interests in associates	19,174,489	17,301,801
Interests in joint ventures	65,556	203,454
Financial assets at fair value through profit or loss	3,911,975	3,764,750
Financial assets at fair value through other		
comprehensive income	467,382	265,501
Long-term entrusted loans to subsidiaries	4,758,681	4,613,681
Deferred tax assets	865,256	1,601,710
Other non-current assets	71,350	283,668
	114,630,848	109,060,978
Current assets		
Inventories	326,866	440,945
Trade and notes receivables	1,162,918	1,088,282
Prepayments and other receivables	3,919,768	3,349,360
Tax recoverable	4,627	4,627
Current portion of long-term entrusted loans to	4,027	4,027
subsidiaries	2,851,653	2,896,226
Cash and cash equivalents	1,252,531	1,850,839
Cush and Cush equivalents	1,232,331	1,050,059
	0.540.363	0.630.370
	9,518,363	9,630,279





For the Year Ended 31 December 2022

STATEMENT OF FINANCIAL POSITION AND RESERVES MOVEMENT OF THE COMPANY 31 (CONTINUED)

Statement of financial position of the Company (Continued) (a)

	RMB'000	RMB'000
Current liabilities	2 224 602	4.604.606
Trade payables and accrued liabilities	2,334,693	1,684,696
Consideration payable	169,216	169,216
Taxes payables	27,667	140,190
Short-term loans	8,403,769	9,850,135
Short-term bonds	5,008,824	6,027,538
Current portion of lease liabilities	21,563	13,714
Current portion of non-current liabilities	6,244,976	440,930
	22,210,708	19 226 410
	22,210,706	18,326,419
Net current liabilities	(12,692,345)	(8,696,140)
Total assets less current liabilities	101,938,503	100,364,838
Capital and reserves		
Share capital	18,506,711	18,506,711
Reserves	34,847,631	33,764,928
	53,354,342	52,271,639
Other equity instruments	34,844,222	32,844,824
Total equity	88,198,564	85,116,463
Non-current liabilities		
Long-term loans	6,944,000	5,720,000
Long-term bonds	6,484,736	9,188,105
Deferred income	126,576	193,218
Deferred tax liabilities	167,184	130,371
Lease liabilities	17,443	16,681
	13,739,939	15,248,375
	101,938,503	100,364,838



STATEMENT OF FINANCIAL POSITION AND RESERVES MOVEMENT OF THE COMPANY 31 (CONTINUED)

(b) Reserves movement of the Company

					Retained	
		Statutory	Discretionary		earnings/	
	Capital	surplus	surplus	FVTOCI	(accumulated	
	reserve	reserve	reserve	reserve	losses)	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
At 1 January 2021	18,120,175	6,341,376	10,231,431	(446,832)	2,410,791	36,656,941
Total comprehensive expense						
for the year	-	-	-	(17,095)	(1,100,036)	(1,117,131)
Dividends paid	-	-	-	-	(1,684,111)	(1,684,111)
Others	(75,188)				(15,583)	(90,771)
At 31 December 2021 and						
1 January 2022	18,044,987	6,341,376	10,231,431	(463,927)	(388,939)	33,764,928
Total comprehensive income/						
(expense) for the year	-	-	_	(1,763)	1,156,357	1,154,594
Appropriation to statutory						
surplus reserve	-	246,704	-	-	(246,704)	_
Transfer from discretionary						
surplus reserve	-	-	(909,807)	-	909,807	-
Others	74,262				(146,153)	(71,891)
At 31 December 2022	18,119,249	6,588,080	9,321,624	(465,690)	1,284,368	34,847,631





For the Year Ended 31 December 2022

32 **RESERVES**

(a) Capital reserve

Capital reserve mainly comprised: (i) the difference between the nominal amount of the domestic shares issued and the fair value of the net assets injected into the Company during its formation and also proceeds from the issue of H shares and A shares in excess of their par value, net of issuance expenses; (ii) the premium from convertible bonds converted to shares; (iii) the effect from acquisition of additional interests in subsidiaries of the Group; and (iv) specific reserves made pursuant to the relevant PRC regulations (Note).

Pursuant to relevant PRC regulations, coal mining and power generation companies are required to set aside an amount to a fund for future development and work safety which they transferred certain amounts from retained earnings/(accumulated losses) to capital reserve. The fund can then be used for future development and work safety of the coal mining and power generation operations, and is not available for distribution to shareholders. When qualifying development expenditure and improvements of safety incurred, an equivalent amount is transferred from capital reserve to retained earnings/(accumulated losses).

(b) Statutory surplus reserve

In accordance with the relevant laws and regulations of the PRC and the articles of association of the Company, it is required to appropriate 10% of its net profit under PRC GAAP, after offsetting any prior years' losses, to the statutory surplus reserve. When the balance of such reserve reaches 50% of the Company's share capital, any further appropriation is optional.

The statutory surplus reserve can be used to offset prior years' losses, if any, and may be converted into share capital by issuing new shares to shareholders in proportion to their existing shareholding or by increasing the par value of the shares currently held by them, provided that the remaining balance of the reserve after such an issue is not less than 25% of share capital.

(c) Merger reserve

It represented the difference between the consideration payable to China Datang for acquisition of certain of its subsidiaries under common control combinations and share capital of the acquired subsidiaries.

For the Year Ended 31 December 2022

RESERVES (CONTINUED) 32

(d) Discretionary surplus reserve

Pursuant to the articles of association of the Company, the appropriation of profit to the discretionary surplus reserve and its utilisation are made in accordance with the recommendation of the board of directors and is subject to shareholders' approval at their general meeting.

The discretionary surplus reserve can be used to offset prior years' losses, if any, and may be converted into share capital by issuing new shares to shareholders in proportion to their existing shareholding or by increasing the par value of the shares currently held by them.

In accordance with the articles of association of the Company, distributable profit of the Company is derived based on the lower of profit determined in accordance with PRC GAAP and IFRSs.

(e) **FVTOCI** reserve

The FVTOCI reserve comprise share of cumulative net change in the fair value of financial assets measured at other comprehensive income of the Group and associates and joint ventures of the Group at the end of the reporting period and will not be reclassified to profit or loss in subsequent periods.

33 OTHER EQUITY INSTRUMENTS - PERPETUAL BONDS

	.	Distribution/	
	Principal	appropriation	Total
	RMB'000	RMB'000	RMB'000
At 1 January 2021	30,922,292	394,085	31,316,377
Issuance of perpetual bonds	1,499,580	-	1,499,580
Profit attributable to holders of perpetual bonds	_	1,437,221	1,437,221
Distributions made to holders of perpetual bonds	_	(1,408,354)	(1,408,354)
At 31 December 2021 and 1 January 2022	32,421,872	422,952	32,844,824
Issuance of perpetual bonds	18,000,000	_	18,000,000
Redemption of perpetual bonds	(15,921,872)	_	(15,921,872)
Profit attributable to holders of perpetual bonds	_	1,377,624	1,377,624
Distributions made to holders of perpetual bonds		(1,456,354)	(1,456,354)
At 31 December 2022	34,500,000	344,222	34,844,222





For the Year Ended 31 December 2022

OTHER EQUITY INSTRUMENTS – PERPETUAL BONDS (CONTINUED) 33

During the year ended 31 December 2022, the Company issued the perpetual bonds in an aggregate principal amounts of RMB18 billion with coupon rates ranging from 2.75% to 3.94%. The net proceeds after deducting the issuance cost (recognised in capital reserve) amounted to RMB17,973,788,000. On each interest payment date of the perpetual bonds, the Company can elect to defer payment of interest due and all interest deferred pursuant to this term and its fruits to the next interest payment date without any limitation on the number of times of such deferral. The aforesaid deferral of interest shall not constitute a default by the Company. Interest shall accrue on the deferred interest at the prevailing coupon rate over the period of deferral. The perpetual bonds have no maturity date and will continue indefinitely until redeemed by the Company in accordance with their terms. The Company is entitled to redeem the perpetual bonds at par value plus payable interest (including all deferred interest) on the three/five and each of the subsequent interest payment dates of the perpetual bonds. If the Company does not exercise the right of redemption, the coupon rate will be reset every three/ five years from the fourth/sixth interest-bearing year onwards.

Interest payment of RMB1,456,354,000 (2021: RMB1,408,354,000) has been paid by the Group to the holders of perpetual bonds for the year ended 31 December 2022.

During the year ended 31 December 2021, the Company issued the perpetual bonds in an aggregate principal amounts of RMB1.5 billion with coupon rates of 3.20%. The net proceeds after deducting the issuance cost amounted to approximately RMB1,499,580,000. On each interest payment date of the perpetual bonds, the Company can elect to defer payment of interest due and all interest deferred pursuant to this term and its fruits to the next interest payment date without any limitation on the number of times of such deferral. The aforesaid deferral of interest shall not constitute a default by the Company. Interest shall accrue on the deferred interest at the prevailing coupon rate over the period of deferral. The perpetual bonds have no maturity date and will continue indefinitely until redeemed by the Company in accordance with their terms. The Company is entitled to redeem the perpetual bonds at par value plus payable interest (including all deferred interest) on the three and each of the subsequent interest payment dates of the perpetual bonds. If the Company does not exercise the right of redemption, the coupon rate will be reset every three years from the fourth interestbearing year onwards.



34 LONG-TERM LOANS

	2022 RMB'000	2021 RMB'000 (restated)
Long-term bank loans	117,400,373	107,153,753
Other long-term loans	8,289,560	7,428,958
Less: Amount due for settlement within 12 months	125,689,933	114,582,711
(shown under current liabilities)	(16,967,971)	(11,783,001)
	108,721,962	102,799,710

Long-term loans are repayable as follows:

	Long-term bank loans RMB'000	2022 Other long- term loans RMB'000	Total RMB'000	Long-term bank loans RMB'000 (restated)	2021 Other long- term loans RMB'000	Total RMB'000 (restated)
Within one year or on demand	14,834,386	2,133,585	16,967,971	10,325,827	1,457,174	11,783,001
More than one year, but not exceeding two years More than two years, but not more than	21,217,316	1,829,920	23,047,236	16,535,171	2,160,371	18,695,542
five years	32,543,816	2,907,817	35,451,633	31,236,001	1,955,712	33,191,713
More than five years	48,804,855	1,418,238	50,223,093	49,056,754	1,855,701	50,912,455
	117,400,373	8,289,560	125,689,933	107,153,753	7,428,958	114,582,711





For the Year Ended 31 December 2022

34 LONG-TERM LOANS (CONTINUED)

Long-term loans are classified as follows:

	Long-term bank loans RMB'000	2022 Other long- term loans RMB'000	Total RMB'000	Long-term bank loans RMB'000 (restated)	2021 Other long- term loans RMB'000	Total RMB'000 (restated)
Secured loans Guaranteed loans Unsecured loans	30,702,829	368,661	31,071,490	28,247,572	196,900	28,444,472
	1,941,216	651,421	2,592,637	2,770,370	720,000	3,490,370
	84,756,328	7,269,478	92,025,806	76,135,811	6,512,058	82,647,869
	117,400,373	8,289,560	125,689,933	107,153,753	7,428,958	114,582,711

The interest rates for long-term loans per annum at 31 December were as follows:

	2022	2021
Long-term bank loans	1.20% – 5.10%	1.20% - 5.39%
Other long-term loans	2.95% - 5.10%	2.16% - 5.23%

At 31 December 2022, long-term loans were guaranteed by the following parties:

	Long-term bank loans RMB'000	2022 Other long- term loans RMB'000	Total RMB'000	Long-term bank loans RMB'000	2021 Other long- term loans RMB'000	Total RMB'000
The Company Others	1,008,764 932,452	520,812 130,609	1,529,576 1,063,061	1,404,336 1,366,034	720,000	2,124,336 1,366,034
	1,941,216	651,421	2,592,637	2,770,370	720,000	3,490,37

Please refer to note 49 for the details of assets pledged for securing the long-term loans.



For the Year Ended 31 December 2022

35 LONG-TERM BONDS

	2022 RMB'000	2021 RMB'000
Corporate bonds (Note)	9,684,028	9,384,399
Less: Amount due for settlement within 12 months (shown under current liabilities)	(3,199,292)	(196,294)
	6,484,736	9,188,105

Note:

At 31 December 2022, such bonds, are secured by assets of China Datang and of which certain portion were counter-guaranteed by the Company, are of 3 to 10 years (2021: 3 to 10 years) term with fixed annual coupon and effective interest rates ranged from 2.60% to 5.10% per annum (2021: 2.80% to 5.10% per annum). As at 31 December 2022, accrued interests of RMB200,260,000 (2021: RMB196,294,000) was included in corporate bonds.

Long-term bonds are repayable as follows:

	2022	2021
	RMB'000	RMB'000
Within one year or on demand	3,199,292	196,294
More than one year, but not exceeding two years	6,194,736	3,112,650
More than two years, but not more than five years	290,000	6,075,455
	9,684,028	9,384,399

36 **DEFERRED INCOME**

Deferred income primarily represented government grants received by the Group from local environmental protection authorities for undertaking approved environmental protection projects.





For the Year Ended 31 December 2022

37 DEFERRED TAX

Deferred tax assets (a)

	Da du atibla	Intragroup		C	luan aluma and		
	Deductible	unrealised	Danraciation	Government	Impairment	Othors	Total
	tax losses	profits	•	grants	of assets	Others	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
At 1 January 2021	3,241,730	304,498	31,653	196,614	41,506	99,124	3,915,125
Credit/(charge) to profit or loss	279,045	(11,311)	36,636	(19,520)	6,180	15,303	306,333
At 31 December 2021 and							
1 January 2022	3,520,775	293,187	68,289	177,094	47,686	114,427	4,221,458
Credit/(charge) to profit or loss	71,545	32,585	(2,958)	(17,539)	39,940	12,493	136,066
Deemed disposal of a							
subsidiary (Note 45)	(30,846)						(30,846)
At 31 December 2022	3,561,474	325,772	65,331	159,555	87,626	126,920	4,326,678

No deferred tax asset has been recognised in respect of certain unused tax losses of RMB22,114,287,000 (2021: RMB26,552,630,000) due to the unpredictability of future profit streams. The unused tax losses not recognised can be carried forward for five years from the year of the incurrence and an analysis of their expiry dates are as follows:

	2022 RMB'000	2021 RMB'000
Unused tax losses expiring in:		
2022	_	5,313,914
2023	2,906,363	2,919,281
2024	2,495,298	3,146,819
2025	3,608,779	3,750,360
2026	9,292,841	11,422,256
2027	3,811,006	_
	22,114,287	26,552,630



For the Year Ended 31 December 2022

37 DEFERRED TAX (CONTINUED)

(b) Deferred tax liabilities

		Fair value		
		change		
	Assets	on equity		
	revaluation	instruments	Others	Total
	RMB'000	RMB'000	RMB'000	RMB'000
At 1 January 2021	464,385	126,636	27,027	618,048
Charge to profit or loss	17,459	25,369	29,430	72,258
Credit to other comprehensive				
income (Note 12(b))		(9,129)		(9,129)
At 31 December 2021 and				
1 January 2022	481,844	142,876	56,457	681,177
Charge/(credit) to profit or loss	(14,701)	53,340	(9,350)	29,289
Credit to other comprehensive				
income (Note 12(b))		(23,729)		(23,729)
At 31 December 2022	467,143	172,487	47,107	686,737





For the Year Ended 31 December 2022

38 OTHER NON-CURRENT LIABILITIES

	2022	2021
	RMB'000	RMB'000
Other pledged financing (Note)	10,564,196	11,323,024
Others	310,472	220,294
	10,874,668	11,543,318
Less: Amount due for settlement within 12 months		
(shown under current liabilities)	(3,750,507)	(3,552,564)
	7,124,161	7,990,754

Note:

To better manage the Group's capital structure and financing needs, the Group sometimes enters into sale and leaseback arrangements in relation to machinery leases. These legal transfer does not satisfy the requirements of IFRS 15 to be accounted for as a sale of the machinery.

Other pledged financing are repayable as follows:

	2022	2021
	RMB'000	RMB'000
Within one year or on demand	3,459,463	3,366,722
More than one year, but not exceeding two years	2,115,810	2,813,603
More than two years, but not more than five years	4,494,397	3,454,045
More than five years	494,526	1,688,654
	10,564,196	11,323,024

The interest rates for other pledged financing per annum at 31 December were as follows:

	2022	2021
Fixed rate	1.33% – 5.70%	2.00% - 6.00%

The pledged financing borrowed from independent third parties are secured by certain of the Group's property, plant and equipment. For the details, please refer to note 49.



LEASE LIABILITIES 39

Lease liabilities payable:

	2022 RMB'000	2021 RMB'000 (restated)
Within one year	562,503	215,492
After one year but within two years After two years but within five years After five years	234,532 612,589 651,113	226,000 605,066 528,641
	2,060,737	1,575,199
Less: Amount due for settlement within 12 months (shown under current liabilities)	(562,503)	(215,492)
Amount due for settlement after 12 months	1,498,234	1,359,707

The weighted average incremental borrowing rate applied to lease liabilities ranging from 3.25% to 4.99% (2021: 3.63% to 6.31%).

40 TRADE PAYABLES AND ACCRUED LIABILITIES/CONTRACT LIABILITIES

	2022	2021
	RMB'000	RMB'000
		(restated)
Trade payables	26,586,252	25,990,157
Notes payables	1,766,912	1,672,268
Accrued expenses	152,793	221,692
Other payables	3,490,627	2,994,389
	31,996,584	30,878,506
	2022	2021
	RMB'000	RMB'000
Contract liabilities	1,481,026	1,789,396





For the Year Ended 31 December 2022

TRADE PAYABLES AND ACCRUED LIABILITIES/CONTRACT LIABILITIES (CONTINUED) 40

The ageing analysis of the trade and notes payables as at the end of the reporting period, based on the invoice date, is as follows:

	2022 RMB'000	2021 RMB'000
		(restated)
Within one year	21,849,632	21,757,931
Between one to two years	2,938,930	2,401,891
Between two to three years	1,460,667	849,457
Over three years	2,103,935	2,653,146
	28,353,164	27,662,425

Contract liabilities represent advances received for the sales of electricity, coal and others. These advances are recognised as contract liabilities until the sales transactions are made.

Revenue recognised during the year ended 31 December 2022 that was included in the contract liabilities as at 1 January 2022 is RMB1,789,396,000 (2021: RMB1,539,392,000).

The Group has applied the practical expedient in IFRS 15 to exempt the disclosure of revenue expected to be recognised in the future arising from contracts with customers in existence at the reporting date as the performance obligations had an original expected duration of one year or less.





For the Year Ended 31 December 2022

41 SHORT-TERM LOANS

	2022	2021
	RMB'000	RMB'000
Short-term bank loans	30,884,452	34,578,735
Other short-term loans	6,546,573	4,698,618
	37,431,025	39,277,353

Short-term loans are classified as follows:

		2022			2021	
	Short-term	Other short-		Short-term	Other short-	
	bank loans	term loans	Total	bank loans	term loans	Total
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Secured loans	65,111	627,204	692,315	361,450	-	361,450
Guaranteed loans	104,068	155,033	259,101	50,059	-	50,059
Unsecured loans	30,715,273	5,764,336	36,479,609	34,167,226	4,698,618	38,865,844
	30,884,452	6,546,573	37,431,025	34,578,735	4,698,618	39,277,353

At 31 December 2022, other short-term loans of RMB259,101,000 (2021: RMB50,059,000) are guaranteed by a subsidiary of the Group.

The interest rates for short-term loans per annum at 31 December were as follows:

 2022	2021
30% – 6.50% 40% – 4.79%	1.38% - 5.20% 3.60% - 4.40%

Please refer to note 49 for the details of assets pledged for securing the short-term loans.

42 SHORT-TERM BONDS

At 31 December 2022, short-term bonds represented unsecured bonds issued by the Group with maturity date less than one year at par value of RMB100 each with fixed annual coupon and effective interest rate ranging from 1.34% to 2.80% (2021: 2.35% to 2.80%) per annum.





For the Year Ended 31 December 2022

NOTES TO THE CONSOLIDATED STATEMENT OF CASH FLOWS 43

Reconciliation from profit/(loss) before tax to cash generated from operations (a)

	2022 RMB'000	2021 RMB'000 (restated)
Profit/(loss) before tax	76,595	(11,077,250)
Adjustments for:		
Interest income from entrusted loan receivables	(8,158)	(32,942)
Bank interest income	(93,101)	(82,450)
Dividend income	(300,927)	(72,629)
Depreciation of right-of-use assets	226,536	193,216
Depreciation of property, plant and equipment	12,978,156	13,055,295
Depreciation of investment properties	31,354	40,783
Amortisation of intangible assets	91,875	66,350
Share of results of associates	(2,173,758)	(2,571,946)
Share of results of joint ventures	137,898	245,230
Impairment of property, plant and equipment	388,283	1,147,439
Allowance for inventories	24,423	18,117
Recognition of impairment of trade receivables, net	6,267	94,843
Recognition of impairment of other receivables, net (Gain)/loss from disposal of property, plant and	6,452	22,416
equipment	(33,826)	24,150
Finance costs	6,709,577	6,620,643
Release of government grant for property,		
plant and equipment	(294,323)	(329,566)
Gain on change of fair value of financial assets at		
fair value through profit or loss	(157,671)	(36,815)
Loss/(gain) on disposal of non-current assets	114	(35,972)
Gain on deemed disposal of a subsidiary	(504,221)	-
Loss on disposal of interests in joint ventures	-	168
(Gain)/loss on disposal of interests in associates	(844)	4,205
Gain on de-registration of subsidiaries	(185,507)	(4,563)
Operating profit before working capital changes	16,925,194	7,288,722
Decrease/(increase) in trade and notes receivables	161,168	(2,334,338)
Increase in prepayments and other receivables	(1,552,466)	(1,676,419)
Increase in trade payables, accrued liabilities and	(1,00=,100,	(.,,
contract liabilities	3,667,659	9,980,773
Decrease/(increase) in inventories	1,897,222	(3,116,803)
Increase in other non-current assets	(474,766)	(764,717)
Decrease in current portion of other non-current assets	20,859	_
Increase/(decrease) in other non-current liabilities	90,178	(118,418)
Cash generated from operations	20,735,048	9,258,800



NOTES TO THE CONSOLIDATED STATEMENT OF CASH FLOWS (CONTINUED) 43

Acquisition of additional interests in a subsidiary (b)

During the year ended 31 December 2022, the Group acquired additional issued shares of a subsidiary:

	RMB'000
Carrying amount of non-controlling interests acquired	(41,164)
Consideration paid to non-controlling interests	_
Excess of consideration paid recognised within owner's equity	(41,164)

Details of the Group's significant acquisition of additional interests in a subsidiary during the year ended 31 December 2022 are as follows:

Yunnan Datang International Lixianjiang Hydropower Development Company Limited ("Lixianjiang Hydropower")

During the year ended 31 December 2022, Yunnan Datang International Electric Power Company Limited ("Yunnan Datang") (a direct subsidiary of the Company), Lixianjiang Hydropower (a direct subsidiary of Yunnan Datang) and certain shareholders of Lixianjiang Hydropower entered in a subscription agreement, pursuant to which the Yunnan Datang agreed to subscribe newly issued ordinary shares for consideration of approximately RMB139,000,000 through settlement of long-term entrusted loans made by Yunnan Datang to Lixianjiang Hydropower (the "Subscription").

The Subscription are deemed as acquisition of additional interest in Lixianjiang Hydropower and the Group's effective equity interests in Lixianjiang Hydropower was increased from 95.28% to 97.25%. The Group recognised an increase in non-controlling interests of RMB41,164,000 and a decrease in equity attributable to owners of the Company of RMB41,164,000.

44 BUSINESS COMBINATION UNDER COMMON CONTROL

As mentioned in note 3 to the consolidated financial statements, the acquisitions of the Acquired Subsidiaries have been accounted for based on merger accounting. Accordingly, the assets and liabilities of Acquired Subsidiaries acquired by the Group have been accounted for at historical cost and the consolidated financial statements of the Group for year prior to the combination have been restated to include the financial position and results of operation of Acquired Subsidiaries on a combined basis. The details of the restated balances are stated as below.

The reconciliation of the effect arising from the common control combination on consolidated statements of financial position as at 31 December 2020 and 2021, before application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use, are as follows:





For the Year Ended 31 December 2022

44 BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED)

As at 31 December 2020

	The Group excluding the Acquired Subsidiaries RMB'000	Acquired Subsidiaries RMB'000	Adjustments RMB'000	Consolidated RMB'000
Non-current assets				
Property, plant and equipment	208,922,692	275,045	_	209,197,737
Right-of-use assets	5,073,892	3,439	_	5,077,331
Investment properties	473,183	_	_	473,183
Intangible assets	2,010,821	_	_	2,010,821
Interests in associates	17,608,093	_	_	17,608,093
Interests in joint ventures	453,947	_	_	453,947
Financial assets at fair value through	,			,
profit or loss	3,839,505	_	_	3,839,505
Financial assets at fair value through				, ,
other comprehensive income	899,309	_	_	899,309
Deferred tax assets	3,915,125	_	_	3,915,125
Other non-current assets	3,562,559	453		3,563,012
	246,759,126	278,937		247,038,063
Current assets				
Inventories	3,145,945	_	-	3,145,945
Trade and notes receivables	16,732,397	_	-	16,732,397
Prepayments and other receivables	5,404,839	8,376	_	5,413,215
Tax recoverable	154,544	_	_	154,544
Cash and cash equivalents and				
restricted deposits	8,274,612	37,295		8,311,907
	33,712,337	45,671	-	33,758,008



44 BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED)

As at 31 December 2020 (Continued)

	The Group excluding the Acquired Subsidiaries RMB'000	The Acquired Subsidiaries RMB'000	Adjustments RMB'000	Consolidated RMB'000
Current liabilities				
Trade payables and accrued liabilities	22,208,032	47,680	-	22,255,712
Contract liabilities	1,539,392	-	-	1,539,392
Consideration payable	169,216	_	_	169,216
Tax payables	1,416,964	36	-	1,417,000
Dividend payables	805,672	-	-	805,672
Short-term loans	29,040,022	_	_	29,040,022
Short-term bonds	2,622,655	_	_	2,622,655
Current portion of lease liabilities	271,946	_	_	271,946
Current portion of non-current liabilities	20,946,331	192,852		21,139,183
	79,020,230	240,568		79,260,798
Net current liabilities	(45,307,893)	(194,897)		(45,502,790)
Total assets less current liabilities	201,451,233	84,040	-	201,535,273
Capital and reserves				
Share capital	18,506,711	83,530	(83,530)	18,506,711
Reserves	23,364,587	-	83,530	23,448,117
	41,871,298	83,530	-	41,954,828
Non-controlling interests	18,321,656	-	-	18,321,656
Other equity instruments	31,316,377			31,316,377
Total equity	91,509,331	83,530		91,592,861
Non-current liabilities				
Long-term loans	92,151,095	_	_	92,151,095
Long-term bonds	5,982,740	_	_	5,982,740
Deferred income	2,168,887	-	_	2,168,887
Deferred tax liabilities	618,048	_	_	618,048
Lease liabilities	1,714,402	510	_	1,714,912
Other non-current liabilities	7,306,730	- -		7,306,730
	109,941,902	510	_	109,942,412
	201,451,233	84,040	_	201,535,273





For the Year Ended 31 December 2022

44 BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED)

As at 31 December 2021

	The Group excluding the Acquired Subsidiaries RMB'000	Acquired Subsidiaries RMB'000	Adjustments RMB'000	Consolidated RMB'000
Non-current assets				
Property, plant and equipment	210,201,560	356,415	_	210,557,975
Right-of-use assets	5,205,557	3,387	_	5,208,944
Investment properties	500,315	5,507	_	500,315
Intangible assets	2,071,345	_	_	2,071,345
Interests in associates	17,970,978	_	_	17,970,978
Interests in joint ventures	203,454	_	_	203,454
Financial assets at fair value through	203,131			203,131
profit or loss	3,876,320	_	_	3,876,320
Financial assets at fair value through	3,010,320			3,070,320
other comprehensive income	916,995	_	_	916,995
Deferred tax assets	4,221,458	_	_	4,221,458
Other non-current assets	5,294,832	98	_	5,294,930
Other Hori current assets	3,23 1,032			3,23 1,330
	250,462,814	359,900		250,822,714
Current assets				
Inventories	6,244,631	-	-	6,244,631
Trade and notes receivables	18,970,437	1,455	_	18,971,892
Prepayments and other receivables	8,815,919	5,399	-	8,821,318
Tax recoverable	325,510	-	-	325,510
Current portion of other non-current assets	22,200	-	-	22,200
Cash and cash equivalents and				
restricted deposits	11,258,406	15,270		11,273,676
	45,637,103	22,124		45,659,227
Current liabilities				
Trade payables and accrued liabilities	30,797,484	81,022	_	30,878,506
Contract liabilities	1,789,396	_	_	1,789,396
Consideration payable	169,216	_	-	169,216
Tax payables	1,362,900	-	-	1,362,900
Dividend payables	561,668	-	-	561,668
Short-term loans	39,277,353	-	-	39,277,353
Short-term bonds	6,329,701	-	-	6,329,701
Current portion of lease liabilities	215,492	-	-	215,492
Current portion of non-current liabilities	15,518,879	12,980	_ _	15,531,859
	96,022,089	94,002		96,116,091
Net current liabilities	(50,384,986)	(71,878)		(50,456,864)
Total asses less current liabilities	200,077,828	288,022	-	200,365,850



BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED) 44

As at 31 December 2021 (Continued)

For the Year Ended 31 December 2022

	The Group excluding			
	the Acquired	The Acquired		
	Subsidiaries	Subsidiaries	Adjustments	Consolidated
	RMB'000	RMB'000	RMB'000	RMB'000
Capital and reserves				
Share capital	18,506,711	104,430	(104,430)	18,506,711
Reserves	10,912,262	(789)	104,430	11,015,903
	29,418,973	103,641	_	29,522,614
Non-controlling interests	14,010,741	_	_	14,010,741
Other equity instruments	32,844,824			32,844,824
Total equity	76,274,538	103,641		76,378,179
Non-current liabilities				
Long-term loans	102,615,860	183,850	_	102,799,710
Long-term bonds	9,188,105	-	_	9,188,105
Deferred income	1,968,218	_	_	1,968,218
Deferred tax liabilities	681,177	_	_	681,177
Lease liabilities	1,359,176	531	_	1,359,707
Other non-current liabilities	7,990,754			7,990,754
	123,803,290	184,381		123,987,671
	200,077,828	288,022	-	200,365,850





For the Year Ended 31 December 2022

BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED) 44

The reconciliation of the effect, arising from the common control combination on the consolidated statements of profit or loss for the year ended 31 December 2021, before application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use, are as follows:

The Group

For the year ended 31 December 2021

	The Group excluding the Acquired Subsidiaries RMB'000	The Acquired Subsidiaries RMB'000	Adjustments RMB'000	Consolidated RMB'000
Operating revenue	103,411,958	2,744	-	103,414,702
Operating costs				
Fuel for power and heat generation	(72,339,036)	-	-	(72,339,036)
Depreciation	(13,283,438)	(1,545)	-	(13,284,983)
Repairs and maintenance	(3,013,543)	-	_	(3,013,543)
Salaries and staff welfare	(8,957,181)	(579)	-	(8,957,760)
Local government surcharges	(1,249,776)	(14)	_	(1,249,790)
Others	(12,298,945)	(41)		(12,298,986)
Total operating costs	(111,141,919)	(2,179)		(111,144,098)
Operating (loss)/profit	(7,729,961)	565	_	(7,729,396)
Share of results of associates	2,571,946	_	_	2,571,946
Share of results of joint ventures	(245,230)	_	_	(245,230)
Investment income	105,571	_	_	105,571
Interest income	82,436	14	_	82,450
Other income and other gains and losses, net	590,123	_	_	590,123
Finance costs	(6,619,275)	(1,368)		(6,620,643)
Loss before tax Income tax expense	(11,244,390) (630,816)	(789)	_ 	(11,245,179) (630,816)
Loss for the year	(11,875,206)	(789)	_	(11,875,995)
(Loss)/profit for the period attributable to: Holders of equity instruments of the Company – Owners of the Company – Holders of other equity instruments	(10,706,612) 1,437,221	(789)	- -	(10,707,401) 1,437,221
	(9,269,391)	(789)	_	(9,270,180)
- Non-controlling interests	(2,605,815)			(2,605,815)
	(11,875,206)	(789)	_	(11,875,995)



For the Year Ended 31 December 2022

44 BUSINESS COMBINATION UNDER COMMON CONTROL (CONTINUED)

The effect of business combinations of entities under common control described above on the Group's loss per share for the year ended 31 December 2021, before application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use, is as follows:

	Impact on
	loss per share
	of the Group
	RMB cents
Reported figures before restatement	(57.85)
Restatement arising from business combination of	
entities under common control	(0.01)
	()
Restated	(57.86)

The effect of business combinations of entities under common control described above on the Group's net loss for the year ended 31 December 2021, before application of amendments to IAS 16 Property, Plant and Equipment – Proceeds before Intended Use, is as follows:

	Impact on
	net loss of
	the Group
	RMB'000
Reported figures before restatement	(11,875,206)
Restatement arising from business combination of	
entities under common control	(789)
Restated	(11,875,995)





For the Year Ended 31 December 2022

DEEMED DISPOSAL OF A SUBSIDIARY 45

On 29 December 2022, Datang Anhui Power Generation Company Limited ("Anhui Datang") (a direct subsidiary the Company) and Huainan Mining Group Company Limited ("Huainan Mining") passed a resolution of shareholders meeting to amend the Memorandum and Article of Association of Anhui Electric Power Company Limited ("Anhui Electric Power") (an indirect subsidiary of the Company), pursuant to which the relevant activities of Anhui Electric Power (including appointment of board of directors and distribution of profits) required unanimous consent of Anhui Datang and Huainan Mining (the "Deemed disposal"). Accordingly, Anhui Electric Power ceased to be the subsidiary of the Group and was then accounted for as a joint venture of the Group using equity method. The fair value of the retained interests in Anhui Electric Power at the date on which the control was lost is regarded as the cost on initial recognition of the investment in a joint venture.

The net liabilities of the disposed subsidiary at the date of disposal was as follows:

	RMB'000
Property, plant and equipment (Note 18)	589,685
Right-of-use assets	54,485
Intangible assets (Note 21)	1,144
Interests in associates	5,514
Deferred tax assets (Note 37)	30,846
Other non-current assets	17,883
Inventories	40,230
Trade and notes receivables	147,075
Prepayments and other receivables	47,337
Cash and cash equivalents	61,196
Trade payables and accrued liabilities	(228,234)
Contract liabilities	(67)
Tax payables	(1,075)
Current portion of non-current liabilities	(195,776)
Long-term loans	(1,428,900)
Deferred income	(1,675)
Other non-current liabilities	(148,110)
Net liabilities disposed of	(1,008,442)



45 DEEMED DISPOSAL OF A SUBSIDIARY (CONTINUED)

Gain on deemed disposal of a subsidiary:

	RMB'000
Interest in joint venture retained	_
Net liabilities disposed of	1,008,442
Non-controlling interests	(504,221)
Gain on disposal (Note 10)	504,221
Net cash outflow arising on disposal:	
	RMB'000
Cash consideration	_
Cash and cash equivalents disposed of	(61,196)
	(61,196)

FINANCIAL GUARANTEES AND CONTINGENT LIABILITIES 46

At the end of the reporting period, the Group has provided financial guarantees for loan facilities granted to the following parties:

	2022	2021
	RMB'000	RMB'000
Associates	25,600	279,614

No claims have been made against the Group since the date of granting of the above financial guarantees.





For the Year Ended 31 December 2022

47 **CAPITAL COMMITMENTS**

Capital expenditures contracted for at the end of the reporting period but not yet incurred are as follows:

	2022 RMB'000	2021 RMB'000
Property, plant and equipment	14,802,381	9,656,934

48 **OPERATING LEASE COMMITMENT**

The Group as lessor

Undiscounted lease payments receivable on leases are as follows:

	2022	2021
	RMB'000	RMB'000
Within one year	78,212	92,351
In the second year	65,185	90,788
In the third year	49,429	82,917
In the fourth year	24,729	33,101
In the fifth year	16,600	25,524
After five years	15,664	17,635
	249,819	342,316



For the Year Ended 31 December 2022

49 PLEDGE OF ASSETS

The Group had pledged the following assets to secure the borrowings of the Group at the end of the reporting period. The carrying amounts of the assets pledged are as follows:

	2022 RMB'000	2021 RMB'000
		(restated)
Tariff collection rights	4,955,169	5,303,038
Pledged bank deposit	608,808	208,653
Property, plant and equipment	16,501,093	17,611,481
Right-of-use assets	1,157,978	777,567
Others	333,529	857,113
	23,556,577	24,757,852





For the Year Ended 31 December 2022

50 **RELATED PARTY TRANSACTIONS**

In addition to those related party transactions and balances disclosed elsewhere in the consolidated financial statements, the Group had the following significant transactions and balances with its related parties during the both years:

Significant balances and transactions with related parties (a)

(i) Significant transactions with China Datang and its subsidiaries, associates and joint ventures other than the Group (collectively referred to as "China Datang Group") and associates of the Group

Name of related company	Nature of transaction	2022 RMB'000	2021 RMB'000
China Datang Group:			
China National Water Resources & Electric Power Materials & Equipment Company Limited	Procurement of production and infrastructure materials and relevant auxiliary services	1,524,640	757,471
4.6	Expenses of infrastructure EPC contracting Lease payment	20,726 15	191,563 33
	Training service fee income	684	588
	Providing services of information system development	3,190	+
	Rental income	2,036	1,905
Datang Environment Industry Group Company Limited	Receiving services of franchising of flue gas environmental protection facilities	2,309,827	2,243,152
	Procurement of production and infrastructure materials and relevant auxiliary services	53,293	175,742
	Receiving services of technological transformation, operations management and repair and maintenance	1,742	-
	Labour supply expense	12,677	3,713
	Providing services of information system development	-	1,748
	Sale of electricity	_	2
	Providing services of franchising of flue gas environmental protection facilities, water and electricity supply	761,514	630,432
	Providing services of operations	106,416	172,878
	management and repair and maintenance		
	Providing production and infrastructure materials and relevant auxiliary services	3,474	-
	Income from equipment lease	192	149



RELATED PARTY TRANSACTIONS (CONTINUED) 50

- Significant balances and transactions with related parties (Continued) (a)
 - (i) Significant transactions with China Datang and its subsidiaries, associates and joint ventures other than the Group (collectively referred to as "China Datang Group") and associates of the Group (Continued)

		2022	2021
Name of related company	Nature of transaction	RMB'000	RMB'000
China Datang Group: (Continued)			
Datang Power Fuel Company Limited	Purchase of coal	3,913,850	9,042,688
	Sales of coal and transportation services	96,467	92,777
	Income from equipment lease	-	413
	Rental income	1,165	809
China Datang Corporation Science	Procurement of production and	63,337	2,568
and Technology Research Institute	infrastructure materials and		
5,	relevant auxiliary services		
	Receiving services of technological	4,867	29,172
	transformation, operations management	,,,,,	,
	and repair and maintenance		
	Receiving services of technical supervision	254,354	238,173
	and technical services	234,334	230,173
		22.604	10.105
	Receiving services of research and	22,681	10,105
	development in technological projects		
	Receiving services of information system development	33	343
	Labour supply income	1,651	1,141
China Datang Group Technology	Providing production and infrastructure	11,807	132,157
Engineering Company Limited	materials and relevant auxiliary services	·	·
J J ,	Receiving services of franchising of flue gas	118,257	27,115
	environmental protection facilities		2773
	Providing services of franchising of flue gas	57,453	43,586
	environmental protection facilities, water	37,433	45,500
	•		
	and electricity supply	12 407	12.761
	Providing services of operations	13,487	12,761
	management and repair and		
	maintenance		
	Expenses of infrastructure EPC contracting	104,292	-
	Rental income	293	293





For the Year Ended 31 December 2022

RELATED PARTY TRANSACTIONS (CONTINUED) 50

- Significant balances and transactions with related parties (Continued) (a)
 - (i) Significant transactions with China Datang and its subsidiaries, associates and joint ventures other than the Group (collectively referred to as "China Datang Group") and associates of the Group (Continued)

		2022	2021
Name of related company	Nature of transaction	RMB'000	RMB'000
			(restated)
China Datang Group: (Continued)			
Datang International Fuel Trading	Purchase of coal	8,033,168	11,604,628
Company Limited	Sales of coal and transportation services	202	562
China Datang Group International	Expenses of infrastructure EPC contracting	228,553	544,004
Trade Company Limited	Procurement of production and	3,568,531	1,343,455
	infrastructure materials and relevant		
	auxiliary services		
Datang (Beijing) Coal Sales Limited	Purchase of coal	705,703	228,125
	Rental income	151	-
	Sales of coal and transportation services	415,242	-
Ordos Guoyuan Mining Development Limited	Purchase of coal	1,039,346	-
Shanghai Datang Financial Lease	Interest expenses	-	4,847
Company Limited	Receiving direct lease services	621,447	288,009
	Receiving sales and lease-back services	716,000	647,000
Datang Commercial Factoring	Receiving factoring business services	1,502,089	793,658
Company Limited			
Group's associates:			
Datang Finance	Interest income	112,102	82,986
	Interest expenses	382,645	429,287
Datang Leasing	Receiving direct lease	1,209,532	13,358
	Receiving sales and lease-back	1,320,000	1,880,899



For the Year Ended 31 December 2022

50 RELATED PARTY TRANSACTIONS (CONTINUED)

- (a) Significant balances and transactions with related parties (Continued)
 - (ii) Financial guarantees and financing facilities with China Datang Group and associates and joint ventures of the Group

	2022 RMB'000	2021 RMB'000
Financial guarantees and financing facilities		
with associates guaranteed by the Group		
Shanxi Datang International Yuncheng Power		
Generation Company Limited	_	220,000
Xiduo Railway	25,600	8,414
Liaoning Diaobingshan Coal Gangue Power		
Generation Company Limited	_	51,200
Guaranteed by China Datang Group		
The Company	6,000,000	6,000,000





For the Year Ended 31 December 2022

RELATED PARTY TRANSACTIONS (CONTINUED) 50

Significant balances and transactions with related parties (Continued) (a)

Significant balances with China Datang Group and associates of the Group (iii)

In addition to the loans payables to the Group's associates, the Group has the following significant balances with related parties:

	2022	2021
	RMB'000	RMB'000
Bank deposits:		
Associates:		
Datang Finance	9,419,783	10,728,856
Trade receivables:		
China Datang Group:		
Datang Environment Industry Group Company		
Limited	761,820	475,609
China Datang Group Technology and Engineering		
Company Limited	156,244	108,851
Datang Power Fuel Company Limited	-	26,953
Prepayments		
China Datang Group:		
Datang Group International Trade Company Limited	2,001,205	784,974
China National Water Resources & Electric Power		
Materials & Equipment Company Limited	323,834	554,023
Datang Power Fuel Company Limited	_	182,796
Datang International Fuel Trading Company Limited	202,021	557,924
Other receivables		
China Datang Group:		
Datang Bayannaoer Wind Power Generation		
Company Limited	3,000	3,000
China Datang International Trade Company Limited	1,904,250	1,517
Datang Environment Industry Group Company		
Limited	5,004	2,611
China National Water Resources & Electric Power	25.640	188
Materials & Equipment Company Limited Datang Shanxi Power Generation Company Limited	25,649	1,500
Dutang Shanki Fower Generation Company Limited		1,500



50 RELATED PARTY TRANSACTIONS (CONTINUED)

(a) Significant balances and transactions with related parties (Continued)

(iii) Significant balances with China Datang Group and associates of the Group (Continued)

In addition to the loans payables to the Group's associates, the Group has the following significant balances with related parties: (Continued)

		•
	2022	2021
	RMB'000	RMB'000
Trade payables		
China Datang Group:		
Datang Environment Industry Group Company		
Limited	2,715,969	2,214,560
China Datang Group Technology and Engineering		
Company Limited	590,148	613,681
China National Water Resources & Electric Power		
Materials & Equipment Company Limited	291,882	368,899
Datang Power Fuel Company Limited	43,347	952,133
Datang International Fuel Trading Company Limited	1,074,259	1,208,928
Other payables		
China Datang Group:		
China Datang	172,446	3,230
Datang International Energy Service Company		
Limited	103,757	103,757
Datang Huayin Electric Power Company Limited	136,155	317,611
Datang Environment Industry Group Company		
Limited	127,672	131,633
Borrowing		
China Datang Group:		
China Datang	794,600	794,600
Associate:		
Datang Finance	10,305,830	8,736,353
Other non-current liabilities		
China Datang Group:		
Shanghai Datang Financial Leasing Company Limited	3,649,956	3,286,803
Associate:		
Datang Leasing	4,600,590	3,393,787





For the Year Ended 31 December 2022

50 RELATED PARTY TRANSACTIONS (CONTINUED)

Significant balances and transactions with related parties (Continued) (a)

(iii) Significant balances with China Datang Group and associates of the Group (Continued)

As at 31 December 2022, the bank deposits with an associate are unsecured, interest-bearing ranged from 0.35% to 3.03% per annum and repayable on demand (2021: 0.35% to 3.03%).

As at 31 December 2022, the trade receivables from China Datang Group and trade payables to China Datang Group are unsecured, interest free and repayable within one year (2021: same).

As at 31 December 2022, the borrowings from China Datang Group are unsecured and interestbearing ranged from 3.50% to 4.75% per annum (2021: 3.50% to 4.75%).

As at 31 December 2022, the other non-current liabilities from China Datang Group and an associate are unsecured and interest-bearing ranged from 2.79% to 5.27% per annum (2021: 2.43% to 6.52%).

Except for mentioned above, all remaining balances are unsecured, interest free and repayable on demand (2021: same).

(iv) Significant transactions with government-related entities

Government-related entities, other than entities under China Datang which is a state-owned enterprise and its subsidiaries, directly or indirectly controlled, jointly controlled or significant influenced by the Central People's Government of the PRC ("Government-Related Entities") are also regarded as related parties of the Group.

For the purpose of the related party transactions disclosure, the Group has established procedures for determination, to the extent possible, of the identification of the ownership structure of its customers and suppliers as to whether they are Government-Related Entities to ensure the adequacy of disclosure for all material related party transactions given that many Government-Related Entities have multi-layered corporate structures and the ownership structures change over time as a result of transfers and privatisation programs.

During the years ended 31 December 2022 and 2021, the Group sold substantially all of its electricity to local government-related power grid companies. The Group maintained most of its bank deposits in government-related financial institutions while lenders of most of the Group's loans are also government-related financial institutions, associated with the respective interest income or interest expense incurred.

During the years ended 31 December 2022 and 2021, other collectively significant transactions with Government-Related Entities also included purchases of fuel, and property, plant and equipment.



For the Year Ended 31 December 2022

50 RELATED PARTY TRANSACTIONS (CONTINUED)

- (a) Significant balances and transactions with related parties (Continued)
 - (v) Compensation to key management personnel of the Group

	2022	2021
	RMB'000	RMB'000
Short-term benefits	11,498	10,015
Retirement benefits	479	457
	11,977	10,472

Details of directors' and supervisors' remunerations are included in note 14 to the consolidated financial statements.





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES 51

(a) General information of subsidiaries

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Pei	centage of	equity into	erest	Principal activities
			RMB'000	Direct 2022	Direct 2021	Indirect 2022	Indirect 2021	
Liaoning Datang International Renewable Power Company Limited	the PRC	Company with limited liability	1,856,011 (2021: 1,856,011)	100.00%	100.00%	-	-	Wind power generation
Liaoning Datang International Changtu Wind Power Company Limited	the PRC	Company with limited liability	920,350 (2021: 920,350)	-	-	100.00%	100.00%	Wind power generation
Datang Zhangzhou Wind Power Company Limited	the PRC	Company with limited liability	217,590 (2021: 217,590)	-	-	100.00%	100.00%	Wind power generation
Datang Hebei Power Generation Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Power generation
Datang Heilongjiang Power Generation Company Limited	the PRC	Company with limited liability	3,269,760 (2021: 2,955,320)	100.00%	100.00%	-	-	Power generation
Datang Anhui Power Generation Company Limited	the PRC	Company with limited liability	4,303,188 (2021: 3,803,188)	100.00%	100.00%	-	-	Power generation
Tianjin Datang International Panshan Power Generation Company Limited	the PRC	Company with limited liability	831,253 (2021: 831,253)	75.00%	75.00%	-	-	Power generation
Inner Mongolia Datang International Tuoketuo Power Generation Company Limited ("Tuoketuo Power")	the PRC	Company with limited liability	1,714,020 (2021: 1,714,020)	60.00%	60.00%	-	-	Power generation
Shanxi Datang International Shentou Power Generation Company Limited	the PRC	Company with limited liability	749,000 (2021: 749,000)	60.00%	60.00%	-	-	Power generation



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up	Don	contage of	oguity into	oract.	Deincinal activities
Name of subsidiary	and operation	legal entity	capital RMB'000	Direct 2022	centage of Direct 2021	Indirect 2022	Indirect 2021	Principal activities
Shanxi Datang International Yungang Thermal Power Company Limited	the PRC	Company with limited liability	690,000 (2021: 690,000)	100.00%	100.00%	-	-	Power generation and heat Supply
Hebei Datang International Tangshan Thermal Power Company Limited	the PRC	Company with limited liability	380,264 (2021: 380,264)	80.00%	80.00%	-	-	Power generation and heat Supply
Jiangsu Datang International Lysigang Power Generation Company Limited	the PRC	Company with limited liability	1,214,942 (2021: 1,133,226)	55.00%	55.00%	-	-	Power generation
Guangdong Datang International Chaozhou Power Generation Company Limited ("Chaozhou Power")	the PRC	Company with limited liability	1,557,661 (2021: 1,557,661)	52.50%	52.50%	-	-	Power generation
Fujian Datang International Ningde Power Generation Company Limited	the PRC	Company with limited liability	825,090 (2021: 825,090)	51.00%	51.00%	-	-	Power generation
Chongqing Datang International Pengshui Hydropower Development Company Limited ("Pengshui Hydropower")	the PRC	Company with limited liability	2,096,618 (2021: 1,791,459)	40.00%	40.00%	24.00%	24.00%	Hydropower generation
Chongqing Datang International Wulong Hydropower Development Company Limited	the PRC	Company with limited liability	1,500,930 (2021: 1,500,930)	51.00%	51.00%	24.50%	24.50%	Hydropower generation
Datang International (Hong Kong) Limited	Hong Kong	Company with limited liability	653,511 (2021: 653,511)	100.00%	100.00%	-	-	Import of power related fuel





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity into	erest	Principal activities
			RMB'000	Direct 2022	Direct 2021	Indirect 2022	Indirect 2021	
Qinghai Datang International Zhiganglaka Hydropower Development Company Limited ("Zhiganglaka")	the PRC	Company with limited liability	380,000 (2021: 380,000)	-	-	90.00%	90.00%	Hydropower generation
Hebei Datang International Wangtan Power Generation Company Limited	the PRC	Company with limited liability	450,000 (2021: 450,000)	70.00%	70.00%	-	-	Power generation
Chongqing Datang International Shizhu Power Generation Company Limited	the PRC	Company with limited liability	585,910 (2021: 585,910)	70.00%	70.00%	-	-	Power generation
Sichuan Datang International Ganzi Hydropower Development Company Limited ("Ganzi Hydropower")	the PRC	Company with limited liability	6,632,915 (2021: 6,632,915)	52.73%	52.73%	-	-	Hydropower generation
Beijing Datang Fuel Company Limited	the PRC	Company with limited liability	1,009,650 (2021: 1,009,650)	51.00%	51.00%	-	-	Coal trading
Zhejiang Datang Wushashan Power Generation Company Limited ("Wushashan Power")	the PRC	Company with limited liability	1,700,000 (2021: 1,700,000)	51.00%	51.00%	-	-	Power generation
Inner Mongolia Datang International Tuoketuo II Power Generation Company Limited ("Tuoketuo II Power") (Note (i))	the PRC	Company with limited liability	1,174,390 (2021: 1,174,390)	40.00%	40.00%	-	-	Power generation
Hebei Datang International Zhangjiakou Thermal Power Generation Company Limited	the PRC	Company with limited liability	458,000 (2021: 458,000)	100.00%	100.00%	-	-	Power generation and heat Supply



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

General information of subsidiaries (Continued) (a)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity inte	erest	Principal activities
			RMB'000	Direct 2022	Direct 2021	Indirect 2022	Indirect 2021	
Jiangxi Datang International Fuzhou Power Generation Company Limited ("Fuzhou Power")	the PRC	Company with limited liability	1,811,616 (2021: 1,811,616)	51.00%	51.00%	-	-	Power generation
Liaoning Datang International Jinzhou Thermal Power Generation Limited	the PRC	Company with limited liability	368,000 (2021: 368,000)	100.00%	100.00%	-	-	Power generation and heat Supply
Chongqing Datang International Wulongxingshun Wind Power Company Limited	the PRC	Company with limited liability	229,570 (2021: 229,570)	89.52%	89.52%	10.48%	10.48%	Wind power generation
Hebei Datang International Fengrun Thermal Power Hohhot Company Limited	the PRC	Company with limited liability	393,070 (2021: 393,070)	84.00%	84.00%	-	-	Power generation
Datang Inner Mongolia Erdos Silicon and Aluminium Technology Company Limited (Note (iv))	the PRC	Company with limited liability	(2021: 188,000)	-	100.00%	-	-	Silicon and aluminium smelting
Inner Mongolia Datang International Hohhot Aluminum and Power Company Limited	the PRC	Company with limited liability	3,231,721 (2021: 3,231,721)	100.00%	100.00%	-	+	Production and sale of alumina
Jiangsu Datang Shipping Company Limited	the PRC	Company with limited liability	264,900 (2021: 264,900)	98.11%	98.11%	-	-	Cargo shipping
Inner Mongolia Datang International Renewable Power Company Limited	the PRC	Company with limited liability	2,132,880 (2021: 1,287,570)	100.00%	100.00%	-	-	Wind power generation
Fujian Datang International Renewable Power Company Limited	the PRC	Company with limited liability	947,820 (2021: 947,820)	100.00%	100.00%	-	-	Wind power generation





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity into	erest	Principal activities
			RMB'000	Direct 2022	Direct 2021	Indirect 2022	Indirect 2021	
Shanxi Datang International Linfen Thermal Power Company Limited	the PRC	Company with limited liability	342,520 (2021: 342,520)	80.00%	80.00%	-	-	Power generation and heat Supply
Liaoning Datang International Fuxin Wind Power Company Limited	the PRC	Company with limited liability	526,860 (2021:	-	-	100.00%	100.00%	Wind power generation
Tibet Datang International Nujiang Upstream Hydropower Development Company Limited	the PRC	Company with limited liability	310,000 (2021: 310,000)	100.00%	100.00%	-	-	Hydropower generation
Datang International Nuclear Power Company Limited	the PRC	Company with limited liability	315,326 (2021: 315,326)	100.00%	100.00%	-	-	Nuclear power generation
Datang Tongzhou Technology Company Limited	the PRC	Company with limited liability	100,000 (2021:	100.00%	100.00%	-	-	Sales of coal ash and integrated application of solid wastes
Yunnan Datang International Electric Power Company Limited	the PRC	Company with limited liability	2,899,888 (2021: 2,899,888)	100.00%	100.00%	-	-	Hydropower generation
Hebei Datang International Renewable Power Company Limited	the PRC	Company with limited liability	1,394,166 (2021: 1,394,166)	100.00%	100.00%	-	-	Wind power generation
Inner Mongolia Datang International Haibowan Water Conservancy Hub Development Company Limited	the PRC	Company with limited liability	133,910 (2021: 133,910)	100.00%	100.00%	-	-	Hydropower generation
Jiangxi Datang International Xinyu Power Generation Company Limited	the PRC	Company with limited liability	633,912 (2021: 633,912)	100.00%	100.00%	-	-	Power generation



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of	Paid-up capital	Per	centage of	equity inte	erest	Principal activities
		iega: ey	RMB'000	Direct 2022	Direct 2021	Indirect 2022	Indirect 2021	
Hebei Datang International Qian'an Thermal Power Company Limited	the PRC	Company with limited liability	214,914 (2021: 214,914)	93.33%	93.33%	-	-	Power generation
Yuneng (Group) Company Limited	the PRC	Company with limited liability	2,114,963 (2021: 2,114,963)	100.00%	100.00%	-	-	Hydropower generation
Qinghai Datang International Golmud Photovoltaic Power Generation Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Solar power generation
Sichuan Jinkang Electricity Development Company Limited ("Sichuan Jinkang")	the PRC	Company with limited liability	528,150 (2021: 528,150)	54.44%	54.44%	-	-	Hydropower generation
Zhejiang Datang International Jiangshan Xincheng Thermal Power Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Power generation and heat Supply
Zhejiang Datang International Shaoxing Jiangbin Thermal Power Company Limited	the PRC	Company with limited liability	600,000 (2021:	90.00%	90.00%	-	-	Power generation and heat Supply
Erdos Ruidefeng Mining Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Wholesale of coal
Jiangxi Datang International Renewable Power Company Limited	the PRC	Company with limited liability	2,092,192 (2021: 1,901,114)	100.00%	100.00%	-	-	Wind power generation
Shenzhen Datang Baochang Gas Power Generation Company Limited ("Baochang Gas")	the PRC	Company with limited liability	705,700 (2021: 705,700)	90.88%	90.88%	-	-	Power generation





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity inte	erest	Principal activities
			RMB'000	Direct	Direct	Indirect	Indirect	
				2022	2021_	2022	2021	
Guangdong Datang International Zhaoqing Thermal Power Company Limited	the PRC	Company with limited liability	932,981 (2021: 932,981)	100.00%	100.00%	-	-	Power generation
Liaoning Datang International Shendong Thermal Power Company Limited	the PRC	Company with limited liability	916,144 (2021: 616,144)	100.00%	100.00%	-	-	Power generation
Guangdong Datang International Leizhou Power Generation Company Limited ("Leizhou Power") (Note (ii))	the PRC	Company with limited liability	1,731,758 (2021: 1,731,548)	34.00%	34.00%	-	+	Power generation
Hebei Datang International Tangshan Beijiao Thermal Power Generation Company Limited	the PRC	Company with limited liability	548,950 (2021: 548,950)	100.00%	100.00%	-	+	Power generation and heat Supply
Jiangsu Datang International Jintan Thermal Power Company Limited	the PRC	Company with limited liability	1,015,408 (2021: 1,015,408)	100.00%	100.00%	-	-	Power generation and heat Supply
Liaoning Datang International Huludao Thermal Power Company Limited	the PRC	Company with limited liability	1,154,740 (2021: 1,141,240)	100.00%	100.00%	-	-	Power generation and heat Supply
Zhejiang Datang International Renewable Power Company Limited	the PRC	Company with limited liability	428,249 (2021: 414,119)	100.00%	100.00%	-	-	Wind power generation
Guangdong Datang International Marketing Company Limited	the PRC	Company with limited liability	200,000 (2021: 200,000)	100.00%	100.00%	-	-	Power and heat supply
Liaoning Datang International	the PRC	Company with	114,550	100.00%	100.00%	-	-	Power generation and
Shenfu Thermal Power		limited liability	(2021:					heat Supply
Company Limited			113,480)					



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity inte	erest	Principal activities
·	·		RMB'000	Direct	Direct	Indirect	Indirect	·
			5 000	2022	2021	2022	2021	
Zhejiang Datang Power Marketing Company Limited	the PRC	Company with limited liability	201,000 (2021: 201,000)	100.00%	100.00%	-	+	Power trading
Fujian Datang Power Marketing Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Power trading
Datang Jingjinji Power Marketing Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Power trading
Liaoning Datang International Huludao Heat Power Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Heat supply
Ningxia Datang International Hongsibao Renewable Power Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Solar power generation
Ningxia Datang International Bronze Gorge Wind Power Company Limited	the PRC	Company with limited liability		100.00%	100.00%	-	-	Wind power generation
Shanxi Datang International Zuoyun Wind Power Company Limited	the PRC	Company with limited liability	328,518 (2021: 328,518)	100.00%	100.00%	-	-	Wind power generation
Datang International Foshan Thermal Power Company Limited	the PRC	Company with limited liability	611,520 (2021: 505,550)	100.00%	100.00%	-	+	Power generation and heat Supply
Datang Shantou Renewable Power Company Limited	the PRC	Company with limited liability	1,725,619 (2021: 1,418,199)	100.00%	100.00%	-	-	Wind power generation
Jiangxi Datang Power Marketing Company Limited	the PRC	Company with limited liability	201,000 (2021: 101,000)	100.00%	100.00%	-	-	Power and heat trading





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

(a) General information of subsidiaries (Continued)

Name of subsidiary	Place of incorporation/ registration and operation	Kind of legal entity	Paid-up capital	Per	centage of	equity into	erest	Principal activities
			RMB'000	Direct 2022	Direct	Indirect 2022	Indirect 2021	
Liaoning Zhuanghe Nuclear Power Company Limited ("Liaoning Zhuanghe Nuclear") (Note (iii))	the PRC	Company with limited liability	400,000 (2021: 380,000)	46.00%	46.00%	-	-	Nuclear power generation
Datang Chongqing Energy Marketing Company Limited	the PRC	Company with limited liability	201,000 (2021: 201,000)	100.00%	100.00%	-	-	Power generation and heat supply
Datang Fuzhou Linchuan Renewable Power Company Limited	the PRC	Company with limited liability	285,360 (2021: 285,360)	-	-	100.00%	100.00%	Wind and solar power generation
Datang (Gaoan) Renewable Power Company Limited	the PRC	Company with limited liability	215,518 (2021: 142,680)	-	-	100.00%	100.00%	Wind and solar power generation
Datang (Wannian County) Renewable Power Company Limited	the PRC	Company with limited liability	131,987 (2021:	-	-	100.00%	100.00%	Wind and solar power generation
Datang Huizhou Thermal Power Company Limited	the PRC	Company with limited liability	122,260 (2021: 55,000)	100.00%	100.00%	-	-	Power generation and heat Supply
Datang (Zhang Jia Kou) Renewable Power Company Limited	the PRC	Company with limited liability	183,720 (2021: 52,300)	100.00%	100.00%	-	-	Power generation
Datang Sunwu New Energy Company Limited	the PRC	Company with limited liability	108,100 (2021: 32,140)	-	-	100.00%	100.00%	Wind power generation
Datang (Alashanzuoqi) Electric Power Company Limited	the PRC	Company with limited liability	282,700 (2021: 10,330)	-	-	100.00%	100.00%	Wind and solar power generation
Datang Xinyu Gaoxin Renewable Power Company Limited	the PRC	Company with limited liability	191,940 (2021: 115,730)	-	-	100.00%	100.00%	Production and supply of power and heat



51 PRINCIPAL SUBSIDIARIES (CONTINUED)

General information of subsidiaries (Continued) (a)

All the above subsidiaries are limited liability companies except that Zhiganglaka Company is also a foreign investment enterprise while Baochang Gas and Fuzhou Power are also sino foreign equity joint ventures.

The above list contains the particulars of subsidiaries which principally affected the results, assets or liabilities of the Group.

Notes:

- (i) During the year ended 31 December 2006, the Company entered into an agreement with China Datang, one of the shareholders of Tuoketuo II Power, which holds 20% equity interest in Tuoketuo II Power. In 2020, the abovementioned agreement was terminated and the Company entered into a new agreement with Datang Beijing Tianjin Hebei Energy Development Company Limited, one of the shareholders of Tuoketuo II Power, which holds 20% equity interest in Tuoketuo II Power. Pursuant to these agreements, the shareholder representatives and directors appointed from China Datang will act in concert with that of the Company's when exercising voting rights in shareholders' and directors' meetings of Tuoketuo II Power. Therefore, the Company obtained control over Tuoketuo II Power and accounted for it as a subsidiary onwards.
- (ii) During the year ended 31 December 2015, the Company entered into an agreement with China Datang, one of the shareholders of Leizhou Power, which holds 30% equity interest in Leizhou Power. Pursuant to this agreement, the shareholder representatives and directors appointed from China Datang will act in concert with that of the Company's when exercising voting rights in shareholders' and directors' meetings of Leizhou Power. Therefore, the Company obtained control over Leizhou Power and accounted for it as a subsidiary onwards.
- (iii) During the year ended 31 December 2020, the Company entered into an agreement with CPI Nuclear Power Company Limited., one of the shareholders of Liaoning Zhuanghe Nuclear, which holds 44% equity interest in Liaoning Zhuanghe Nuclear. Pursuant to this agreement, the shareholder representatives and directors appointed from CPI Nuclear Power Company Limited will act in concert with that of the Company's when exercising voting rights in shareholders' and directors' meetings of Liaoning Zhuanghe Nuclear. Therefore, the Company obtained control over Liaoning Zhuanghe Nuclear and accounted for it as a subsidiary onwards.
- (iv) During the year ended 31 December 2022, the subsidiary was de-registered.





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

Summarised financial information in respect of each of the Group's subsidiaries that has material non-controlling interests is set out below. The summarised financial information below represents amounts before intragroup eliminations.

Name	Tuoketu	o Power	Sichuan Jinkang		
	2022	2021	2022	2021	
Principal place of business/country					
Principal place of business/country of incorporation	the DDC	/the PRC	the PRC	/the DDC	
or incorporation	tile FNC.	THE FIC	tile FNC.	THE FAC	
% of ownership interests/voting rights					
held by non-controlling interests	40.00%/40.00%	40.00%/40.00%	45.56%/45.56%	45.56%/45.56%	
	RMB'000	RMB'000	RMB'000	RMB'000	
Non-current assets	7,382,902	5,063,390	3,958,529	4,096,333	
Current assets	2,775,418	2,770,343	69,558	100,978	
Non-current liabilities	(2,975,937)	(1,383,334)	(2,235,494)	(2,230,885)	
Current liabilities	(4,487,069)	(4,255,077)	(372,425)	(473,514)	
Net assets	2,695,314	2,195,322	1,420,168	1,492,912	
N III	4.070.424	040.075	647.000	600 474	
Non-controlling interests	1,078,124	910,875	647,029	680,171	
Revenue	5,626,498	4,410,369	229,543	239,414	
Profit/(loss) for the year	499,991	(382,335)	(72,744)	(59,200)	
Total comprehensive income/(expense)	499,991	(382,335)	(72,744)	(59,200)	
Profit/(loss) allocated to non-controlling interests	199,997	(120,186)	(33,142)	(26,971)	
Dividends paid to non-controlling	.55,557	(.20).00)	(55): :=)	(=3/37.1)	
interests	_	(230,036)	_	_	
Net cash generated from operating		, ,			
activities	1,456,652	347,884	164,156	200,512	
Net cash used in investing activities	(2,230,374)	(186,038)	(52,638)	(9,362)	
Net cash generated from/(used in)					
financing activities	781,222	(150,003)	(132,889)	(136,618)	
Net increase/(decrease) in cash and	7 500	44.042	(24.27.1)	F. / F	
cash equivalents	7,500	11,843	(21,371)	54,532	



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

Summarised financial information in respect of each of the Group's subsidiaries that has material non-controlling interests is set out below. The summarised financial information below represents amounts before intragroup eliminations. (Continued)

Name	Pengshui H	lydropower	Ganzi Hydropower		
	2022	2021	2022	2021	
Principal place of business/country					
of incorporation	the PRC	/the PRC	the PRC	the PRC	
% of ownership interests/voting rights					
held by non-controlling interests	36.00%/36.00%	36.00%/36.00%	47.27%/47.27%	47.27%/47.27%	
•					
	RMB'000	RMB'000	RMB'000	RMB'000	
At 31 December:					
Non-current assets	8,015,430	8,370,226	29,078,745	29,867,726	
Current assets	810,434	1,048,972	245,052	545,618	
Non-current liabilities	(4,909,233)	(5,432,924)	(18,609,724)	(19,970,635)	
Current liabilities	(722,424)	(626,059)	(3,278,202)	(3,101,672)	
Net assets	3,194,207	3,360,215	7,435,871	7,341,037	
Non-controlling interests	1 140 014	1 200 679	2 400 691	3,454,853	
Non-controlling interests	1,149,914	1,209,678	3,499,681	3,434,633	
Revenue	1,319,868	1,828,268	2,758,237	2,795,914	
Profit for the year	486,499	725,009	552,722	508,806	
Other comprehensive income	-	-	39	4	
Total comprehensive income	486,499	725,009	552,761	508,810	
Profit allocated to non-controlling	475 440	254 002	264 272	240 542	
interests	175,140	261,003	261,272	240,513	
Other comprehensive income allocated to non-controlling interests			10	2	
Dividends paid to non-controlling	_	_	18	2	
interests	(234,903)	(109,857)	(216,461)	(223,982)	
Net cash generated from operating	(234,303)	(105,057)	(210,401)	(223,302)	
activities	1,000,949	1,284,435	2,266,495	1,991,307	
Net cash generated from/(used in)	,,.	, , , , ,	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
investing activities	300,289	(85,337)	(272,942)	(460,069)	
Net cash used in financing activities	(1,293,704)	(1,175,782)	(2,208,626)	(1,589,637)	
Net increase/(decrease) in cash and					
cash equivalents	7,534	23,316	(215,073)	(58,399)	





For the Year Ended 31 December 2022

PRINCIPAL SUBSIDIARIES (CONTINUED)

Summarised financial information in respect of each of the Group's subsidiaries that has material non-controlling interests is set out below. The summarised financial information below represents amounts before intragroup eliminations. (Continued)

Name	Tuoketuo	II Power	Fuzhou Power			
	2022	2021	2022	2021		
Principal place of business/country						
of incorporation	the PRC	the PRC	the PRC	the PRC		
% of ownership interests/voting rights						
held by non-controlling interests	60.00%/60.00%	60.00%/60.00%	49.00%/49.00%	49.00%/49.00%		
	RMB'000	RMB'000	RMB'000	RMB'000		
A 24 D						
At 31 December:	2 004 620	4 260 201	2,000,222	4 125 152		
Non-current assets Current assets	3,891,630 825,988	4,260,301 983,684	3,960,233 1,103,753	4,125,153 990,139		
Non-current liabilities	(1,584,800)	(1,608,100)	(1,534,630)	(1,759,257)		
Current liabilities	(1,048,536)	(2,106,098)	(1,990,787)	(1,691,704)		
Current nabilities	(1,040,330)	(2,100,030)	(1,550,767)	(1,051,704)		
Net assets	2,084,282	1,529,787	1,538,569	1,664,331		
Net assets	2,004,202	1,323,707	1,550,505	1,004,551		
Non-controlling interests	1,250,565	917,868	753,899	815,522		
Revenue	4,139,693	3,084,239	4,543,603	4,028,874		
Profit/(loss) for the year	554,495	(231,798)	(112,841)	(251,156)		
Other comprehensive expense	-	-	(12,922)	(21,586)		
Total comprehensive income/(expense)	554,495	(231,798)	(125,763)	(272,742)		
Profit/(loss) allocated to non-controlling		(/	(
interests	332,697	(139,079)	(55,292)	(123,066)		
Other comprehensive expense allocated			/c 222\	(10.577)		
to non-controlling interests Dividends paid to non-controlling	_	_	(6,332)	(10,577)		
interests	_	(294,399)	_	(211,583)		
Net cash generated from operating		(254,555)		(211,303)		
activities	867,038	114,825	301,154	344,810		
Net cash used in investing activities	(29,238)	(82,963)	(27,487)	(102,374)		
Net cash used in financing activities	(866,850)	(973)	(158,271)	(92,457)		
Net (decrease)/increase in cash and						
cash equivalents	(29,050)	30,889	115,396	149,979		



PRINCIPAL SUBSIDIARIES (CONTINUED) 51

Summarised financial information in respect of each of the Group's subsidiaries that has material non-controlling interests is set out below. The summarised financial information below represents amounts before intragroup eliminations. (Continued)

Name	Chaozho	u Power	Wushashan Power		
	2022	2021	2022	2021	
Principal place of business/country					
of incorporation	the PRC	the PRC	the PRC	the PRC	
% of ownership interests/voting rights					
held by non-controlling interests	47.50%/47.50%	47.50%/47.50%	49.00%/49.00%	49.00%/49.00%	
	RMB'000	RMB'000	RMB'000	RMB'000	
At 31 December:					
Non-current assets	4,790,992	5,058,078	4,011,171	4,073,751	
Current assets	1,324,677	1,554,999	1,184,041	1,441,797	
Non-current liabilities	(772,015)	(304,555)	(1,207,479)	(2,117,212)	
Current liabilities	(3,635,291)	(4,442,888)	(3,018,596)	(1,980,529)	
Net assets	1,708,363	1,865,634	969,137	1,417,807	
Non-controlling interests	761,109	835,812	478,878	694,725	
	· ·				
	6 000 702	6.004.002	5 400 242	4.605.406	
Revenue	6,809,792	6,884,992	5,409,313	4,605,496	
Loss for the year Total comprehensive expense	(157,270)	(278,280)	(448,668)	(813,529)	
Loss allocated to non-controlling	(157,270)	(278,280)	(448,668)	(813,529)	
interest	(74,703)	(132,183)	(219,848)	(398,629)	
Dividends paid to non-controlling	(7.17.03)	(132,103)	(213/010)	(333,023)	
interest	_	(277,437)	_	(176,415)	
Net cash generated from/(used in)				(-, -,	
operating activities	1,027,023	(168,918)	212,152	(1,067,366)	
Net cash used in investing activities	(140,425)	(204,407)	(195,654)	(279,460)	
Net cash (used in)/generated from					
financing activities	(939,559)	456,055	(62,758)	1,393,099	
Net (decrease)/increase in cash and					
cash equivalents	(52,961)	82,730	(46,260)	46,273	





For the Year Ended 31 December 2022

52 RECONCILIATION OF LIABILITIES ARISING FROM FINANCING ACTIVITIES

The table below details changes in the Group's liabilities arising from financing activities, including both cash and non-cash changes. Liabilities arising from financing activities are those for which cash flows were, or future cash flows will be, classified in the Group's consolidated statement of cash flows as cash flows from financing activities.

	Long-term loans RMB'000	Long-term bonds RMB'000	Other pledged financing RMB'000	Lease liabilities RMB'000	Short-term loans RMB'000	Short-term bonds RMB'000
As 1 January 2021						
As previously reported Business combination under common	106,440,968	9,220,109	10,579,959	1,986,348	29,040,022	2,622,655
control				510		
As restated	106,440,968	9,220,109	10,579,959	1,986,858	29,040,022	2,622,655
Cash inflow from financing activities,						
restated	30,299,733	3,200,000	4,395,160	-	66,029,007	18,300,000
Cash outflows from financing activities	(22,157,990)	(3,000,000)	(3,652,095)	(826,421)	(59,140,114)	(14,600,000)
Non-cash changes, restated (Note)		(35,710)		414,762	3,348,438	7,046
At 31 December 2021, as restated	114,582,711	9,384,399	11,323,024	1,575,199	39,277,353	6,329,701
At 1 January 2022						
As previously reported	114,385,881	9,384,399	11,323,024	1,574,668	39,277,353	6,329,701
Business combination under common						
control	196,830			531		
As restated	114,582,711	9,384,399	11,323,024	1,575,199	39,277,353	6,329,701
Cash inflow from financing activities	43,258,585	290,000	3,242,076	_	87,073,604	14,550,000
Cash outflows from financing activities	(30,722,463)	_	(3,657,018)	(915,980)	(91,867,270)	(15,956,372)
Deemed disposal of a subsidiary (Note 45)	(1,428,900)	-	(343,886)	-	-	-
De-registration of subsidiaries	_	-	-	-	(735,120)	-
Non-cash changes, restated (Note)		9,629		1,401,518	3,682,458	85,495
At 31 December 2022	125,689,933	9,684,028	10,564,196	2,060,737	37,431,025	5,008,824

Note: During the year ended 31 December 2022, short-term loans under supplies chain financing arrangements of RMB3,682,458,000 (2021: RMB3,348,438,000) represent the payments to the supplies by the relevant banks directly.



53 EVENTS AFTER THE REPORTING PERIOD

Subsequent to the end of the reporting period, the Company issued the perpetual bonds in an aggregate principal amounts of RMB11 billion with coupon rates ranging from 3.53% to 3.99%. Further details of these transaction are set out in the Company's announcement dated 17 January 2023, 16 February 2023, 28 February 2023, 14 March 2023 and 27 March 2023.





Differences Between Financial Statements

For the Year Ended 31 December 2022

The consolidated financial statements which are prepared by the Group in conformity with IFRSs, differ in certain respects from PRC GAAP. Major differences between IFRSs and PRC GAAP ("GAAP Differences"), which affect the net assets and net loss of the Group, are summarised as follows:

		Net assets			
	Note	2022 RMB'000	2021 RMB'000 (restated)		
Net assets attributable to holders of equity instruments of the Company under IFRSs		62,650,160	62,534,447		
Impact of IFRSs adjustments: Difference in the commencement of depreciation of property, plant and equipment Difference in accounting treatment on work safety funds Applicable deferred tax impact of the above	(a) (b)	106,466 (132,862)	106,466 (212,065)		
GAAP Differences Non-controlling interests' impact of the above GAAP Differences after tax		5,421 (12,719)	(1,900) (20,945)		
Net assets attributable to equity holders of the Company under PRC GAAP		62,616,466	62,406,003		
		Net	loss		
	Note	2022 RMB'000	2021 RMB'000 (restated)		
Loss for the year attributable to holders of equity instruments of the Company under IFRSs		(329,502)	(9,103,171)		
Impact of IFRSs adjustments: Difference in accounting treatment on work safety funds	(b)	(96,213)	(23,999)		
Applicable deferred tax impact of the above GAAP Differences Non-controlling interests' impact of the above		7,321	3,538		
GAAP Differences after tax		8,226	25,925		
Net loss for the year attributable to equity holders of the Company under PRC GAAP		(410,168)	(9,097,707)		



Differences Between Financial Statements

For the Year Ended 31 December 2022

Note:

- Difference in the commencement of depreciation of property, plant and equipment (a)
 - This represents the depreciation difference arose from the different timing of the start of depreciation charge in previous years.
- (b) Difference in accounting treatment on work safety funds

Under PRC GAAP, accrual of future development and work safety expenses are included in respective product cost or current period profit or loss and recorded in a specific reserve accordingly. When such future development and work safety expenses are applied and related to revenue expenditures, specific reserve is directly offset when expenses incurred. When capital expenditures are incurred, they are included in construction in progress and transferred to fixed assets when the related assets reach the expected use condition. They are then offset against specific reserve based on the amount included in fixed assets while corresponding amount is recognised in accumulated depreciation. Such fixed assets are not depreciated in subsequent periods.

Under IFRSs, coal mining and power generation companies are required to set aside an amount to a fund for future development and work safety through transferring from retained earnings/(accumulated losses) to capital reserve. When qualifying revenue expenditures are incurred, such expenses are recorded in the profit or loss as incurred. When capital expenditures are incurred, an amount is transferred to property, plant and equipment and is depreciated in accordance with the depreciation policy of the Group. Internal equity items transfers take place based on the actual application amount of future development and work safety expenses whereas those related capital reserve is offset against retained earnings/(accumulated losses) to the extent of zero.

